## **Digital Twins for Parabolic Trough Plants**

AuSeSol-AI: AI Methods for Autonomous and Self-optimizing Solar Energy Generation

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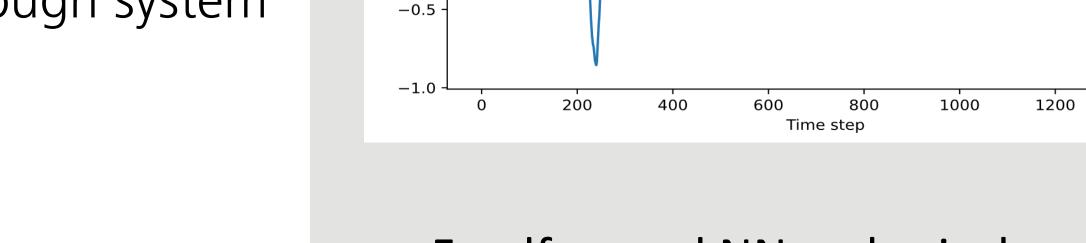
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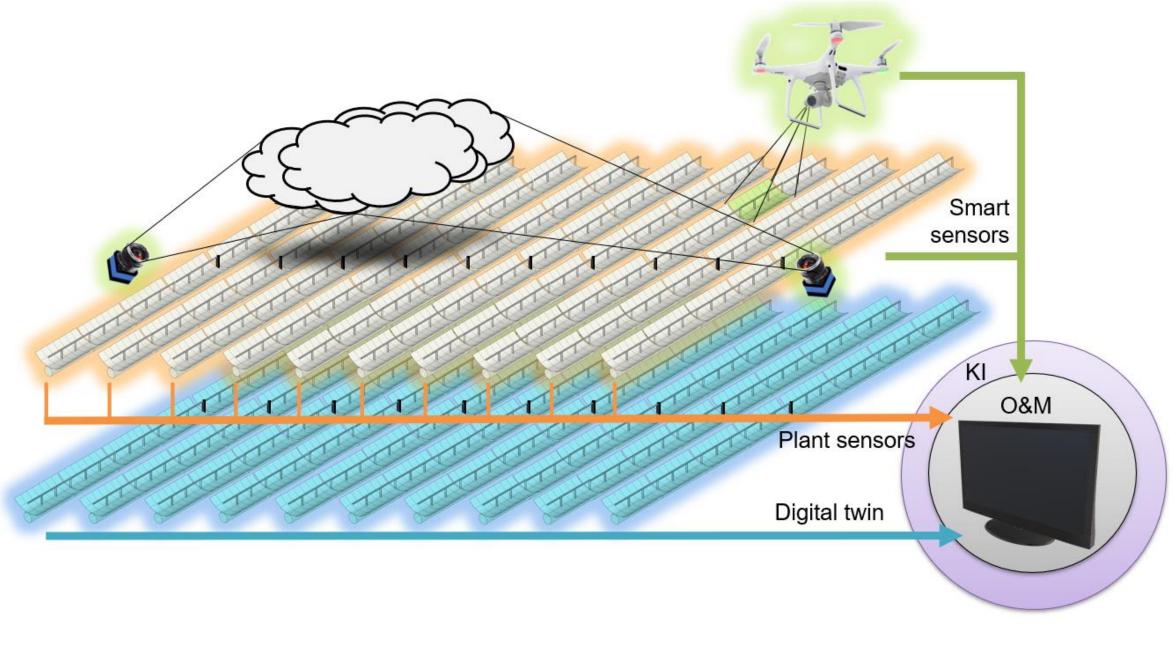




Solar process heat plant Solar tower system

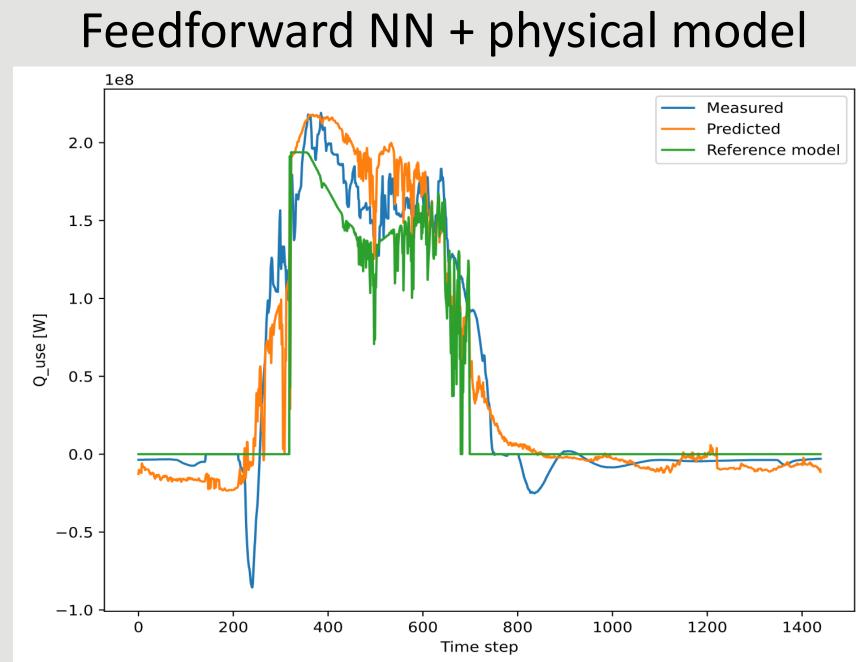
Parabolic trough system





Overview of the AuSeSol-Al Project: Al methods are implemented for three different technological paths.

300



Only Feedforward NN

# The need for a digital twin

- Model needs to be self-adaptive as the state of the plant changes over time
- Applicable in different power plants with varying layout
- Continuously updated to the current plant state
- Model represents the state of the plant at a given time
- Thermal output of the solar field as indicator for good or poor performance

Hybrid model: Physical + Al

Reference model: Simple physical

model for steady-state calculations

systems), initially a pure steady state

Al model fills the gap between steady

state model and real plant behavior

If data availability is low (e.g. new

Increased AI share if enough

operational data is available

#### 250 200 \$\sum\_{\sum\_{\text{ge}}} 150 100 50

0 -500:00 4:00 8:00 12:00 16:00 20:00 0:00 -100 Time [hh:mm] —Reference model —Real plant data

# First results

- Measured thermal output shows characteristic shape due to cosine losses
- Negative values of Q due to large fluid runtime from inlet to outlet
- NN only model resembles DNI input
- Physical model shows characteristic shape of Q\_use
- Physical model shows large deviations to measured values
- Both models: physical and NN can currently not deal with fluid "dead time"
- Physical model is more conservative (late start up, early cool down)
- Best results with NN + physical model, followed by NN and pure physical model R<sup>2</sup><sub>NN+physical</sub> = 88.5%, R<sup>2</sup><sub>NN</sub> = 87.1%, R<sup>2</sup><sub>physical</sub> = 80.7%

### Conclusions

- General shape and size of the thermal power output can be predicted with both models
- The prediction is best with the NN + physical model
- Parameters of physical model can be additional source of errors and uncertainties

### Outlook

- Operational data of previous days for model improvement
- Use the time series character of the data to improve model

## Acknowledgements

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Supported by:

model

model

