

# Transmission of dispatchable solar energy from Morocco to Baden-Württemberg

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Wissen für Morgen

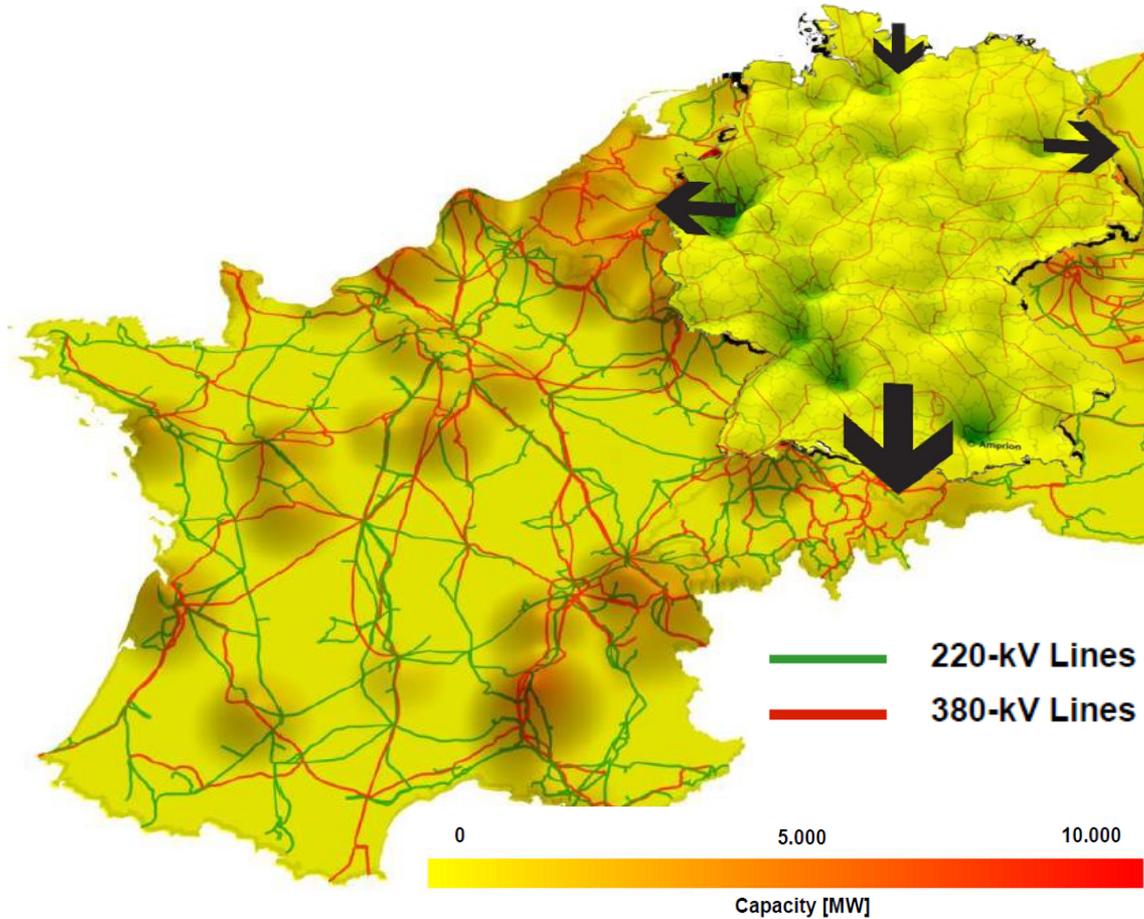


# Overview

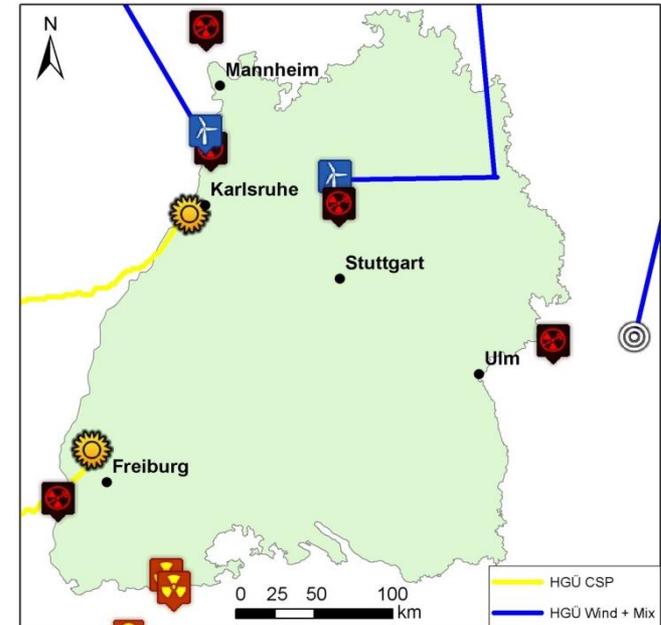
- Demand in Baden-Württemberg
- Potential in Morocco
- Transmission – technology and costs
- Decision levels, civil participation
- Financing



# Electricity production sites and demand sites



# Electricity imports from North Africa to Baden-Württemberg by High Voltage Direct Current (HVDC) transmission from 2022



-  Nuclear power plants in operation
-  Nuclear power plants out of operation
-  Import of windenergy + Mix
-  Import Mix
-  Import CSP



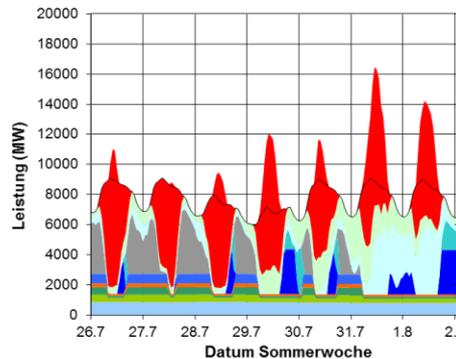
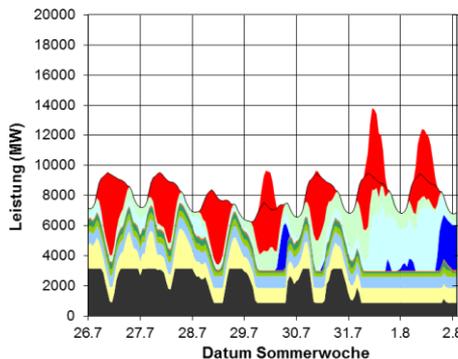
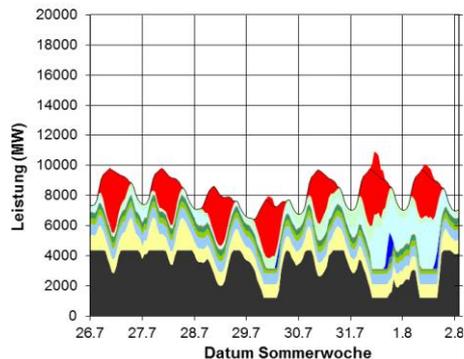
# 2025, 2030, 2050 BW without CSP -> surpluses, high installed capacity, expensive in 2050

week in summer

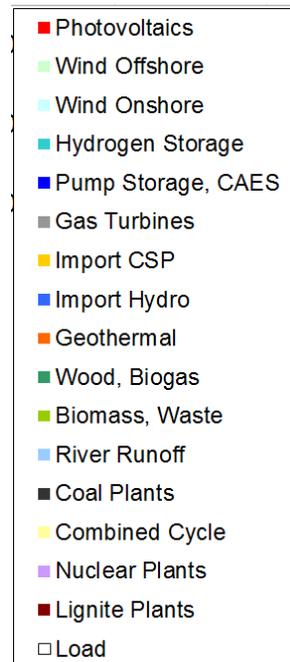
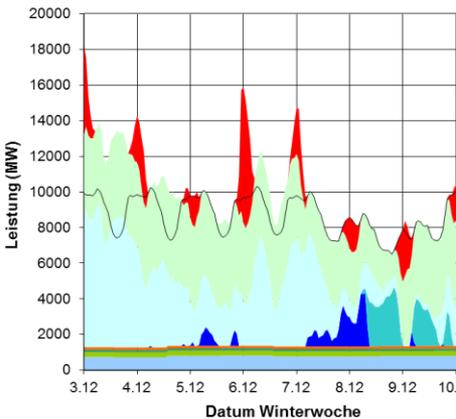
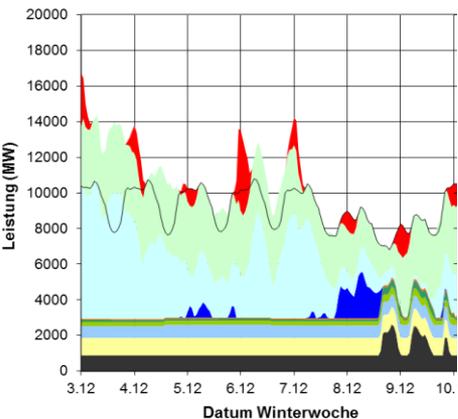
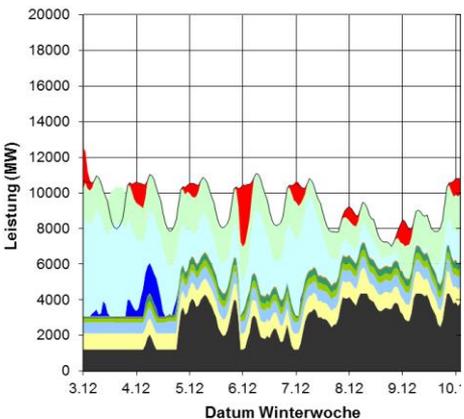
**2025**

