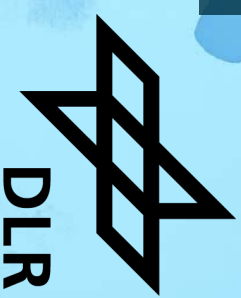


THE COST OF OWNERSHIP AND MINIMUM SUSTAINABLE PRICE OF POLO BJ CELLS PRODUCED IN GERMANY

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Introduction



APOLON – Investor-oriented development of POLO technology for a PV production in Germany and Europe

- Goal: Strengthen European PV manufacturing competitiveness
- Focus : Polysilicon on oxide (POLO BJ & IBC) technologies
- Key assessments: Cost of Ownership (CoO), Minimum Sustainable Price (MSP), Levelized Cost of Electricity (LCOE)
- Benchmark (POLO) vs. PERC technology

Funded by : BMWF

Project Partners: **ISFH, DLR, Centrotherm, LPKF**



China's Dominance in Global PV Supply Chains

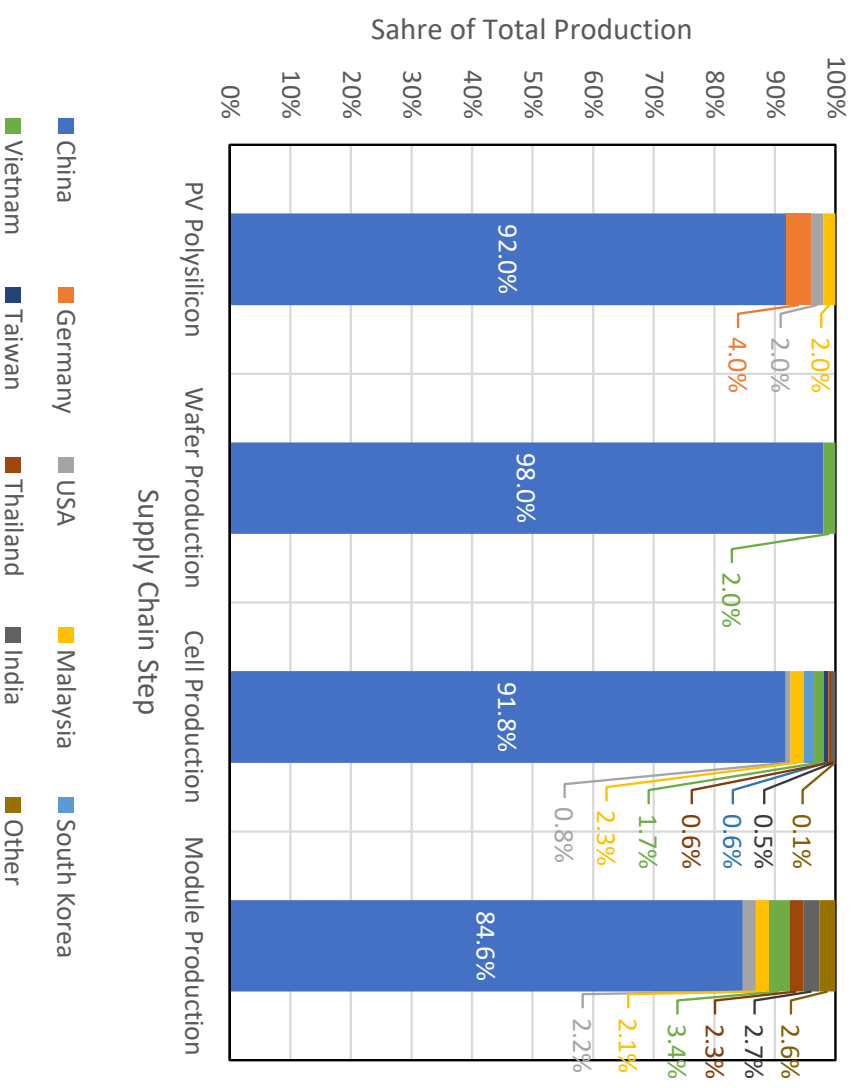


■ Why China so dominant?

- Cheaper electricity and labour costs
- Large-scale factories → lower production costs
- Heavy investment in new technologies (n-type TOPCon, HJT)

■ What this means for Europe?

- Global prices are set from China → increased entry barriers and difficulties for new EU manufacturers
- Strong reliance on China → supply and competitiveness risks, similar to Europe's past challenges with fossil fuel dependence.

