

Stable grid operation and cost-efficient scheduling of Heavy Duty Vehicle fleets by dynamic toll and electricity prices

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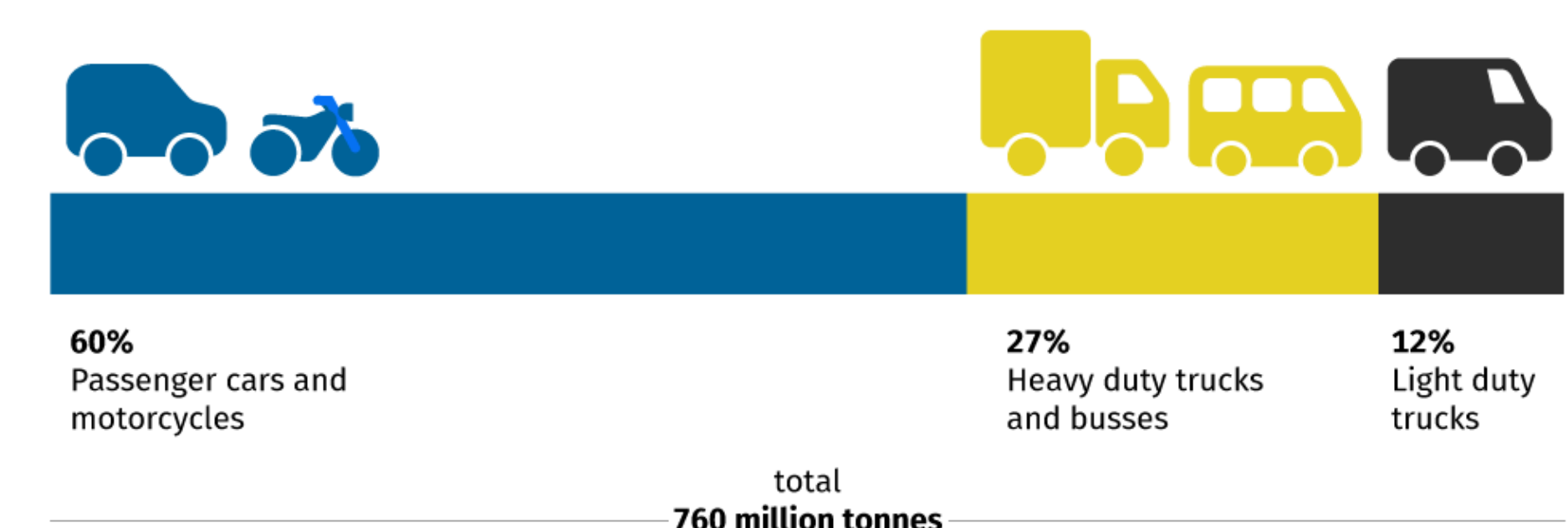
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Heavy Duty Vehicle (HDV) Decarbonization Challenges

- High share of GHG emissions by HDV → high need for electrification
- Need for massive expansion of charging infrastructure
- Significant challenges for the power grid

Carbon dioxide emissions by road transport

European Union 2022



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Shares rounded. Source: Eurostat (EUA)