**2030**

**2050**



week in winter



% of RE:

**55%**

**70%**

**95%**

inst. capacity:

**36 GW**

**43 GW**

**55 GW**



Source: F. Trieb, ELMOD-BW; J. Nitsch, Szen-BW 2012; Y. Scholz, ReMIX



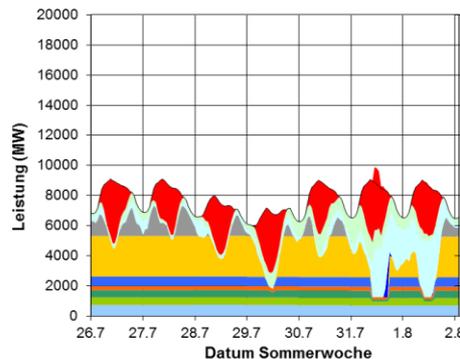
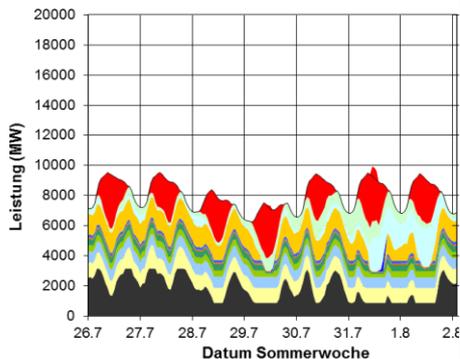
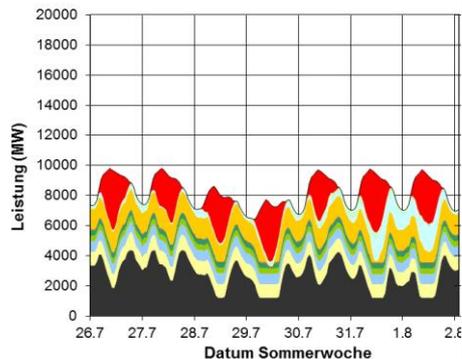
# 2025, 2030, 2050 BW with CSP -> dispatchable energy, low inst. capacity, cheaper in 2050

week in summer

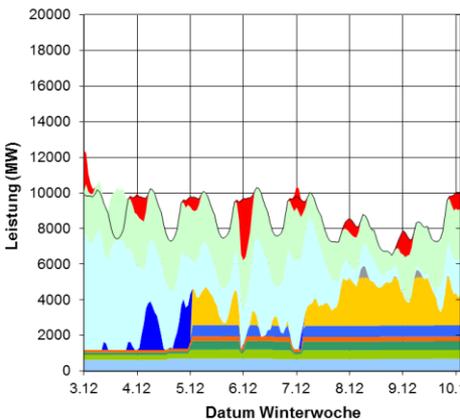
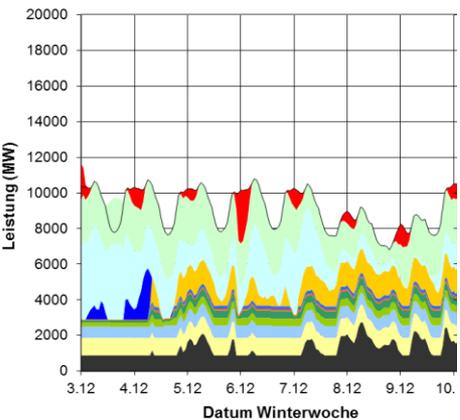
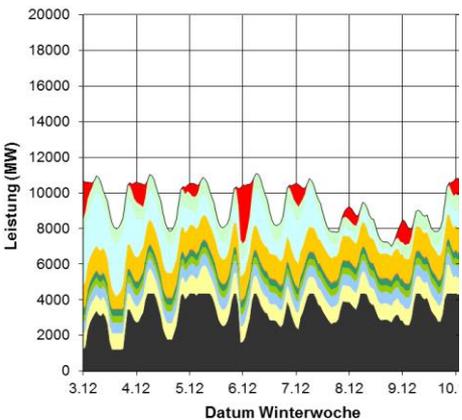
2025

2030

2050



week in winter



% of RE:

55%

70%

95%

inst. capacity:

