# A Case Study for Germany

Poster N°: 191

## Overview

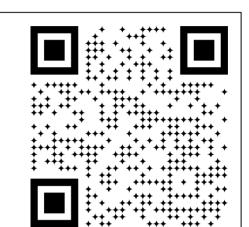
The global economy has faced three major macroeconomic crises induced by **energy price shocks** since 1945: the oil crises of 1973-74 and 1979-80, and the 2023 natural gas price spike following Russia's invasion of Ukraine. These events had significant economic impacts, particularly in Europe and Germany, **where industrial sectors rely heavily on affordable energy**. While it is well-established that energy price volatility affects economies dependent on affordable energy, the implications of such shocks in an **all-renewable energy world** remain unexplored.

This study investigates the macroeconomic effects of a hydrogen-based energy system in Germany by developing an **open-source** input-output (**IO**) stock-flow consistent (**SFC**) macroeconomic model [1,2]. By transforming today's **input-output structure** into a hydrogen-based economy and embedding it into an **empirically founded SFC model** we are able to examine future macroeconomic interdependencies in the production and output structure.

# The emerging hydrogen economy is giving rise to new macroeconomic interdependencies that ought to be reflected in political decision-making and strategic orientation.

#### Link to **sfctools**:

An open-source macroeconomic stock-flow-consistent modelling framework developed at DLR



#### **Change in Production Structure**

As Germany develops a hydrogen-based economy, a distinct **hydrogen sector** emerges as a new industrial node with strong interconnections across the inputoutput (IO) structure.

#### **Backward Linkages:**

Hydrogen production relies on upstream sectors such as:

- Electrolyzer manufacturing (machinery, electronics)
- Renewable energy generation (solar, wind)
- Construction and infrastructure (pipelines, storage)

#### Forward Linkages:

Hydrogen acts as a key intermediate input for:

- Steel, chemical, and paper industries replacing fossil fuels [3]
- Transport and power sectors through fuel cells and energy storage

### **Employment Effects**

By **embedding** the new hydrogen-based production structure into our model, we assess both static and dynamic effects of **investment demand** related to hydrogen production.