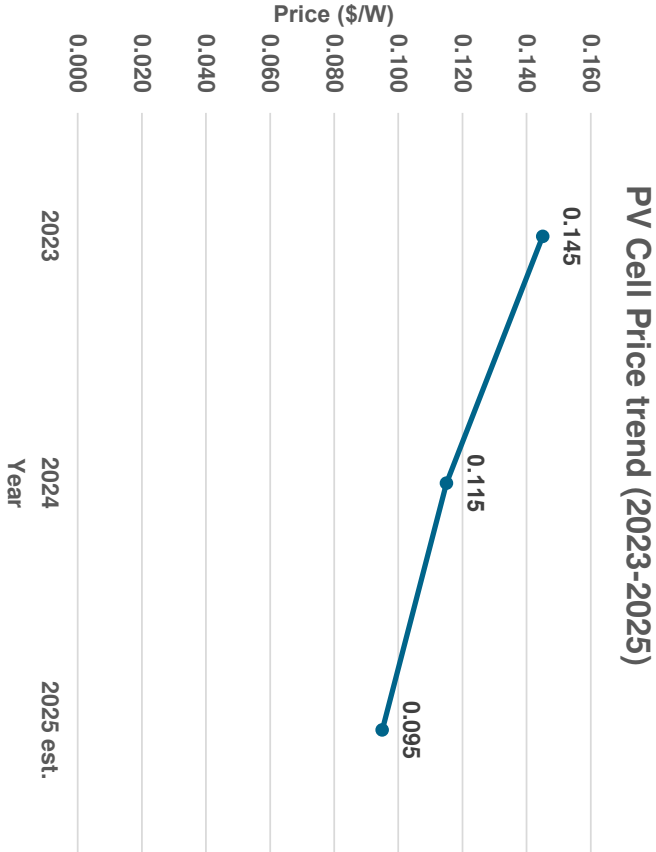


Source: Masson, G.; l'Epine, M.; Kaizuka, I.; Trends in Photovoltaic Applications 2024

PV Cell Price Trend (2023-2025)



- **Drivers of decline:**
 - Large-scale **overcapacity in China** (>500 GW cell capacity)
 - Rapid **Shift to n-type** technologies (TOPCon, HJT) improving efficiency
 - **Economies of scale** in production and supply chains
- **Implications for Europe:**
 - Local production costs: ~\$0.20 - 0.25/W → nearly double import prices
 - Policy measures are necessary to compensate the price gap and support European PV competitiveness



Source: Fall 2024 Solar Industry Update; Winter 2025 Solar Industry Update; PV spot price

Key Cost Metrics



Cost of Ownership (COO)

- **Definition:** Manufacturing cost per watt ($\$/Wp$)
- **Covers:** Materials, energy, labor, consumables, depreciation, yield losses, overheads
- **Tells us:** How much it costs the factory to produce 1 W of cell capacity?



Minimum Sustainable Price (MSP)