30 GW

33 GW

35 GW



Source: F. Trieb, ELMOD-BW; J. Nitsch, Szen-BW 2012; Y. Scholz, ReMIX

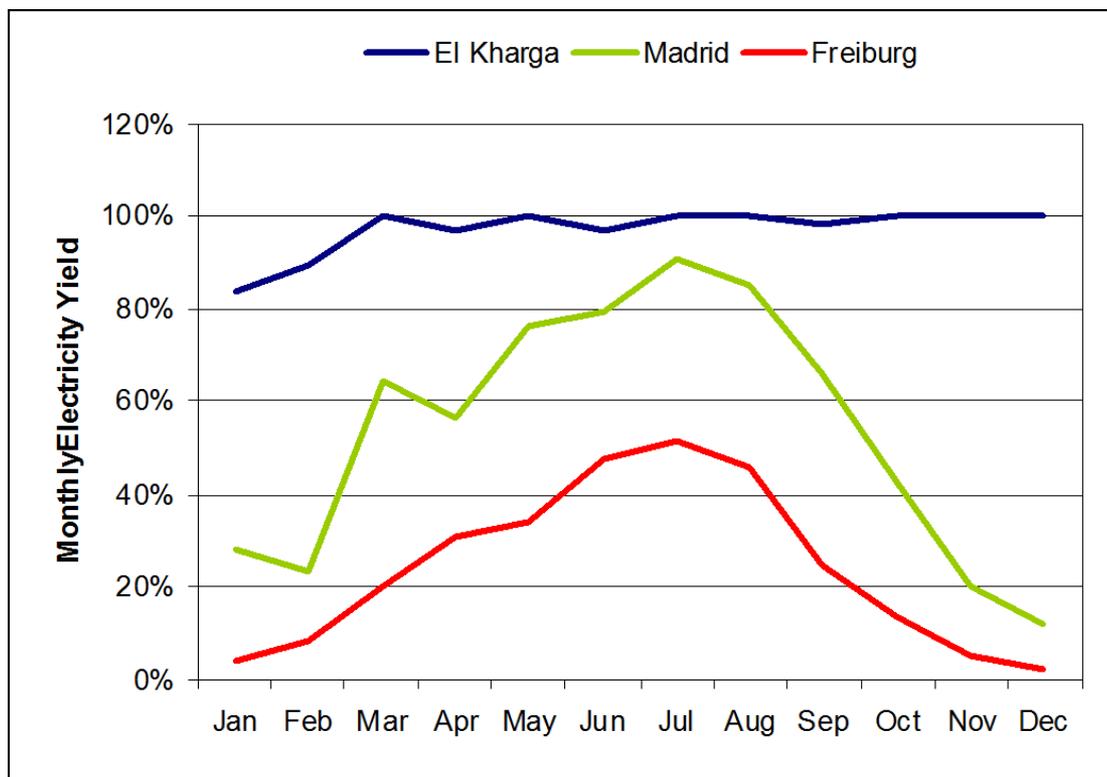


# Why concentrating solar power plants in North Africa?

## Effect of Site Conditions on the Availability of CSP

- more sunny days
- better incidence angle

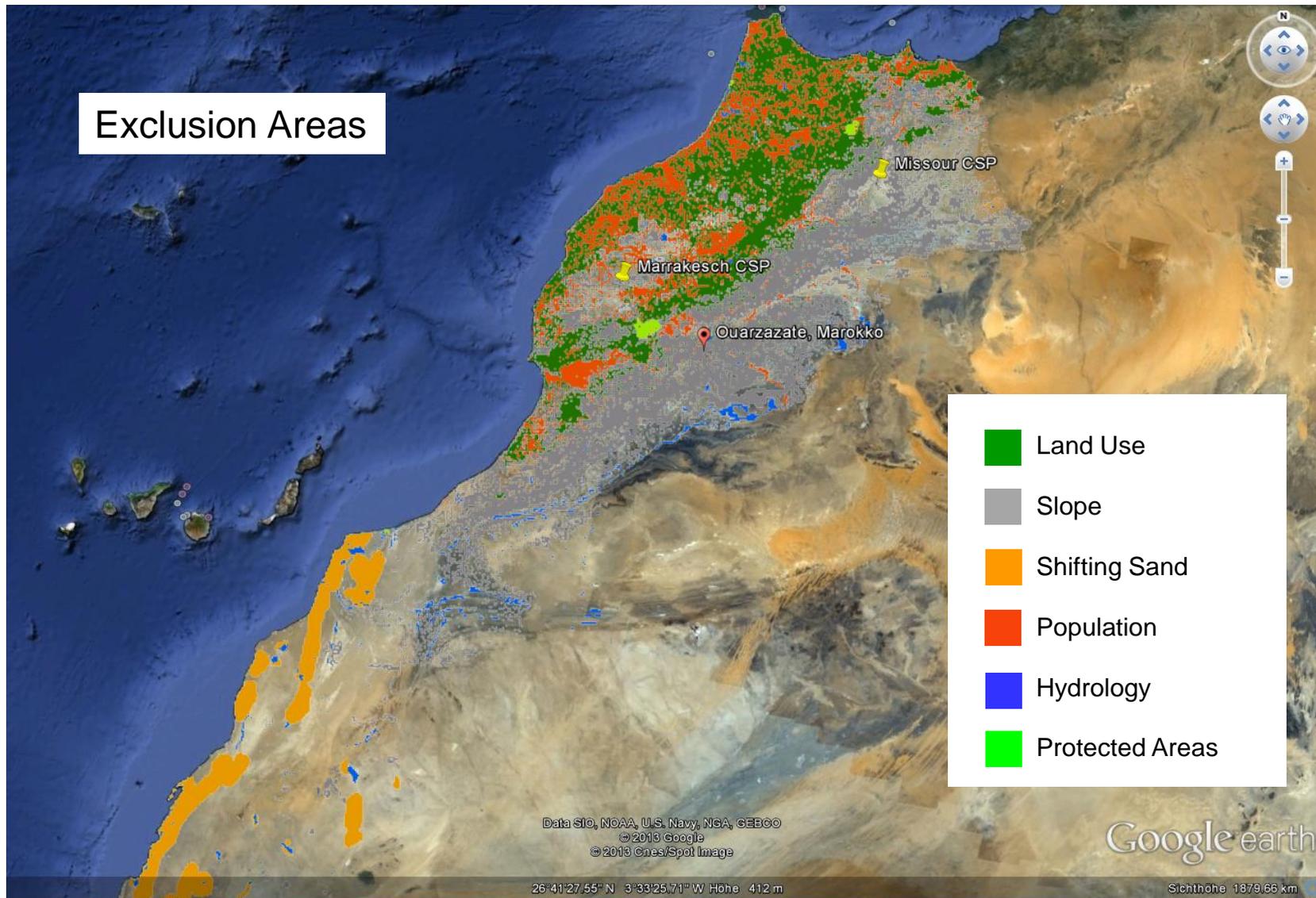
→ better availability of firm and flexible power



Relative monthly electricity yield of a CSP plant with large solar field and storage



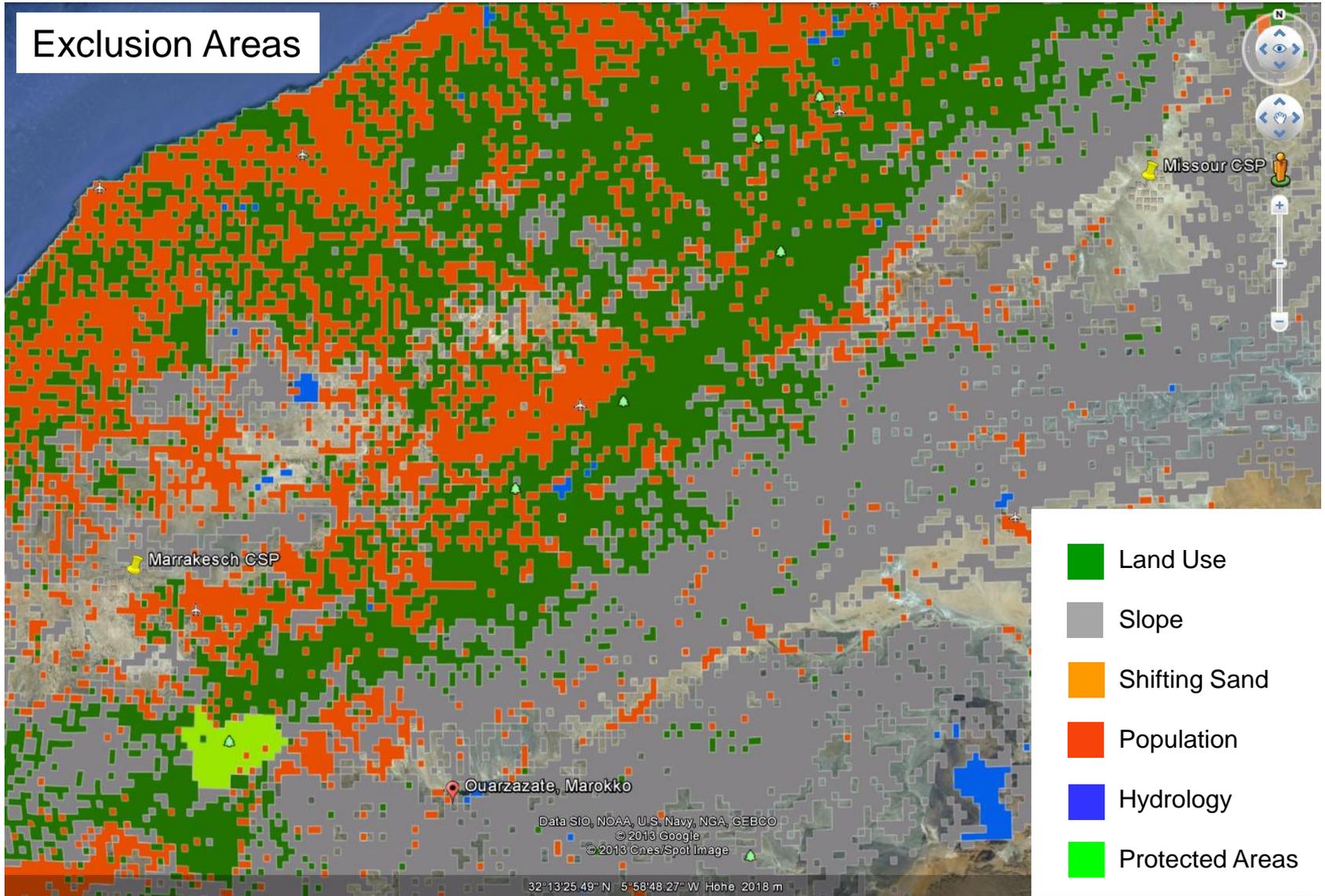
# Exclusion Areas



Source: Fichter, T.



# Exclusion Areas

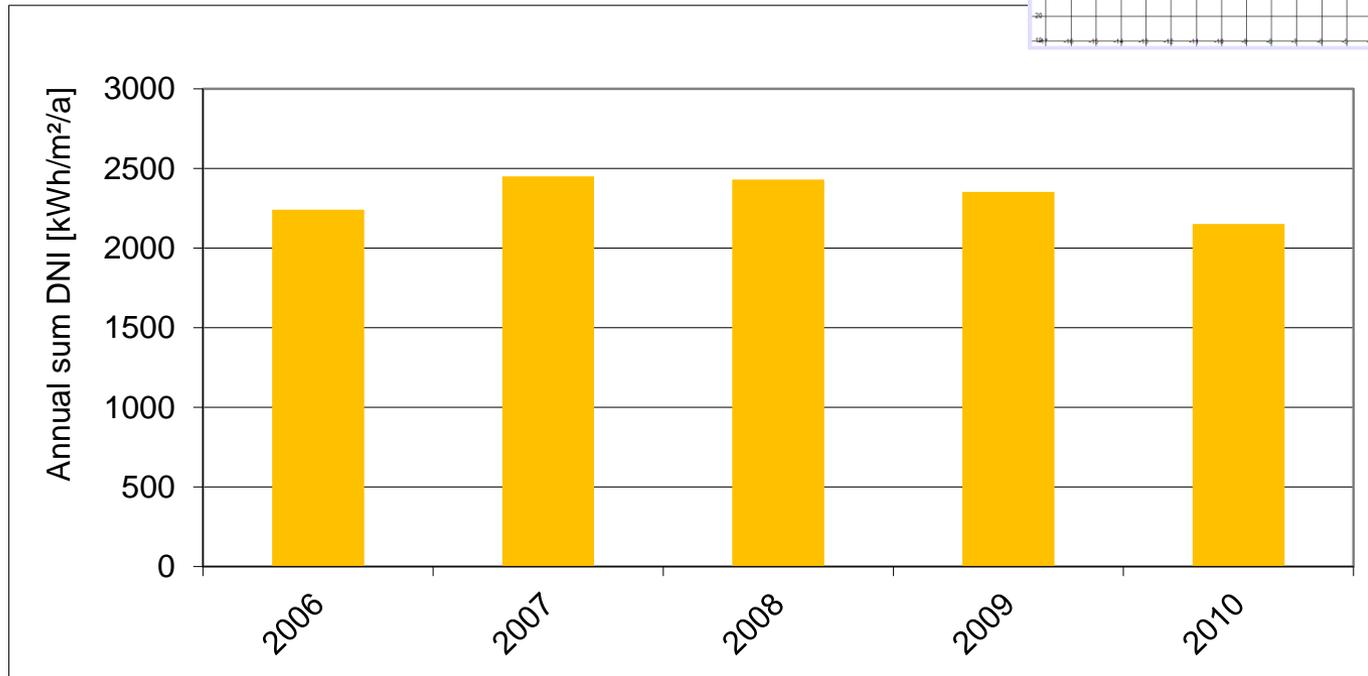
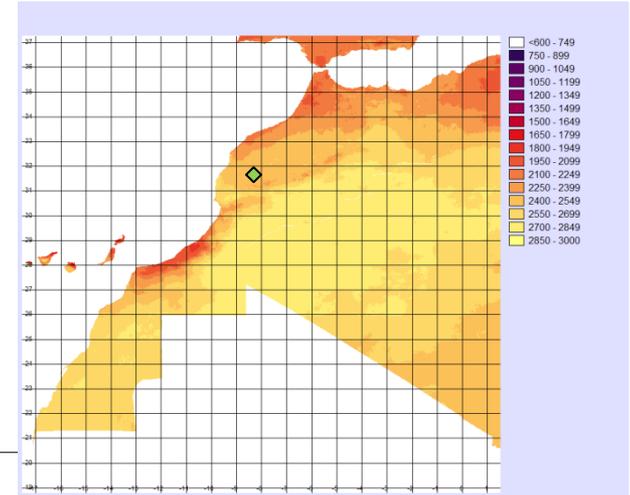


Source: Fichter, T.