State of the art: Unidirectional Coupling of Transport and Energy System

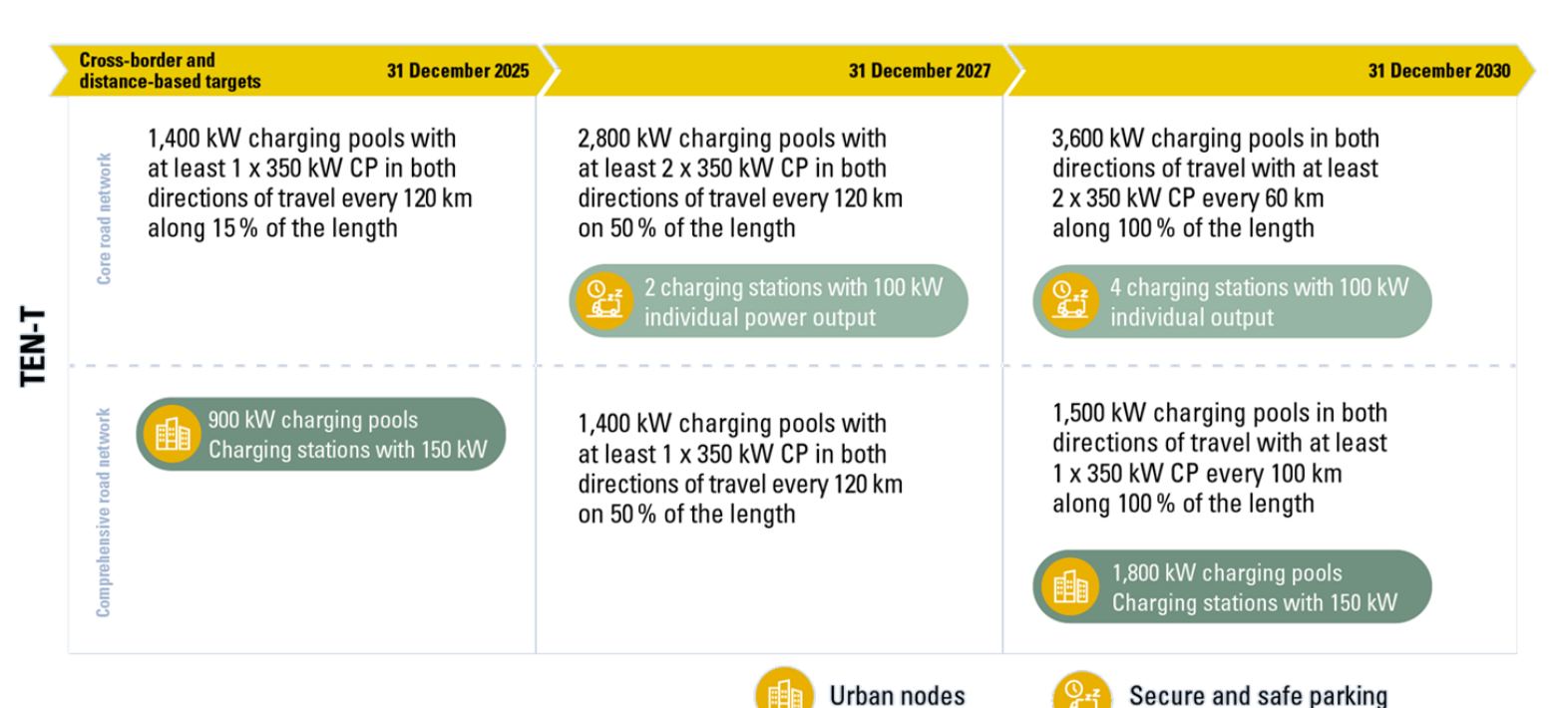
Transport System

Fleet management

- Vehicle mix
- Trip planning

Infrastructure

- placement and dimensioning of charging points
- Need for power system expansion



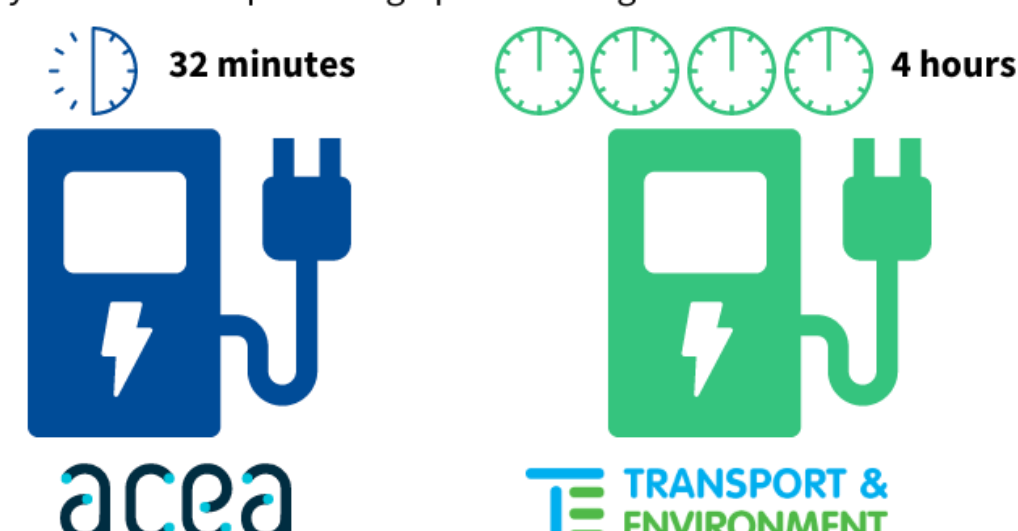
Requirements for public charging stations for electric HDV [1]

Current Scenarios

- over- or under-estimation of charging point needs
- stressed power grids

Chargers only used for ½ h/day in ACEA scenario

Daily utilisation of public high power chargers



Sources: T&E calculations based on T&E (2022), EU (2023), ACEA (2023).