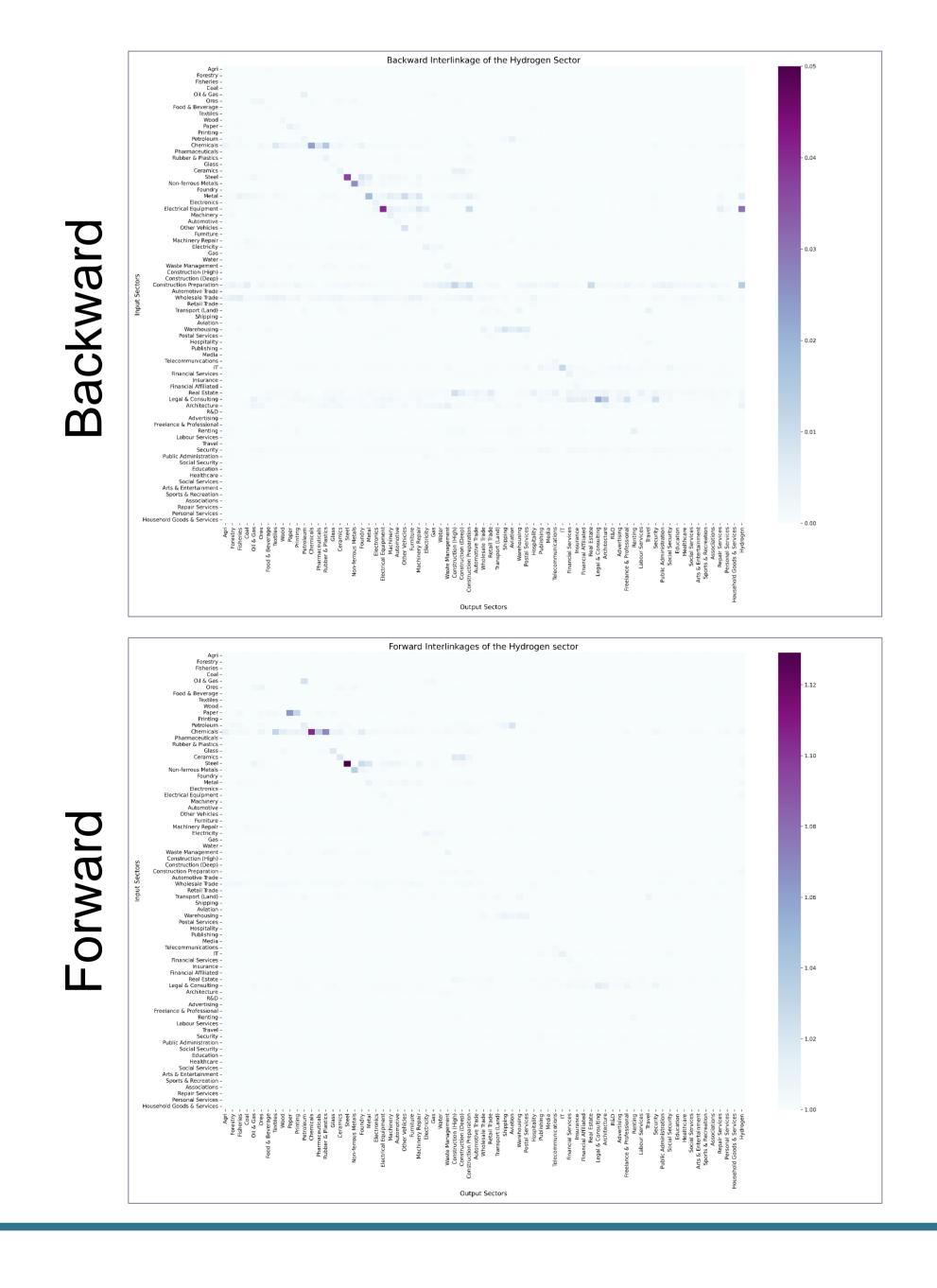
We distinguish between static inputoutput (IO) effects and dynamic SFC-IO
effects, which include second-round
impacts such as increased production,
employment and consumption.
The magnitude of these effects depends
on the hydrogen import share: lower
import shares strengthen domestic
investment and employment but lead to
higher consumer price effects.