# Marrakesch

Average Annual Solar Radiation (DNI): 2325 kWh/m<sup>2</sup>/a



Source: SOLEMI (DLR)



Source: F. Trieb



## Data for solar thermal power plants:

21 x 100 Mw<sub>net</sub>  
in parabolic  
trough design

-> 147 km<sup>2</sup>  
land requirements

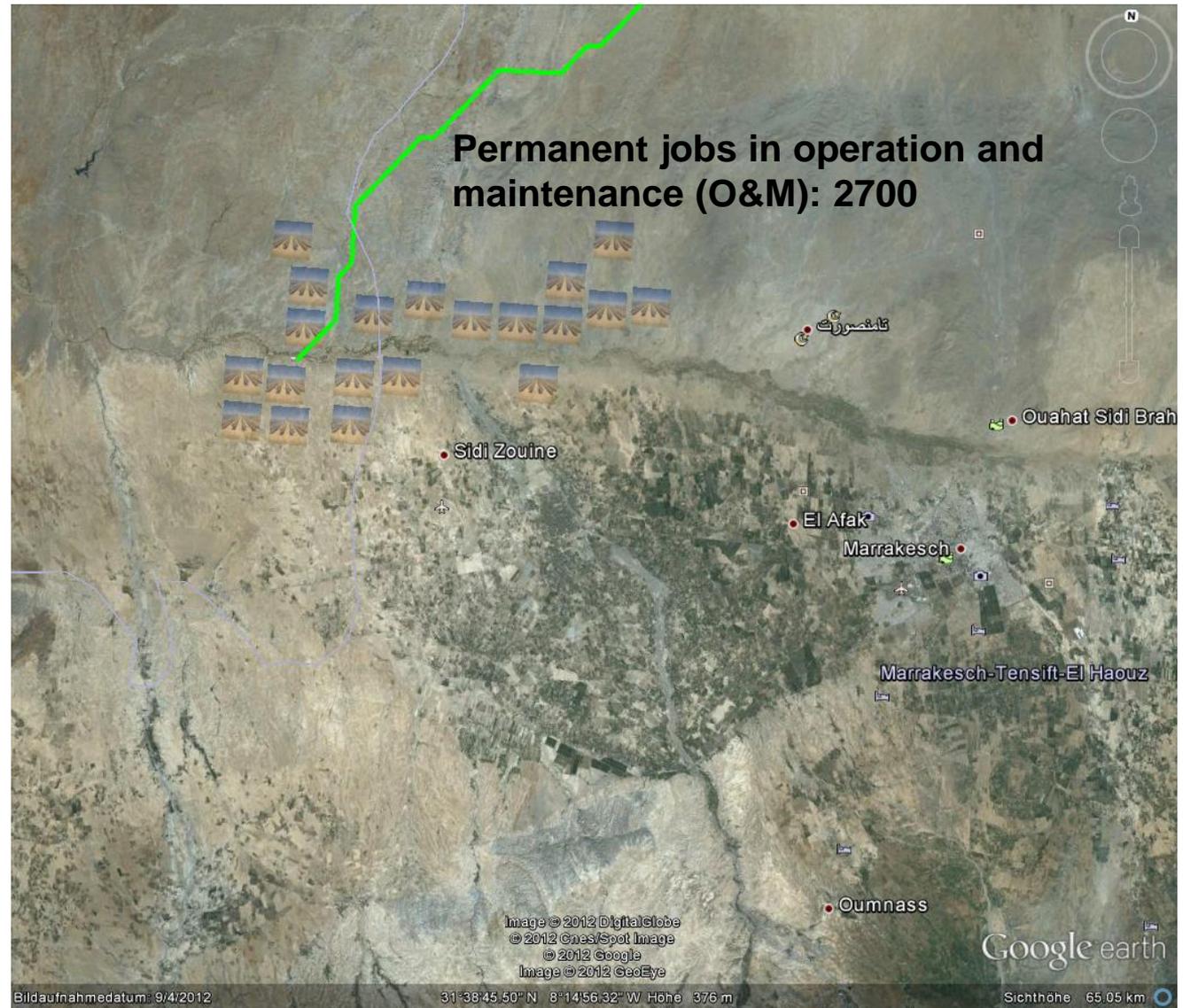
## comparison:

### populated area:

Marrakesch ~ 145 km<sup>2</sup>  
Sid Zouine ~ 1 km<sup>2</sup>

### population:

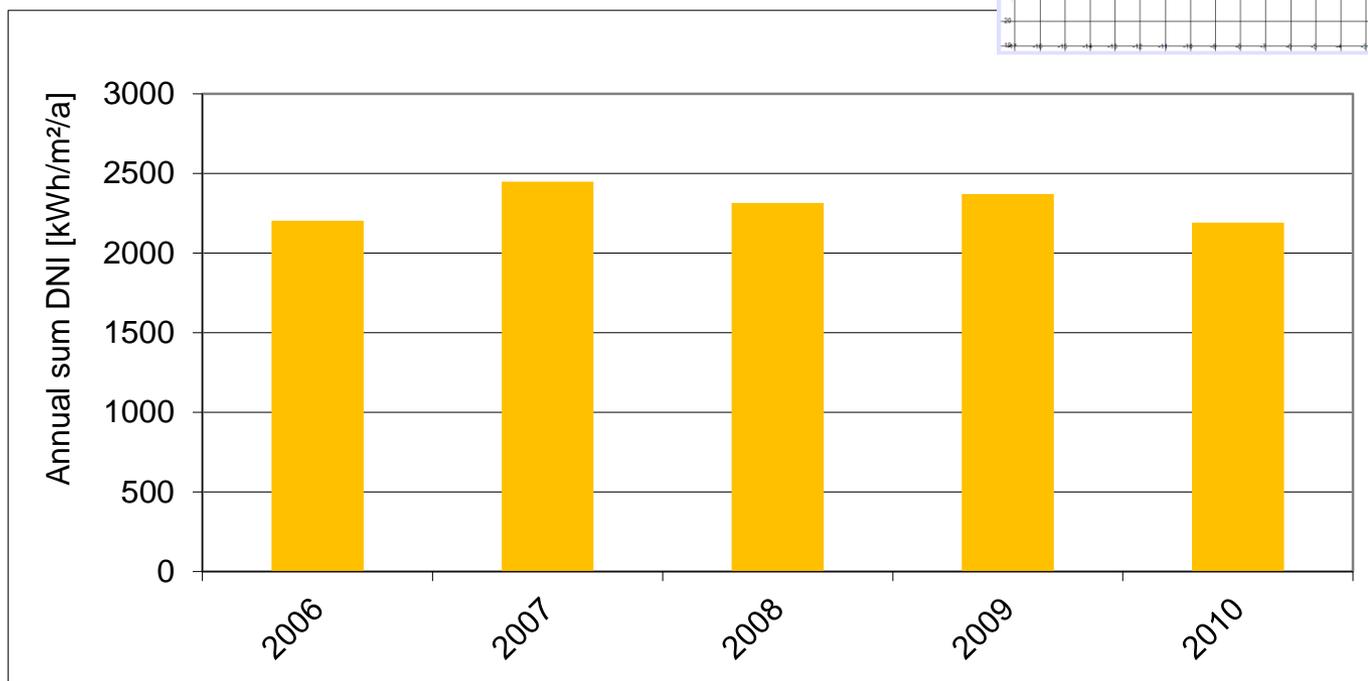
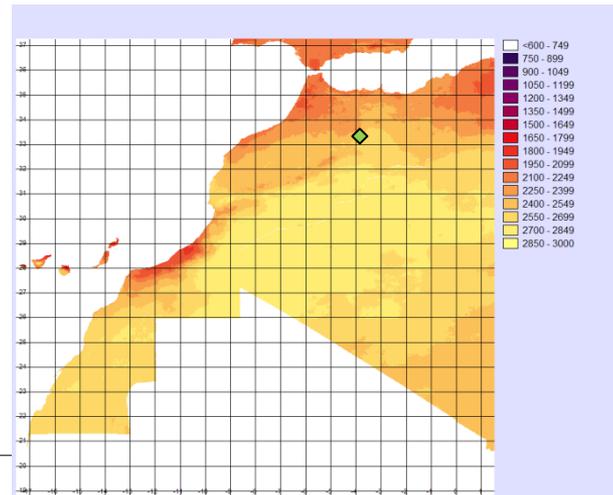
Marrakesch ca. 910.000  
(2010)  
Sid Zouine ca. 11.000  
(2004)



Source: Google Earth, Hess, D.