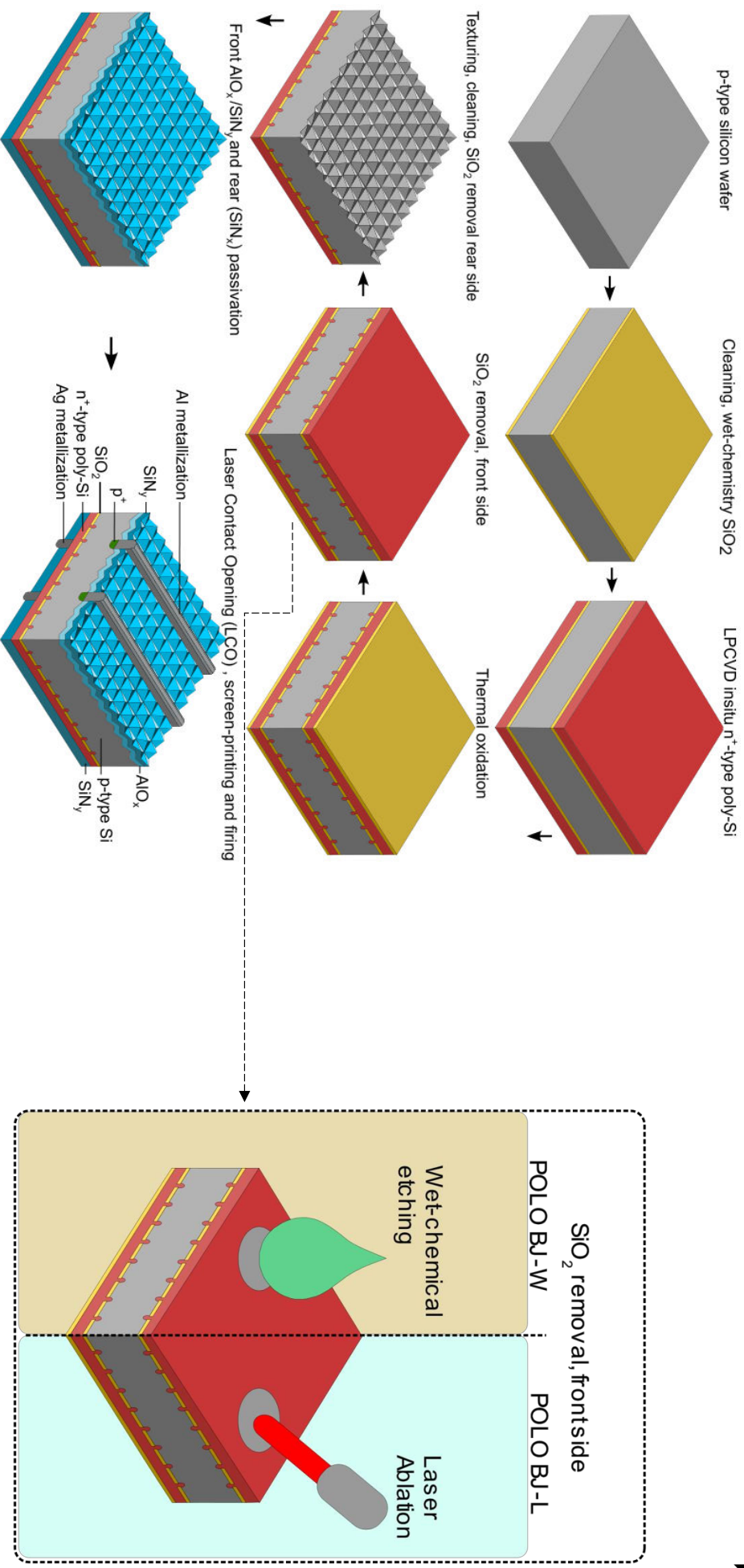
- **Definition:** Lowest selling price per watt ($\$/Wp$) that ensures financial sustainability
- **Covers:** CoO + financing (WACC), SG&A, taxes, profit margin
- **Tells us:** The price floor at which the factory can stay profitable long term



Levelized Cost of Electricity (LCOE)

- **Definition:** Average lifetime cost of electricity per kWh produced
- **Covers:** System CAPEX (modules + BOS), O&M, discount rate, lifetime generation
- **Tells us:** How much one kilowatt-hour of electricity costs over the system's lifetime?