Demand and Flexibility Potential



venco.py

1 Data Parsing

• Data filtering

• Data cleaning

• Variable replacements

• Travel diary composition

2 Grid Modelling

• Charging availability assignment

3 Demand and Flexibility Estimation

• Flow profile calculation (electricity demand, charging power)

• State profile calculation (maximum and minimum battery level)

4 Time Discretisation

• Daily time series creation

5 Aggregation

• Weekly time series creation

• Fleet aggregation

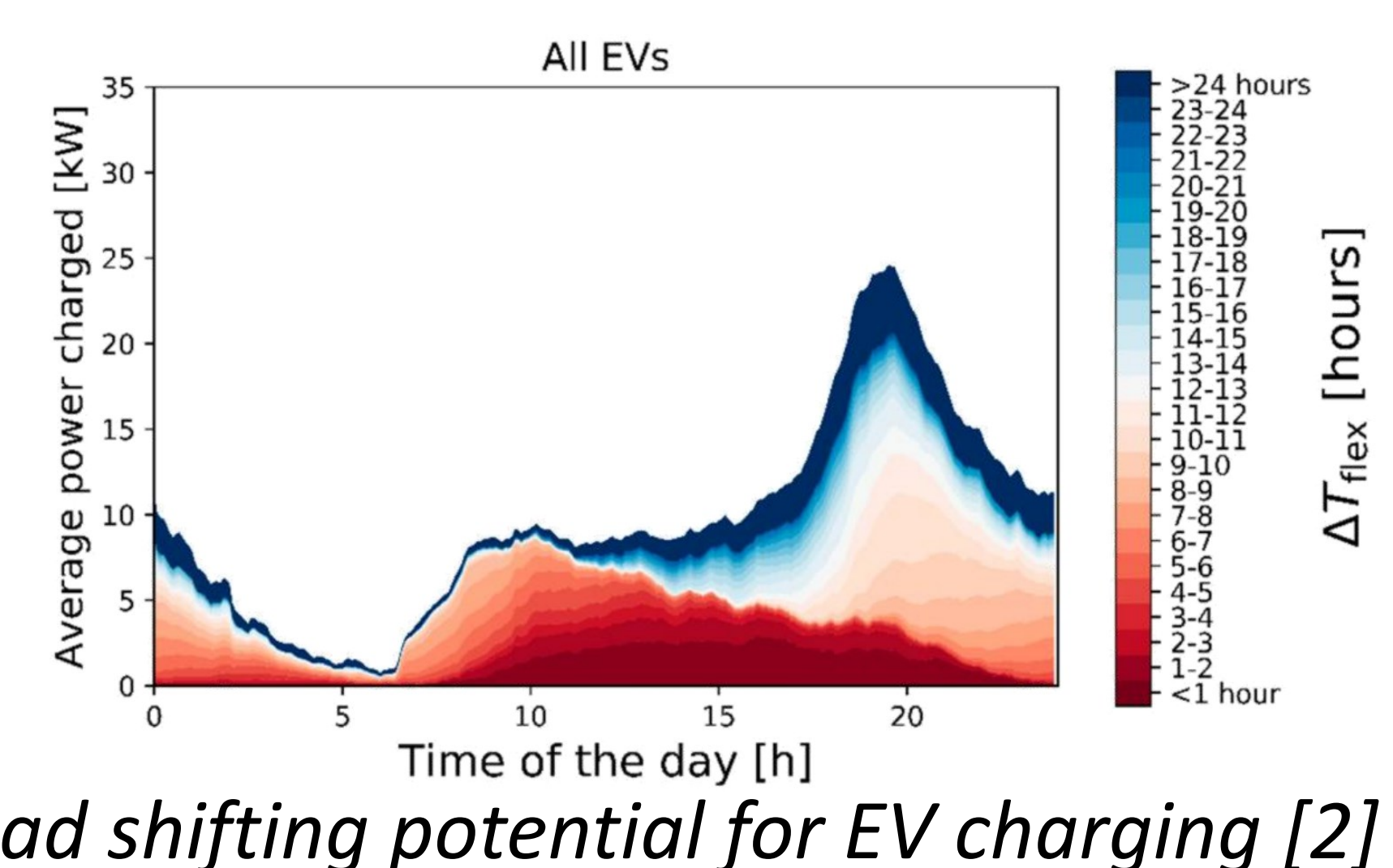
6 Temporal and Spatial Scaling

• Annual time series creation

• Normalisation

• Scenario-based fleet upscaling

QR code

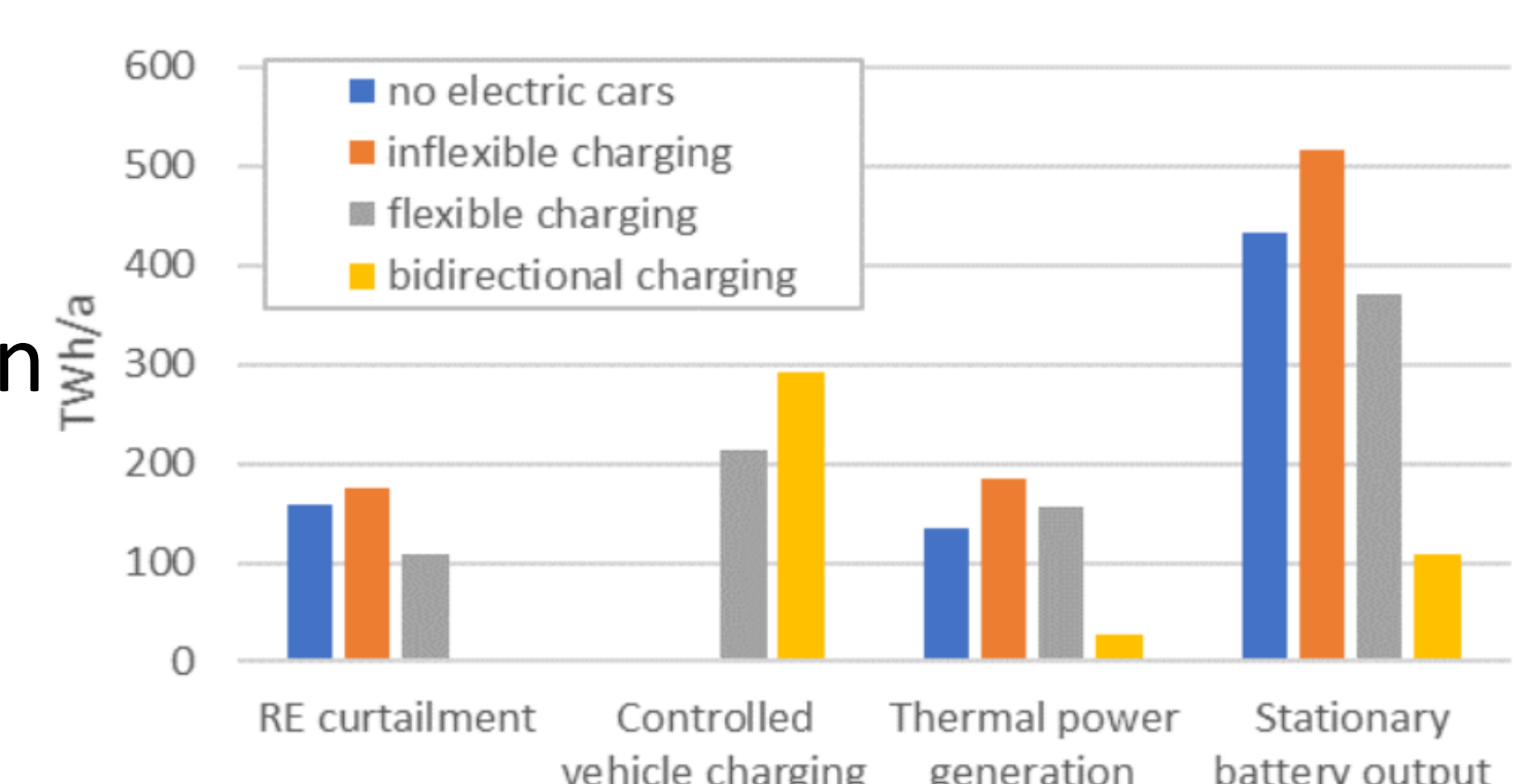


Energy System Optimization



REMIX
Renewable Energy Mix

- Comprehensive modelling of energy networks, storage, and sector coupling
- Impact of power system oriented vs user oriented charging



Impact of EV charging strategies on Energy System

Bidirectional Coupling Benefits

- System oriented: optimal utilization of “fixed” charging flexibility
- Applications: congestion management, day-ahead, intraday, ancillary services
- Economic benefits for fleet owner

Open Question

How can optimized scheduling of HDV fleets cut grid infrastructure investment needs and accelerate cost-effective decarbonization of the transport sector?

Dynamic toll tariffs

Integrated Operation:
Energy system dispatch + trip planning

Integrated Expansion Planning:
Energy system + vehicle mix + charging points

Dynamic electricity tariffs

[1] National Centre for Charging Infrastructure based on “Regulation (EU) 2023/1804 on the deployment of alternative fuels infrastructure”

[2] Wulff et al. (2020) Comparing Power-System and User-Oriented Battery Electric Vehicle Charging Representation and its Implications on Energy System Modeling. Energies, 13(5), 1093. doi: 10.3390/en13051093