# Missour

Average Annual Solar Radiation (DNI):  
2300 kWh/m<sup>2</sup>/a



Source: SOLEMI (DLR)



Source: F. Trieb



*Data for solar thermal power plants:*

21 x 100 Mw<sub>net</sub>  
in parabolic trough design

-> 147 km<sup>2</sup>  
land requirements

*comparison:*

**populated area :**

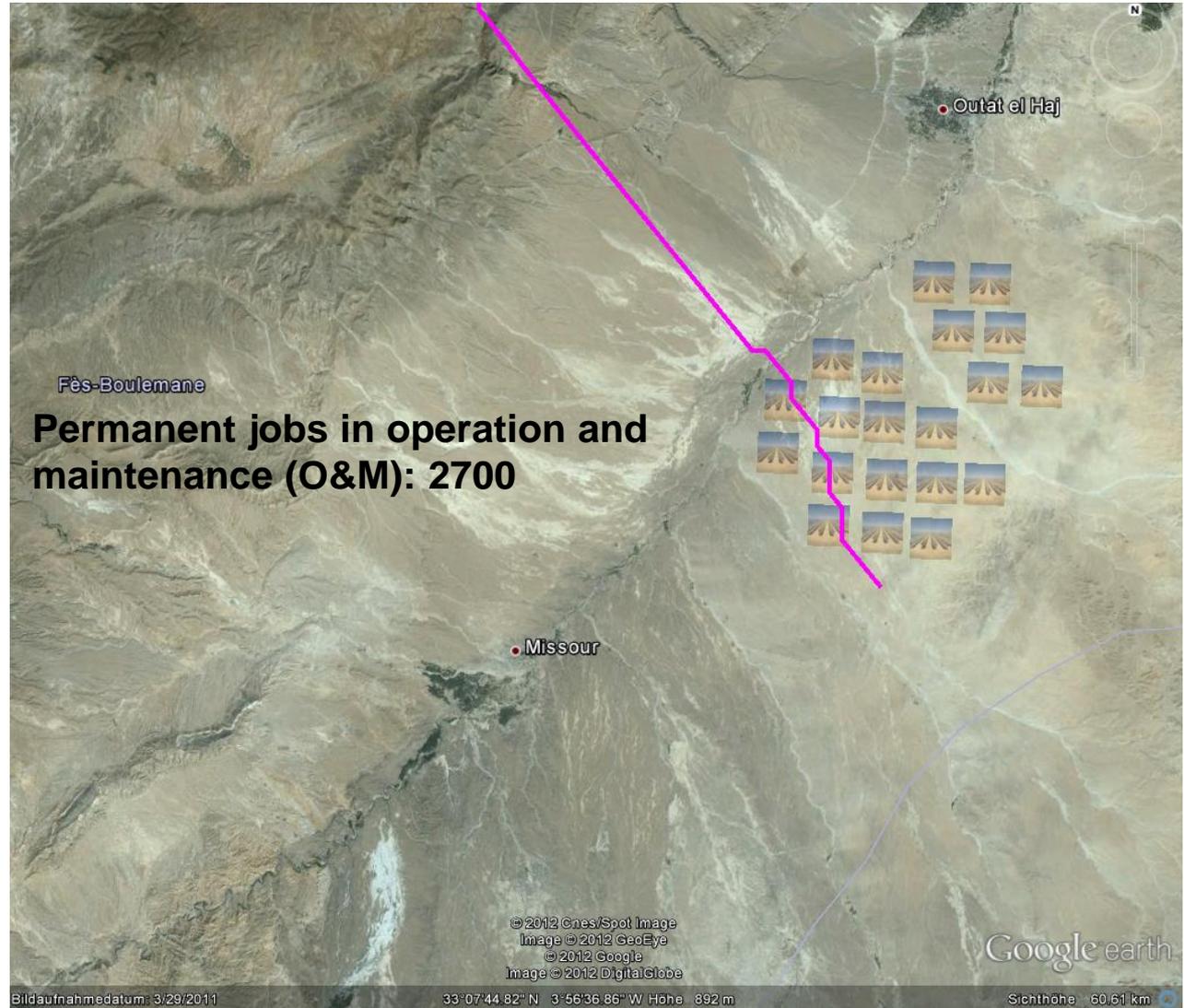
Missour ~ 2,3 km<sup>2</sup>

Outat el Haj ~ 2 km<sup>2</sup>

**population:**

Missour ca. 21.000  
(2004)

Outat el Haj ca. 13.000  
(2004)



Source: Google Earth, Hess, D.

# First Draft of Transmission, Costs and land requirements

MOR-E-F-D

HVDC 2600 km  
1.7 GW / 1.5 GW<sub>net</sub>  
1.3 Mrd.€  
150 km<sup>2</sup>

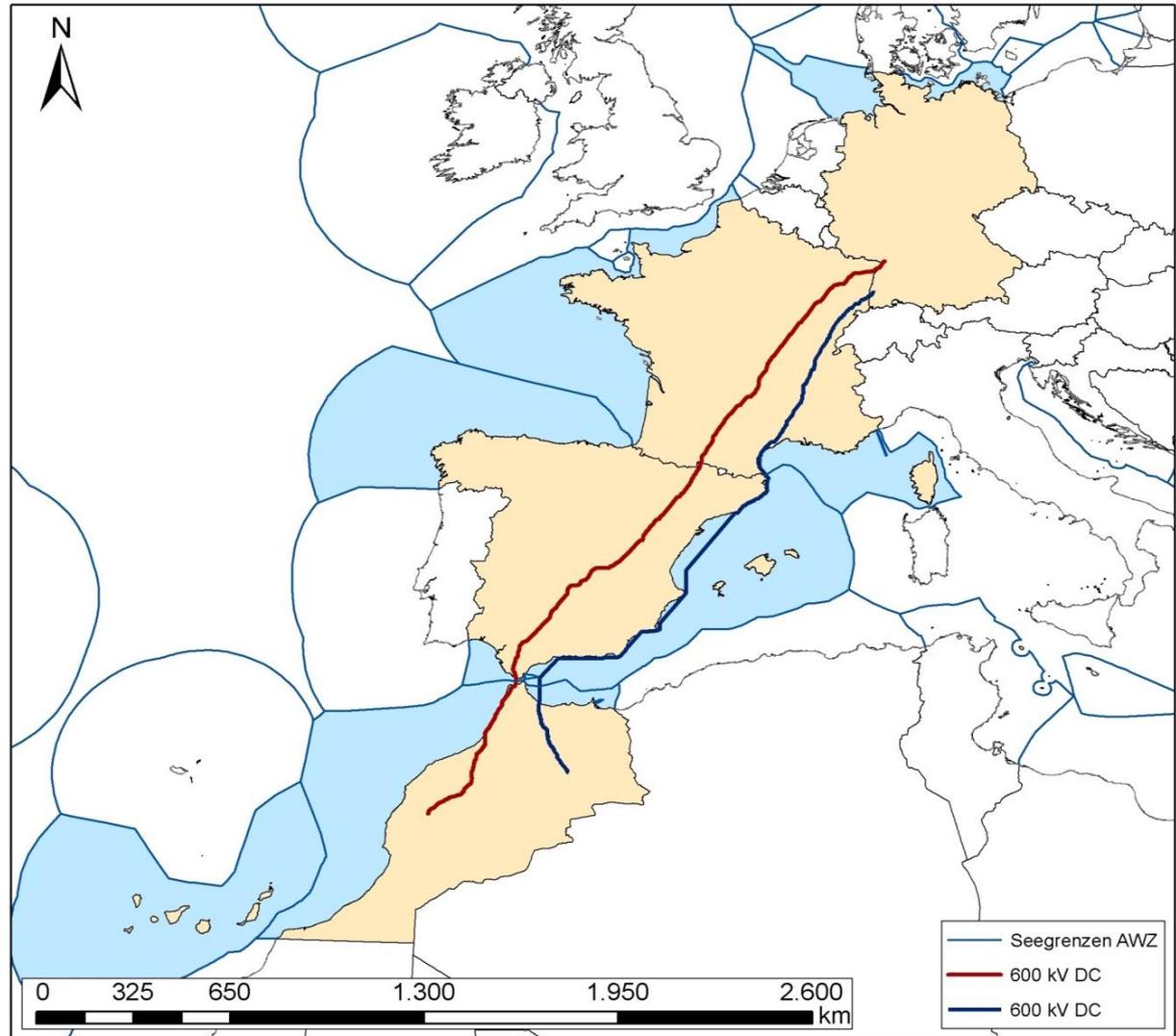
CSP 2.1 GW  
CSP 12.0 Mrd.€  
150 km<sup>2</sup>