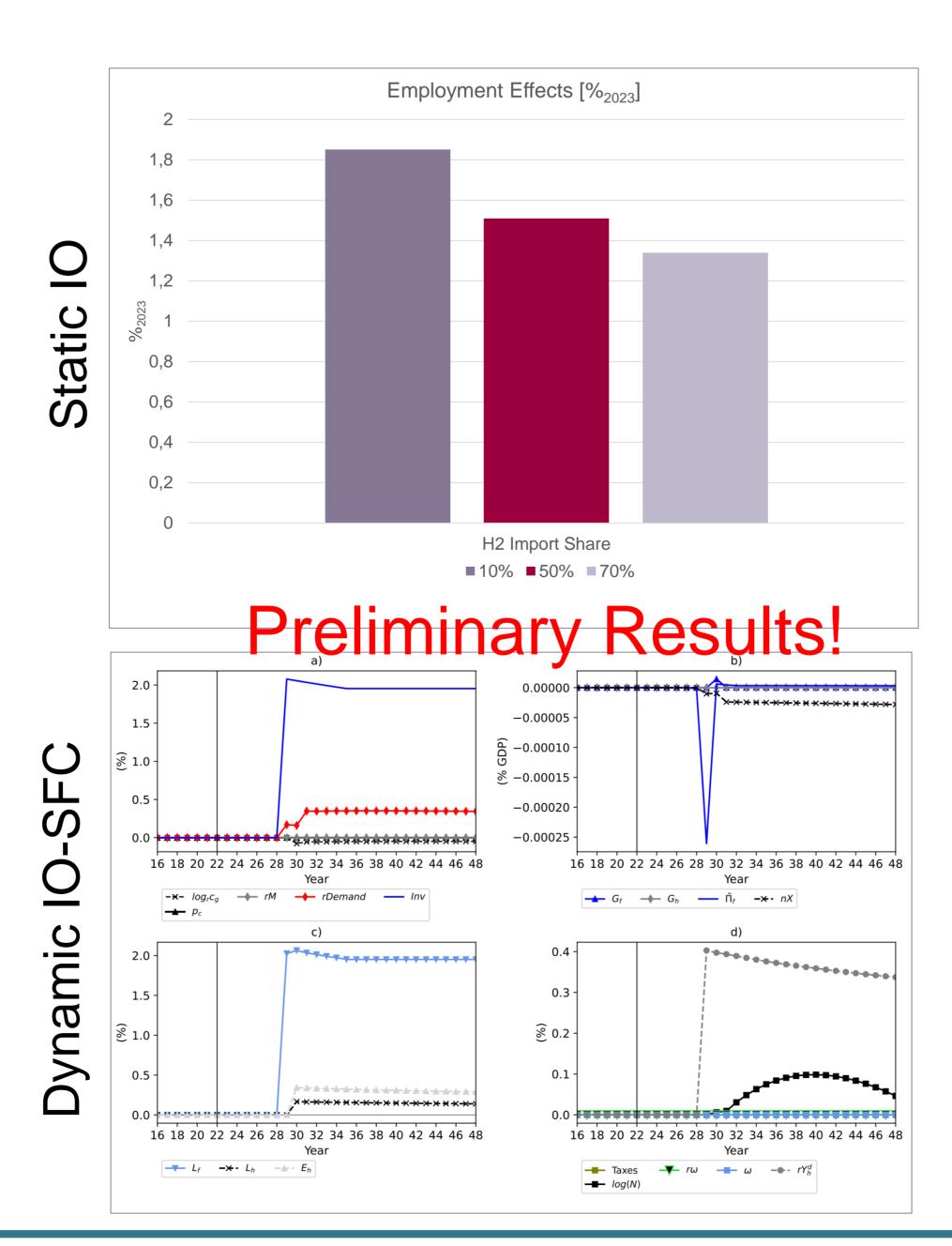
Moreover, technology exports may contribute positively: even if hydrogen is produced abroad, German firms could benefit by exporting hydrogen production technologies. This will be explored through scenario-based analysis.