Considered Cell Concepts and Production Sequences

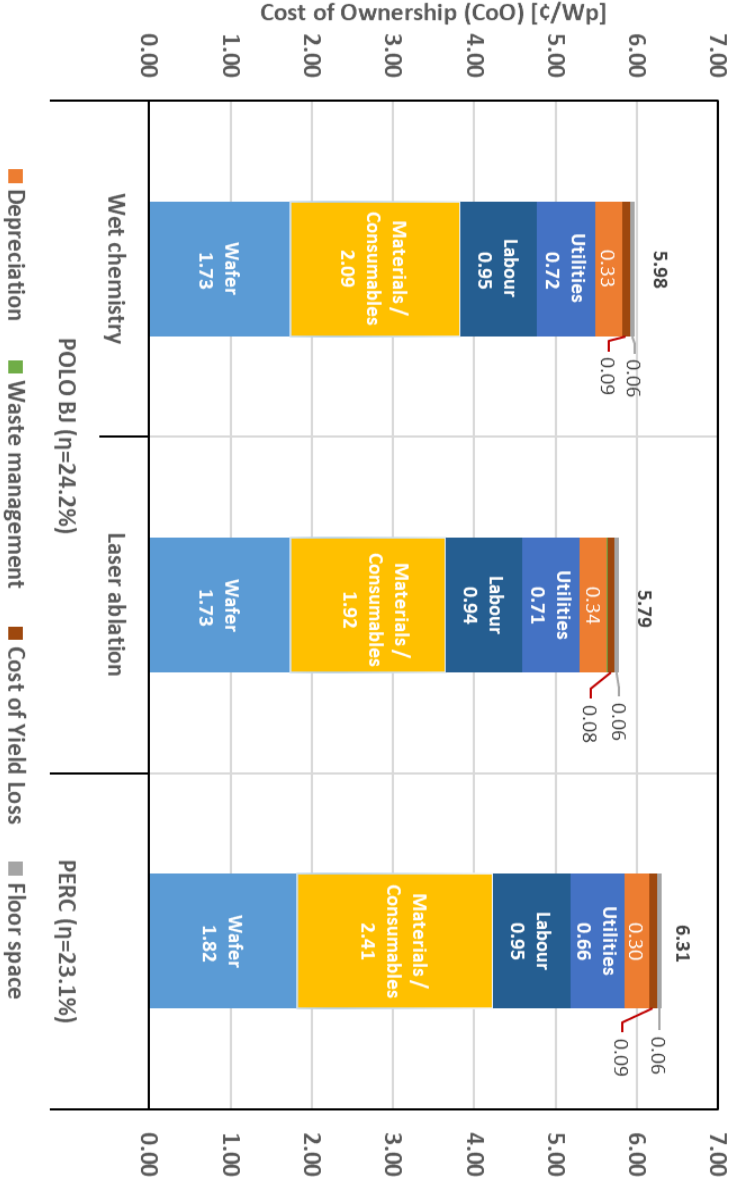


Source: Gomez Trillos, J.C. et al; 2025; The Cost of Ownership and Minimum Sustainable Price of POLO BJ Cells produced in Germany. [Manuscript submitted for publication]

Cost of Ownership (CoO)



- ‘POLO BJ-Laser’ achieves lower CoO than ‘POLO BJ-Wet’ chemistry, mainly due to reduced chemical usage.
- CoO for POLO BJ ($\eta_{\text{cell}}=24.2\%$) is 8.2% lower than that of PERC ($\eta_{\text{cell}}=23.1\%$), therefore highlighting the economic benefits of POLO BJ.
- Dominant cost factors:
 1. Materials & consumables
 2. Wafers
 3. Labour
 4. Utilities