MOR-E-F-D

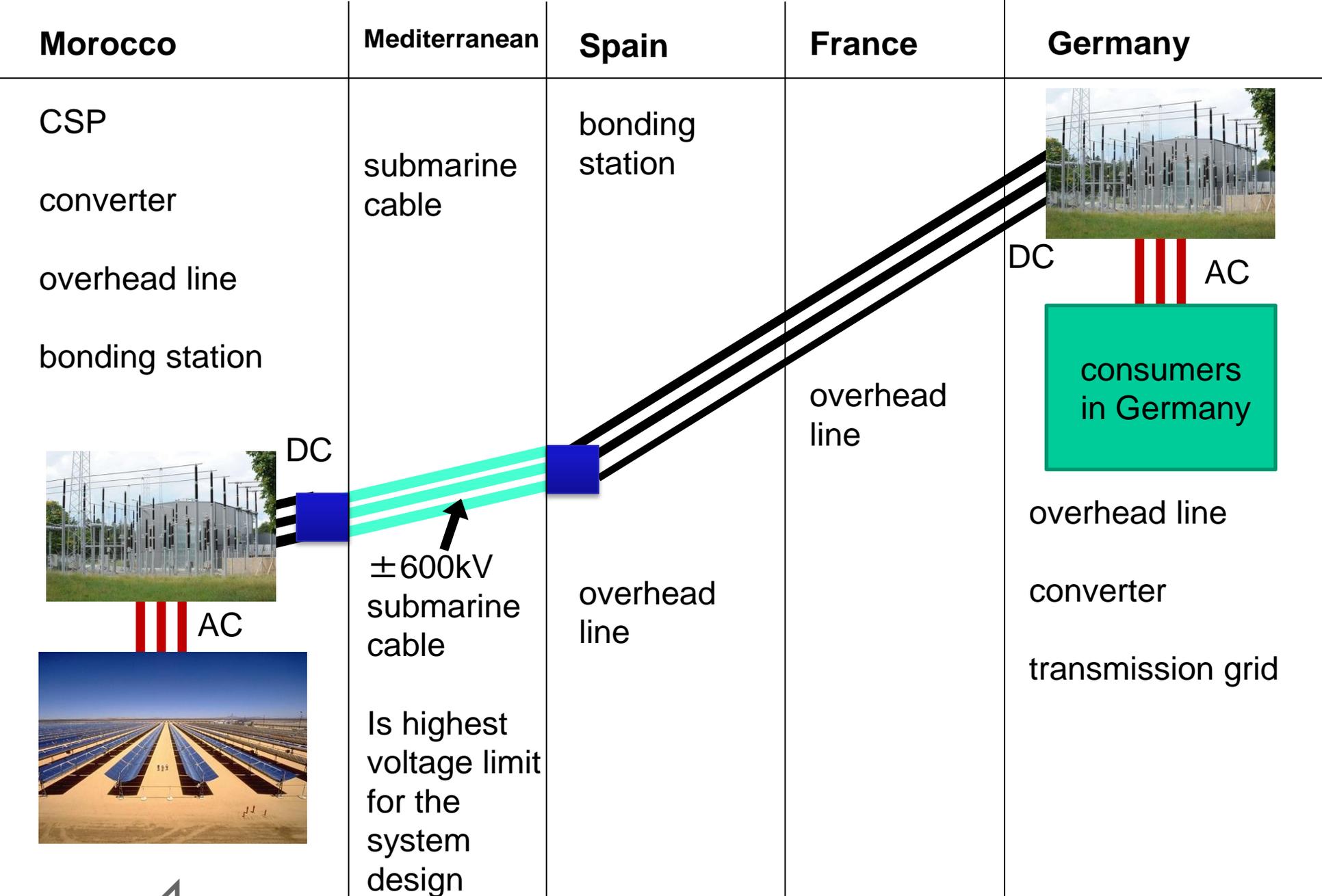
HVDC 2300 km  
1.7 GW / 1.5 GW<sub>net</sub>  
3.5 Mrd.€  
75km<sup>2</sup>

CSP 2.1 GW  
CSP 12.0 Mrd.€  
150 km<sup>2</sup>

-> 15 Mrd.€ (real 2010)  
feasible 2024

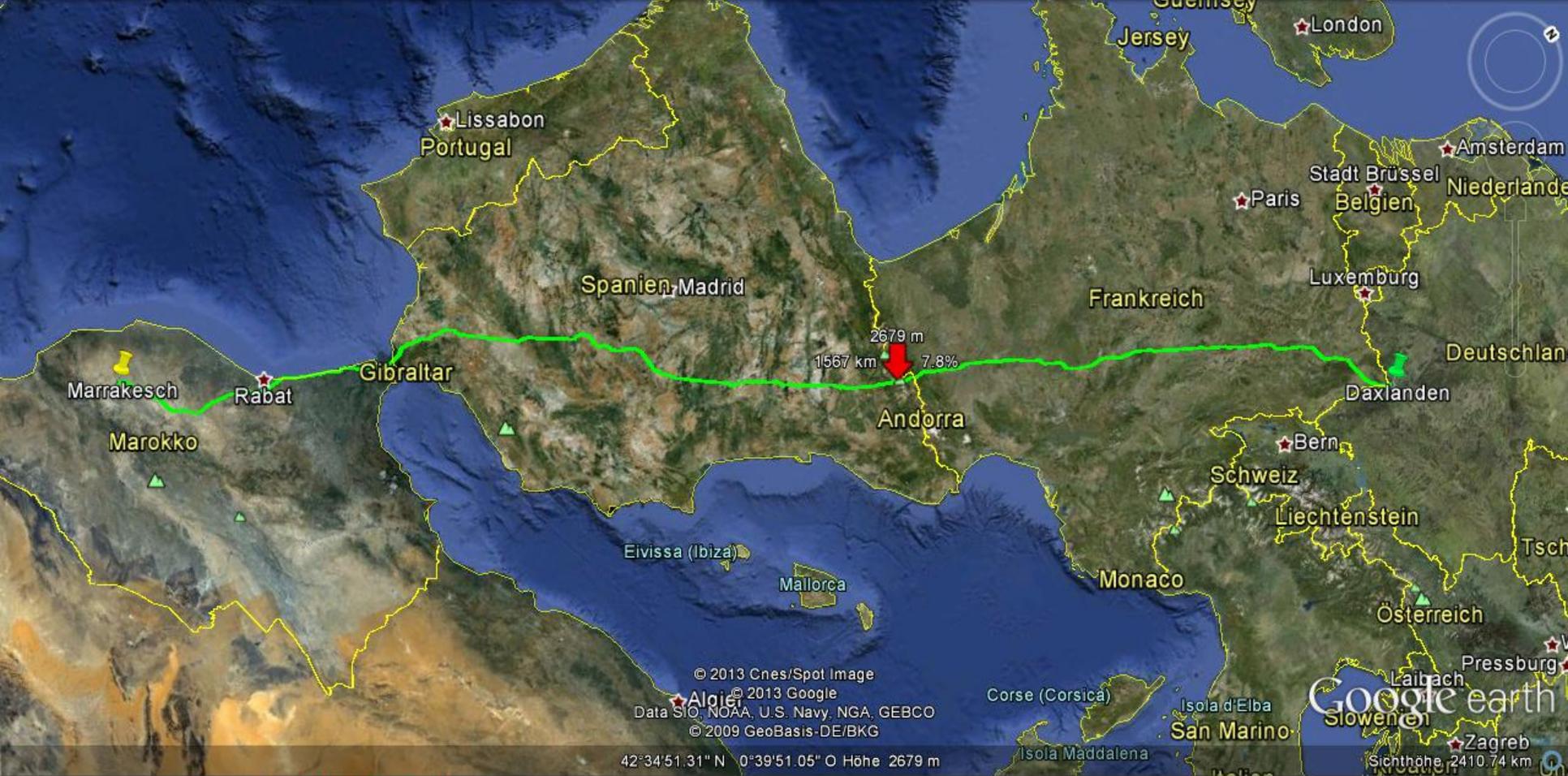


Source: Hess, D.



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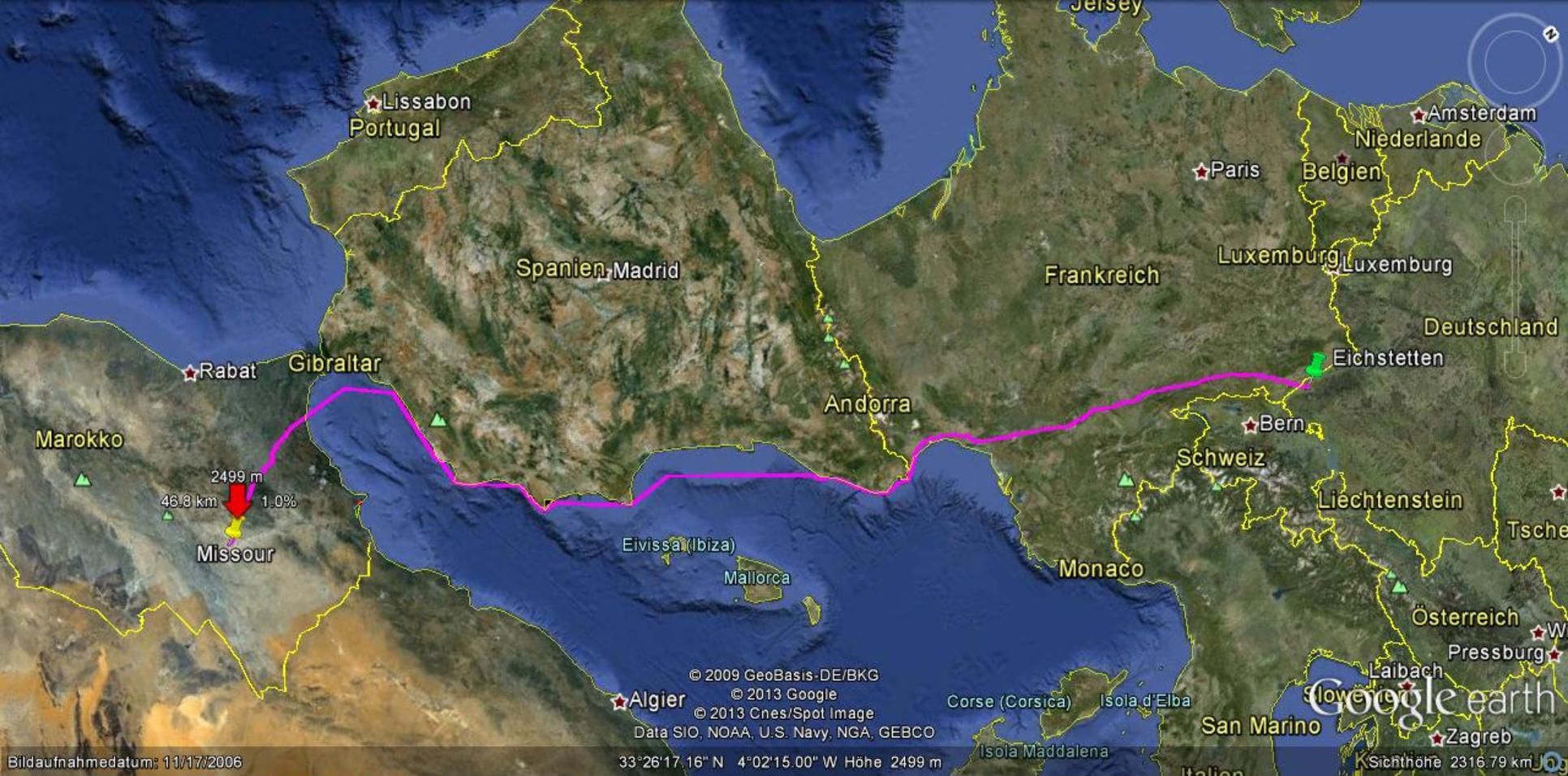




