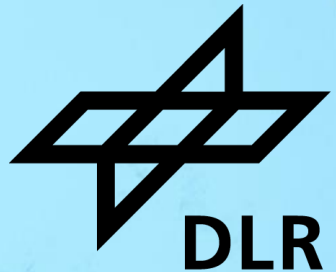
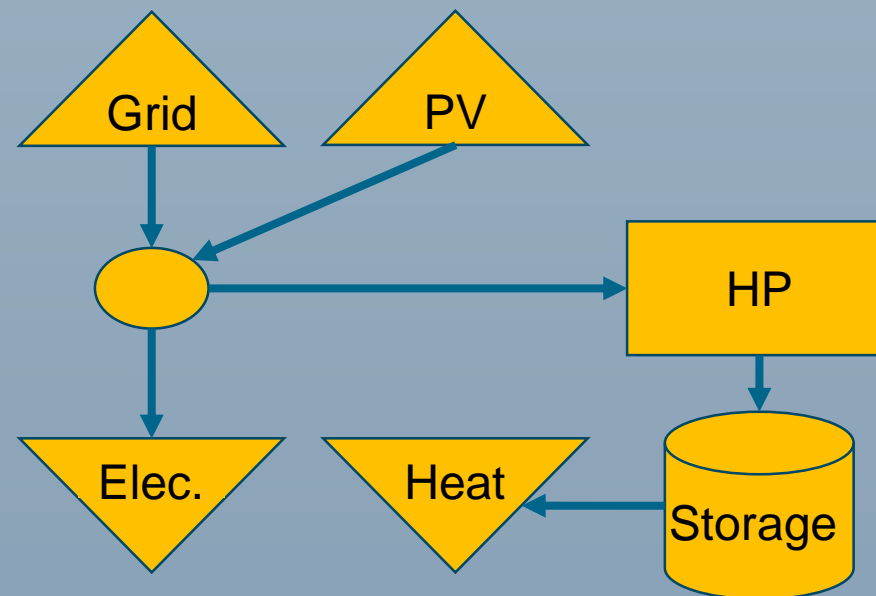
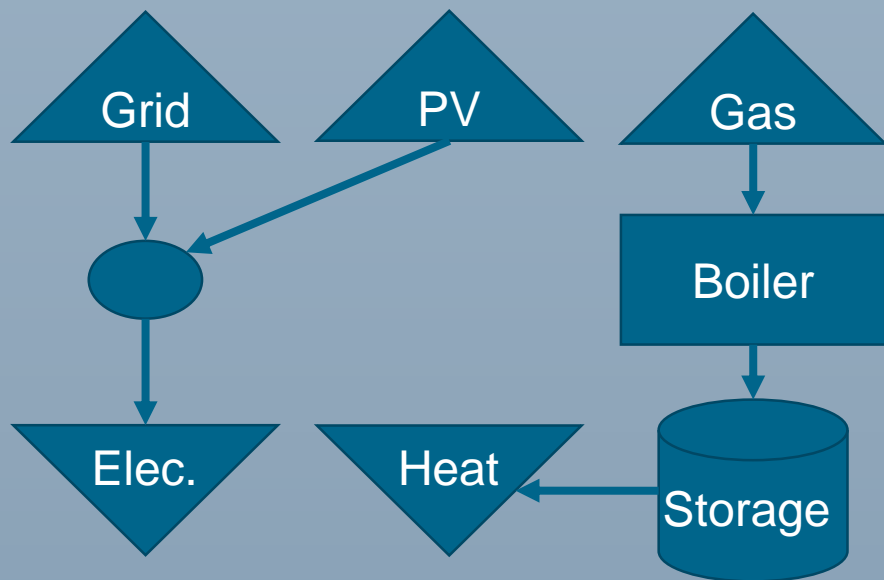