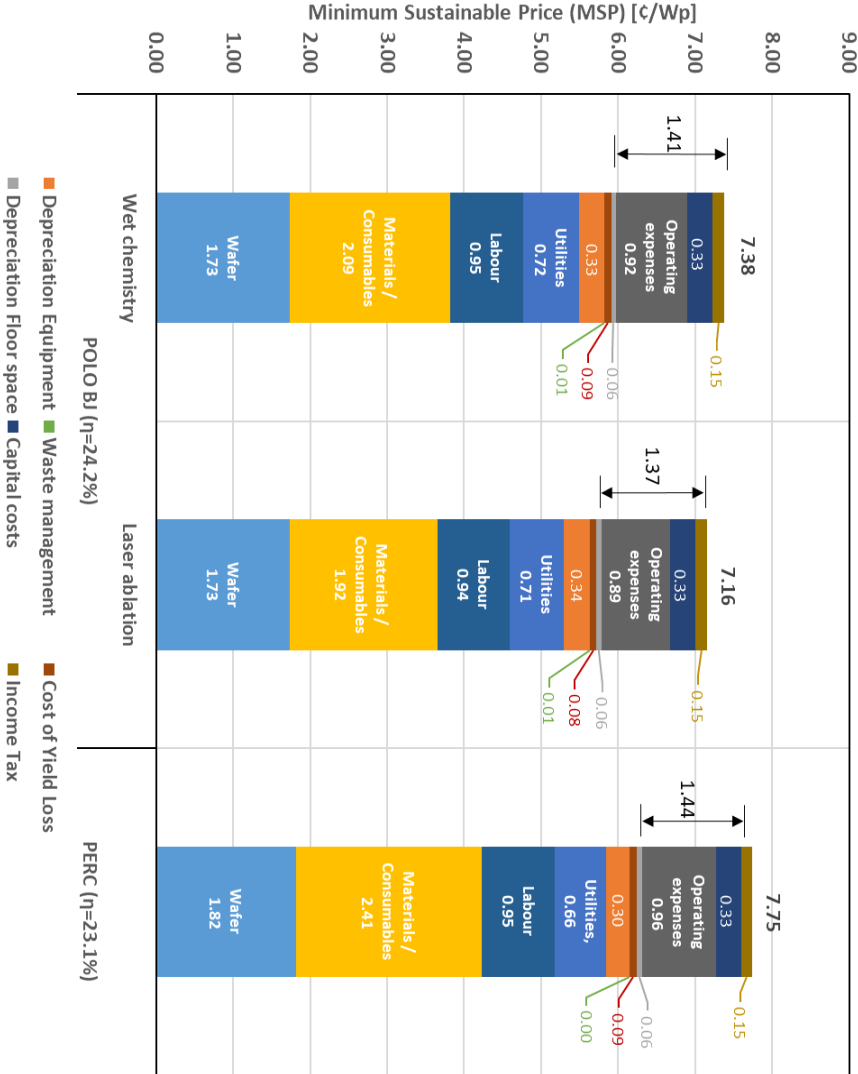


Source: Gomez Trillos, J.C. et al; 2025; The Cost of Ownership and Minimum Sustainable Price of POLO BJ Cells produced in Germany. [Manuscript submitted for publication]

Minimum Sustainable Price (MSP)



- MSP of POLO BJ is up to 7.6% lower than PERC (24.2% vs 23.1% efficiency)
- MSP per Wp driven by higher material costs for PERC and subsequently by the lower efficiency assumption made for this type of cell.
- MSP for POLO BJ is within the range of spot market price range for TOPCon (3.8-11.0 USD ct/Wp, August 2025)



Source: Gomez Trillos, J.C. et al; 2025; The Cost of Ownership and Minimum Sustainable Price of POLO BJ Cells produced in Germany. [Manuscript submitted for publication]

Levelized Cost of Electricity (LCOE)



- LCOE(bifacial) < LCOE (monofacial) due to higher electricity yield and despite higher module costs.
- LCOE (Germany) > LCOE (Spain) due to the higher solar resources in Spain.
- LCOE of POLO BJ is up to 0.14 €/kWh lower than PERC (Southern Europe, bifacial systems).
- LCOE of POLO BJ is competitive in both Germany and Southern Europe, aligning with reported global values



Source: Gomez Trillos, J.C. et al; 2025: The Cost of Ownership and Minimum Sustainable Price of POLO BJ Cells produced in Germany. [Manuscript submitted for publication]

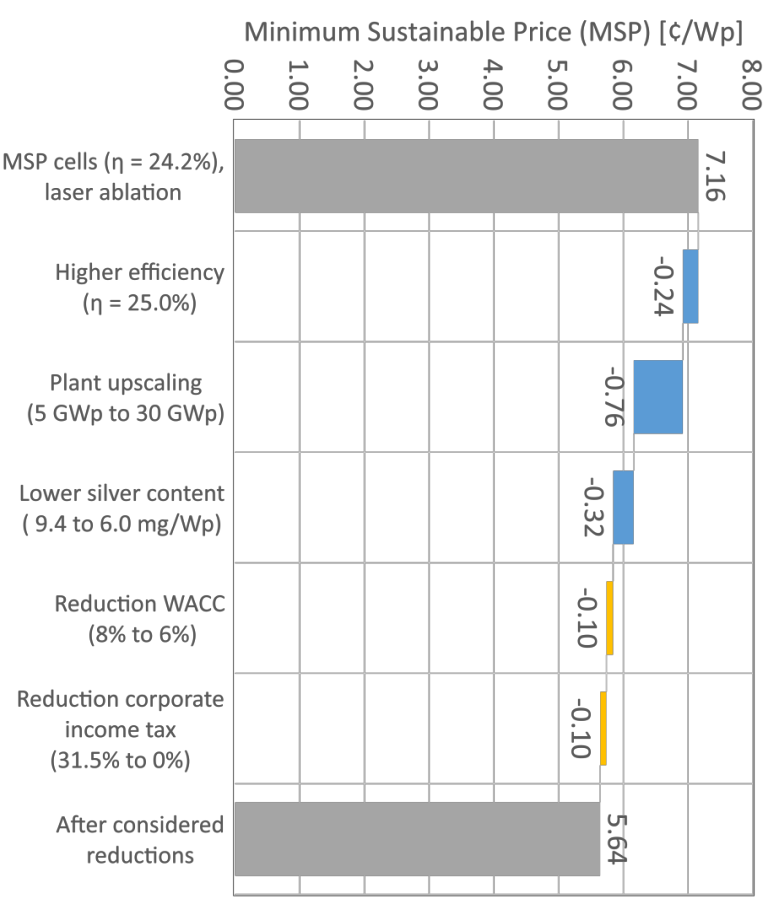
For Global and Germany LCOE average: IRENA: 2025; Renewable Power Generation Costs 2024. International Renewable Energy Agency, Abu Dhabi.