Grafik: Min., Durchschnitt, Max. Höhe: -545, 477, 2679 m

Bereichswerte: Entfernung: 2560 km Hohendifferenz: 18708 m, -18879 m Maximale Steigung: 8.1%, -11.7% Durchschnittliche Steigung: 0.9%, -0.9%

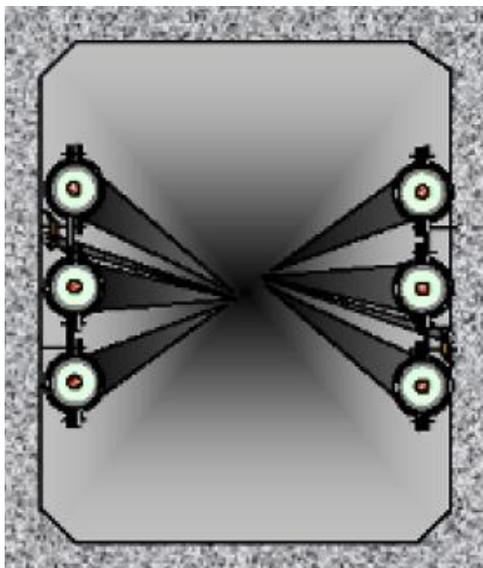




Grafik: Min., Durchschnitt, Max. Höhe: -953, 107, 2499 m  
 Bereichswerte: Entfernung: 2294 km Höhendifferenz: 16685 m, -17430 m Maximale Steigung: 11.4%, -9.0% Durchschnittliche Steigung: 1.0%, -1.0%