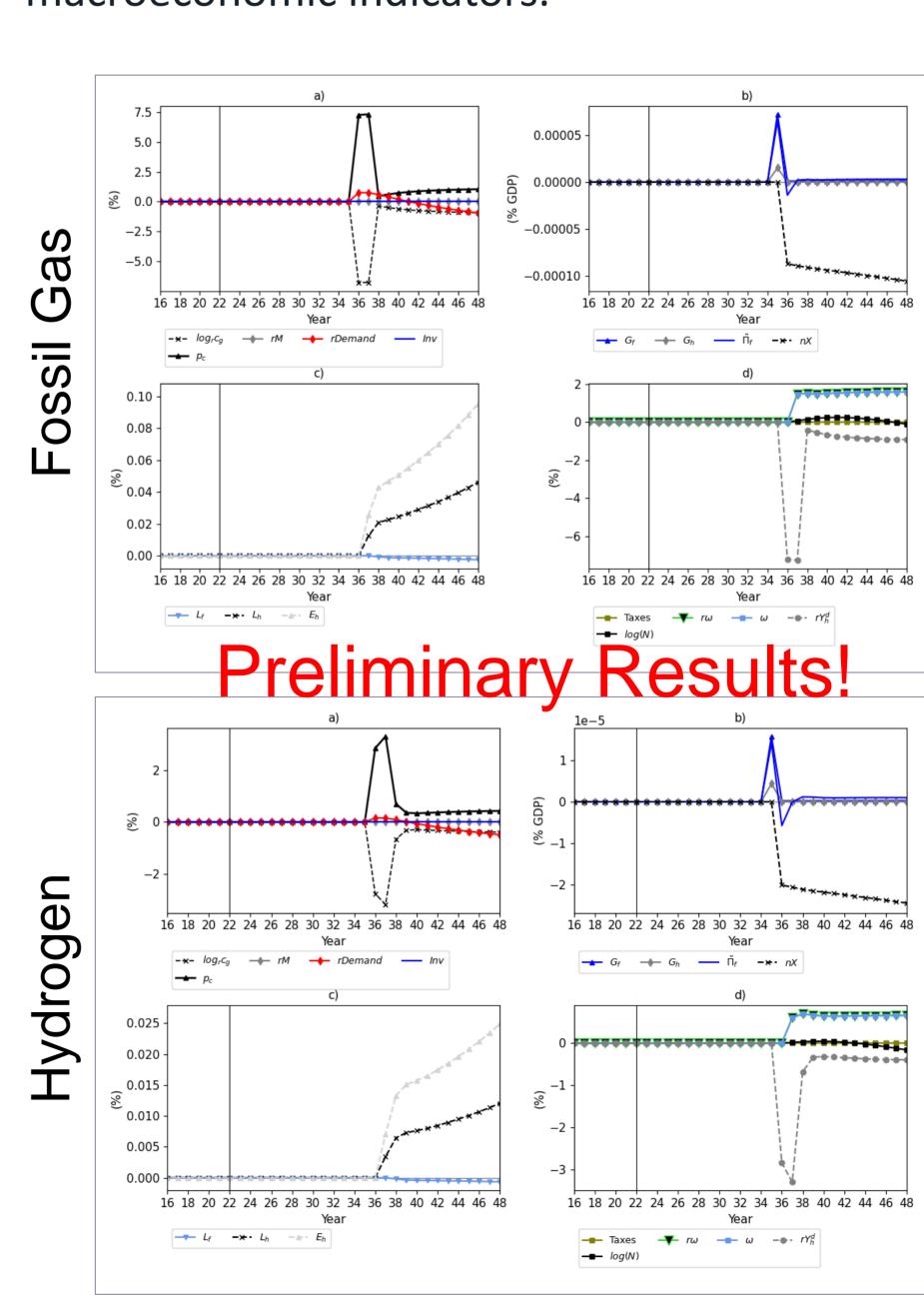
#### Hydrogen vs. Fossil Gas Price Shocks

As a preliminary case study, we compare the macroeconomic impacts of a 250% fossil gas import price shock, within an unchanged input-output structure, with a corresponding hydrogen import price shock, assuming a green hydrogen-based production system.

**Preliminary** findings indicate that the primary effect on consumer prices arises from the direct consumption channel, rather than from propagation through the production structure. This favors a hydrogen-based system, as household hydrogen consumption is significantly lower than that of fossil gas. Instead, households are more likely to transition to heat pumps rather than adopt hydrogen-based residential heating [4]. Moreover, hydrogen imports are expected to account for a **smaller share** of total hydrogen demand compared to fossil gas [5]. Together, these factors contribute to a more moderate impact on consumer prices and broader macroeconomic indicators.









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[1] Godley et al. (2007); ISBN: 978-0-230-62654-6
[2] Berg et al. (2015); DOI: 10.1088/1367-2630/17/1/015011
[3] Neuwirth et al. (2024) DOI: 10.1016/j.enconman.2024.119117

[3] Neuwirth et al. (2024) DOI: 10.1016/j.enconman.2024.119
[4] BMWK (2022). "Hydrogen Strategy for Germany."
[5] Schöb et al. (2023) DOI: 10.1016/j.ijhydene.2023.05.007