Pathways for the Reduction of the MSP



Considering a base MSP for POLO BJ – laser cells

- 0.24 ¢/Wp less MSP if efficiency = 25%.
- 0.76 ¢/Wp less MSP for upscaling the plant to 30GWp
- 0.32 ¢/Wp reduction in MSP by lowering Ag from 9 mg/Wp to 6 mg/Wp
- 0.20 ¢/Wp reduction in MSP through lower WACC (Weighted Average Cost of Capital) and income tax
- All these possibilities combined lead to a reduction of 1.52 ¢/Wp (21.2%_{rel})



Source: Gomez Trillos, J.C. et al; 2025: The Cost of Ownership and Minimum Sustainable Price of POLO BJ Cells produced in Germany. [Manuscript submitted for publication]

Conclusion

Key Takeaways



-  **Cost Advantage**
 - **POLO BJ** shows clear economic gains over PERC:
 - Up to 8% lower **CoO**
 - Up to 7–8% lower **MSP**
 - Competitive with **current TOPCon market prices**
-  **Efficiency and LCOE**
 - 24.2% efficiency assumed (vs 23.1% for PERC)
 - LCOE analysis: POLO BJ delivers **lower electricity costs**, especially in high-irradiance regions
-  **Upscaling Potential**
 - Combined improvements (efficiency, scaling, silver reduction, financing) can reduce
 - $MSP \downarrow > 20\% \rightarrow \sim 5.6 \text{ ¢/Wh}$
 - 30 GW scaling + silver savings + 25% eff. + financing
-  **European Relevance**
 - Local production still >30% costlier than China
 - Needs policy support & innovation to close gap

Impressum



Topic:

**The Cost of Ownership and Minimum Sustainable Price of POLO
BJ Cells produced in Germany**

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Author:

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Institute:

DLR Institute of Networked Energy Systems (Oldenburg)

Credits:

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Annex



Methodology to Calculate CoO

Plant output	GWp/a
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General inputs	
Prices	Unit
Cell Efficiency	%
Cell area/format	cm ²
Wafers price	\$/piece
Material	\$/kg
Utilities	\$/kWh
Consumables	\$/piece
Labour	\$/a*FTE
Floor space	\$/a*m ²
Waste disposal	\$/m ³
Depreciation time	a

Inputs step i	
Item	Unit
Throughput tool	piece/h
Tool number	-
Productive time	h/a
Material	kg/wafer
Tool price	\$
Tool footprint	m ²
Utilities	kW
Consumables	piece/a
Waste volume	m ³ /h
Labour	FTE/shift
Yield loss	%

Results step i		Aggregated results sequence	
CoO process i	USD	CoO	USD
CoO per cell i	USD/piece	CoO	USD/piece
CoO per power unit i	USD/Wp	CoO	USD/Wp
CoO per area unit i	USD/m ²	CoO	USD/m ²

Iterative process to calculate MSP



Methodology to Calculate MSP



$$B_{Gross\ income, t} = B_t - C_{var, t} - D_{facility, t} + D_{tools, t}$$

$$C_{var, t} = C_{mat, t} + C_{utilities, t} + C_{waste, t} + C_{labour, t} + C_{yield\ loss, t}$$

$$B_{Operating\ income, t} = B_{Gross\ income, t} - C_{OPEX, t}$$

$$C_{OPEX} = f_{OPEX} * B_t$$

$$C_{tax, t} = B_{Operating\ income, t} * f_{income\ tax, t}$$

$$R_{cash\ flow, 0} = C_{investment, t} + \Delta NWC$$

$$R_{cash\ flow, t} = B_{Operating\ income, t} - C_{tax, t} + D_{facility, t} + D_{tools, t} + \Delta NWC + C_{investment, t} + B_{salvage, t}$$

$$R_{NPV} = R_{cash\ flow, 0} + \sum_{t=1}^T \frac{R_{cash\ flow, t}}{(1+i)^t}$$

$$R_{NPV} = 0$$

$$B_t = B_1 \quad \forall t > 0$$

$$C_{var, t} = C_{var, 1} \quad \forall t > 0$$

$$C_{OPEX, t} = C_{OPEX, 1} \quad \forall t > 0$$

$$C_{tax, t} = C_{tax, 1} \quad \forall t > 0$$