# underground cable



Tunnel in Madrid Brajas

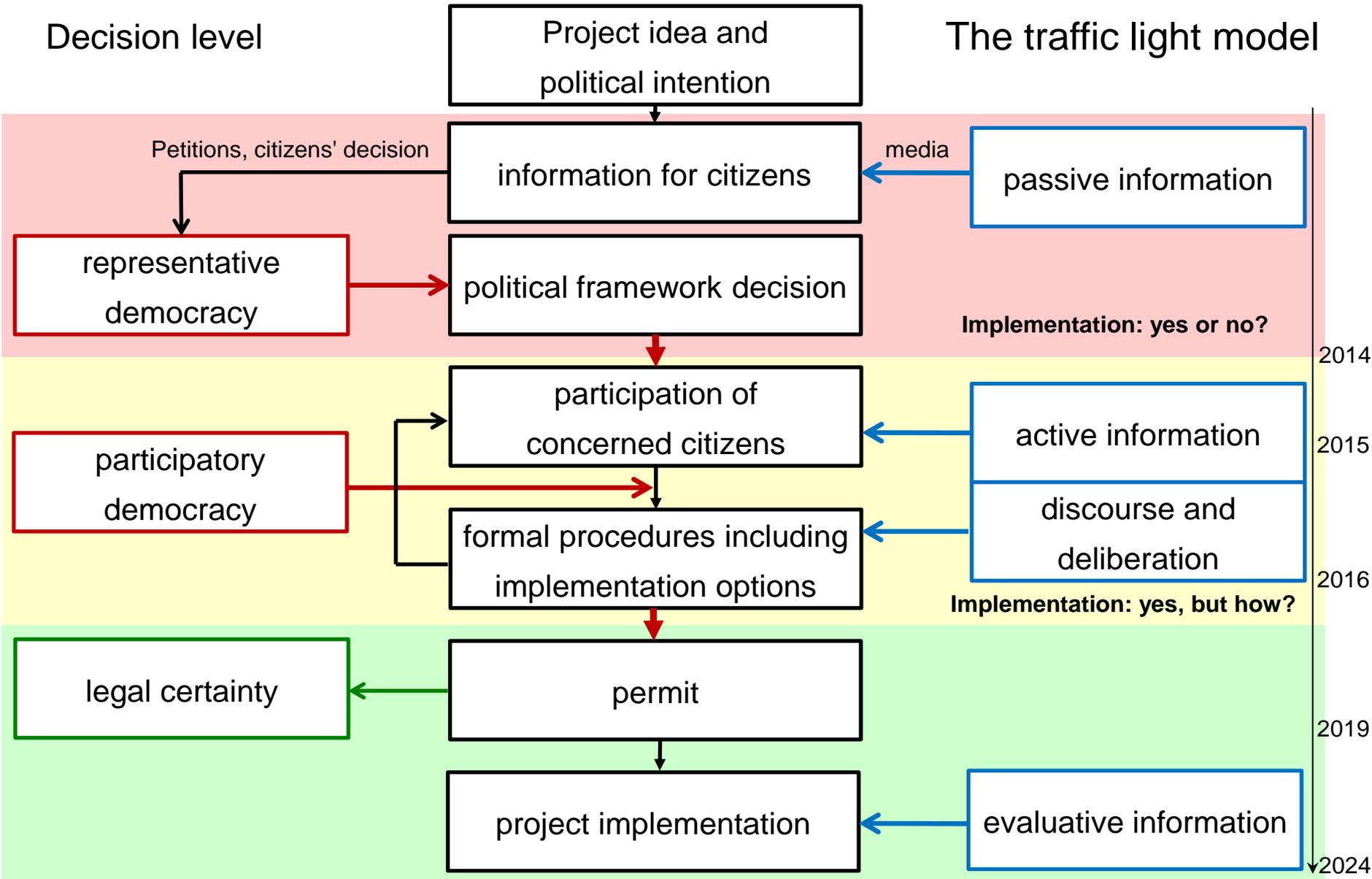


Source: CESI Madrid, CIGRÉ



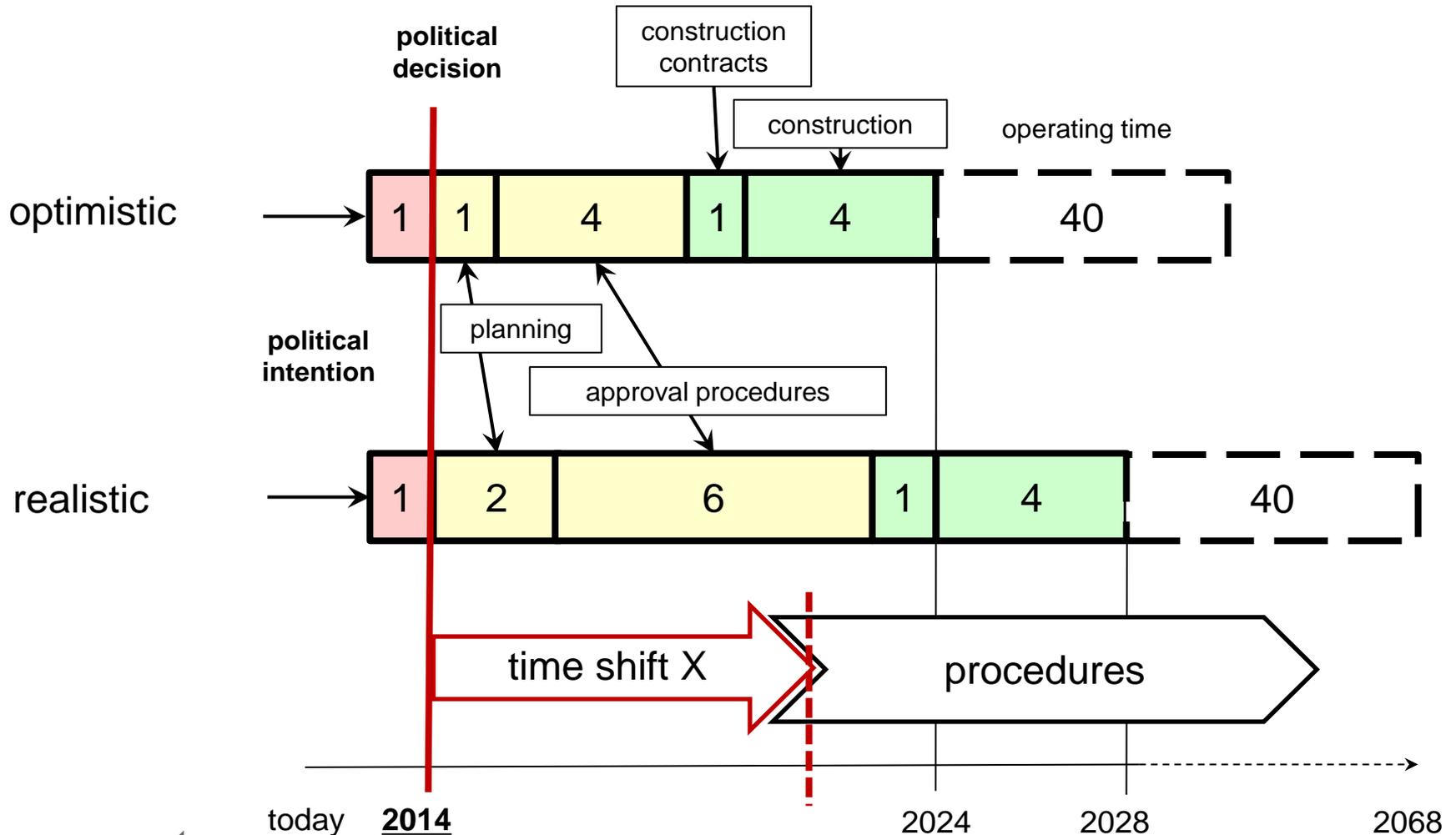
### Decision level

### The traffic light model

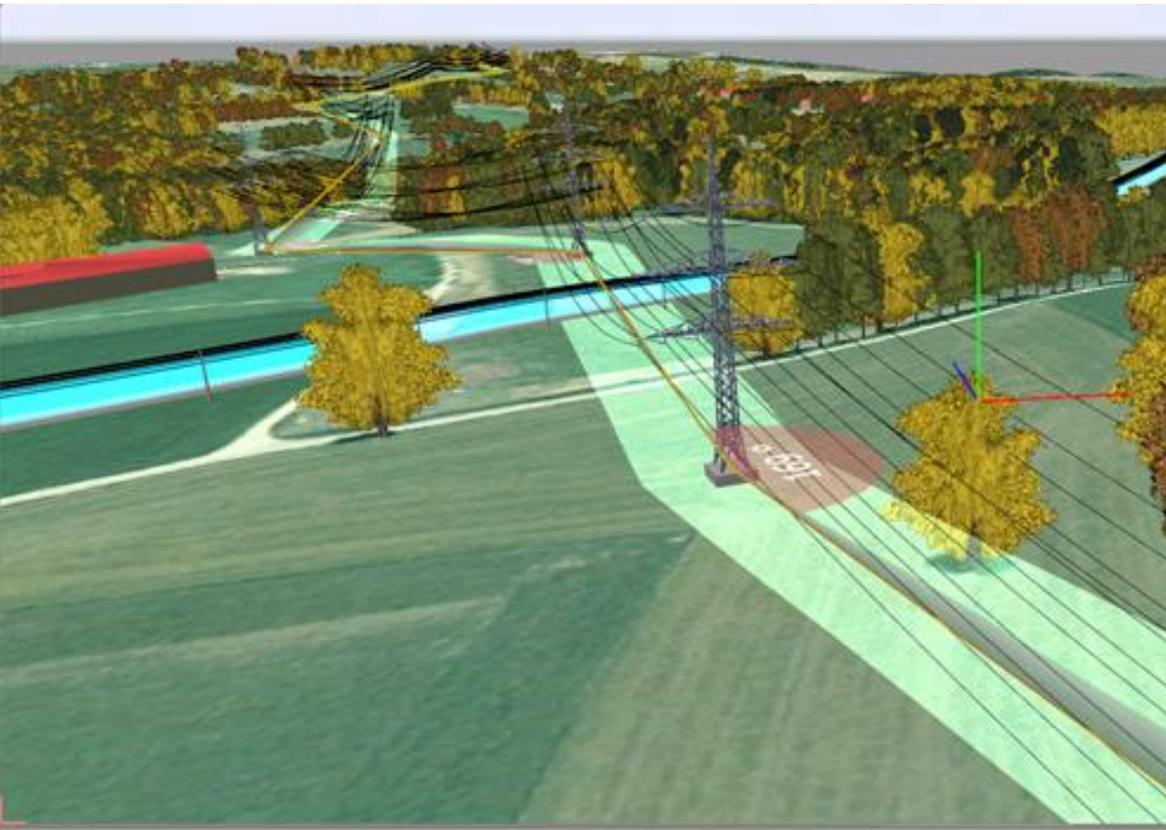


Source: [Hess, D.](#), following Prof. J.-D. Wörner, Pfenning, U.

# Time schedule [y]

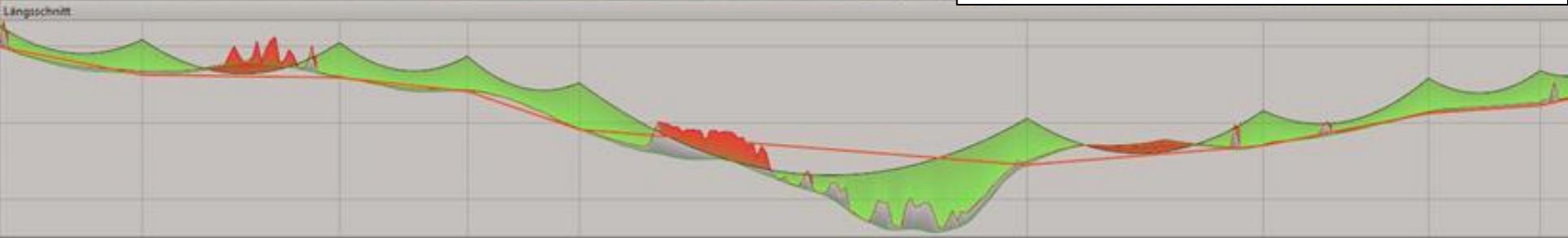


# Optimization of planning for and with persons concerned



## Optimization criteria

- visual aspects
  - Sag calculation: Automatic control of critical distances for overhead lines (houses, vegetation, infrastructure, etc.)
  - Considering the lateral deflections (land use)
  - Fitting into the landscape and environment-related areas (environmental boundaries, etc.)
  - Effect on residents
- Minimization of construction costs
  - Find and optimize the pylon locations while complying all design specifications

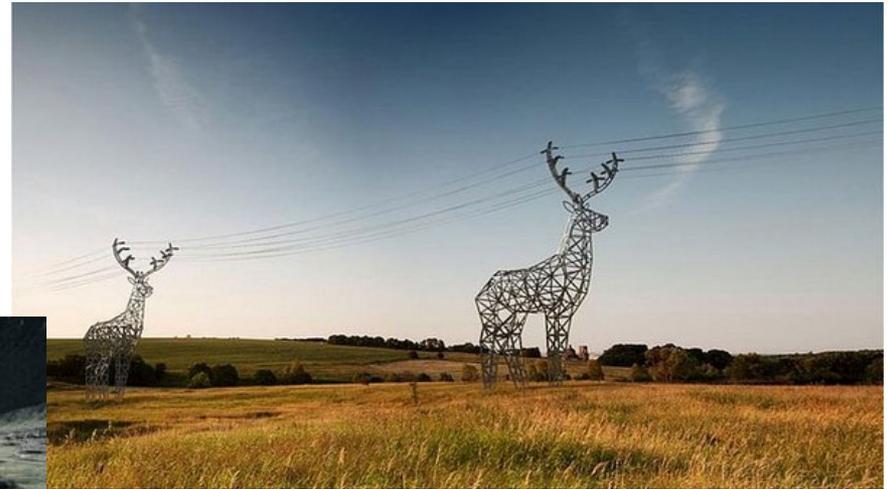


# Balance for Spain

Costs	Benefit
environment (area (70 km <sup>2</sup> ), landscape)	contribution to climate protection (Saving 8 Mt CO <sub>2</sub> / a)
	capital gains through compensation measures (€ 40 mio./a)
	partnerships, municipalities + cities
	evtl. pylon tourism



Thank you for your attention!



„Wege entstehen dadurch, dass man sie geht.“  
Ways are made by walking

– Franz Kafka (1883 - 1924)



Source: <http://www.ribapylondesign.com/>

## Questions

- How is the ownership situation of the land in Spain divided (% public/ % private)?
- What is the current legislative framework by new construction of power lines? What laws are responsible for that?
- Is there a standard, which is used for the design for construction of the pylons for wind and ice load?
- Are there citizens' initiatives to ban the construction of power lines or large infrastructures in Spain? Which? How is the communication process?
- What are the compensation measures for owners of the surface by expropriation for the construction of new power lines?