CONSIDERING UNCERTAINTY IN ENERGY SYSTEM OPTIMISATION

Patrik Schönfeldt, Carlos Munoz, Elif Turhan

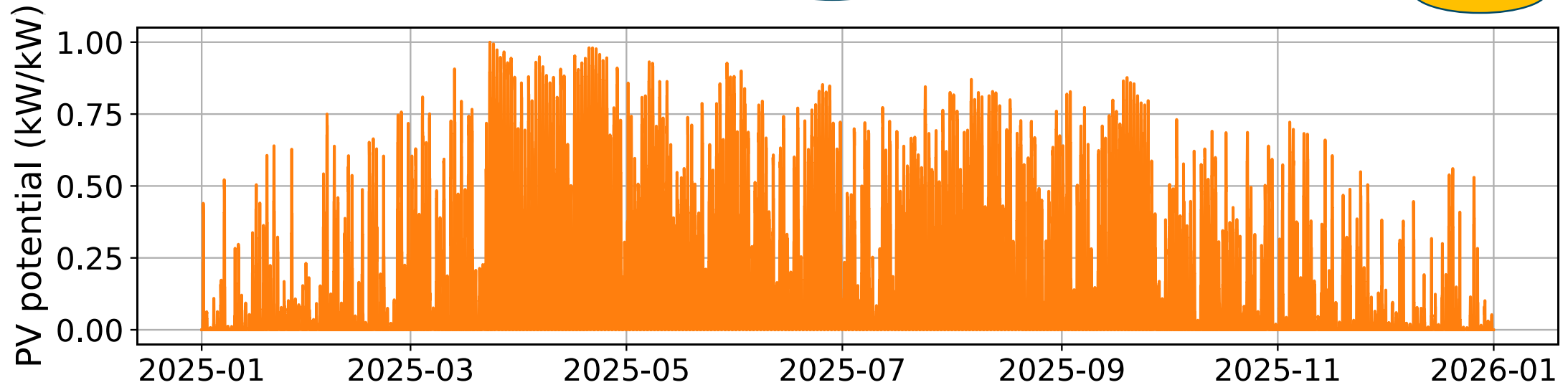
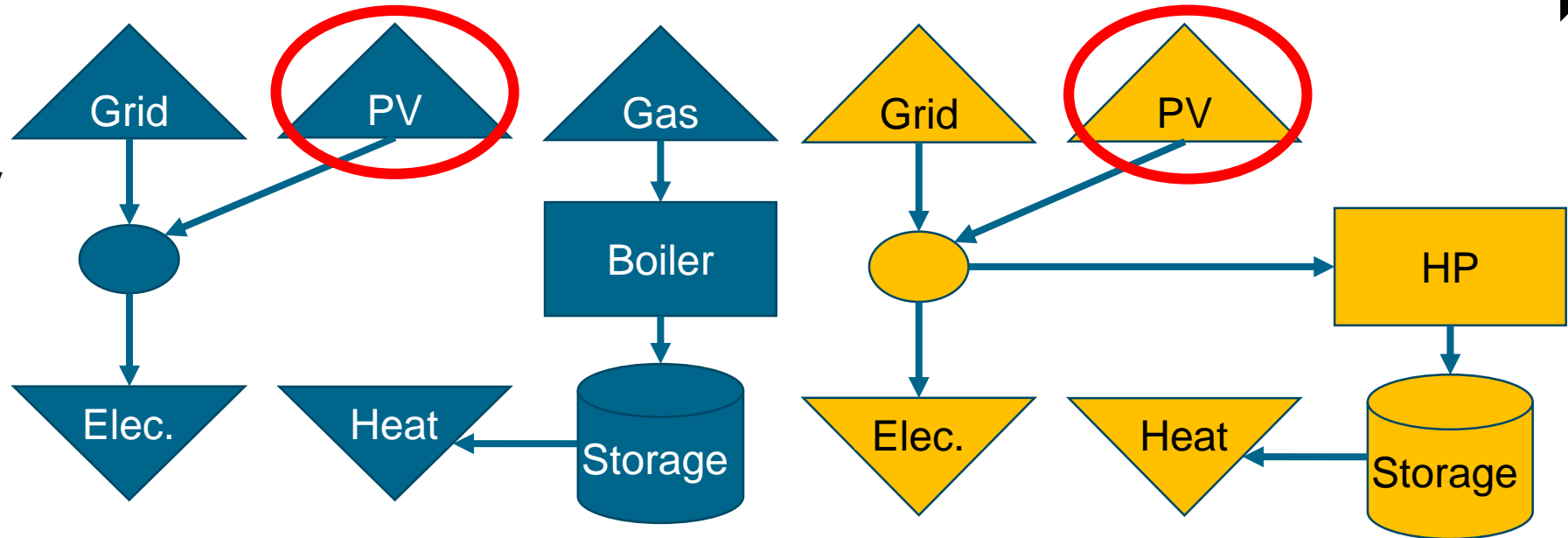




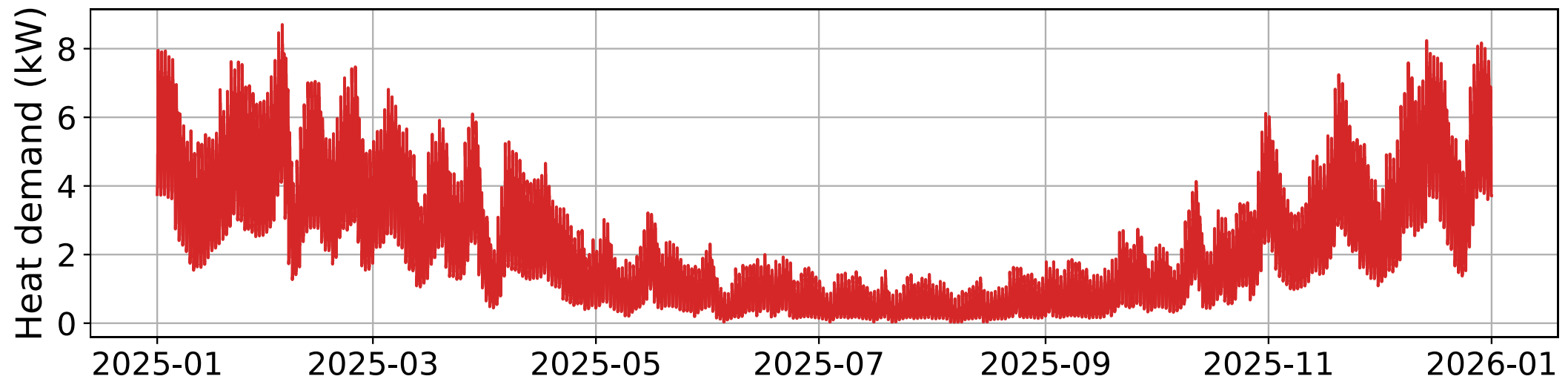
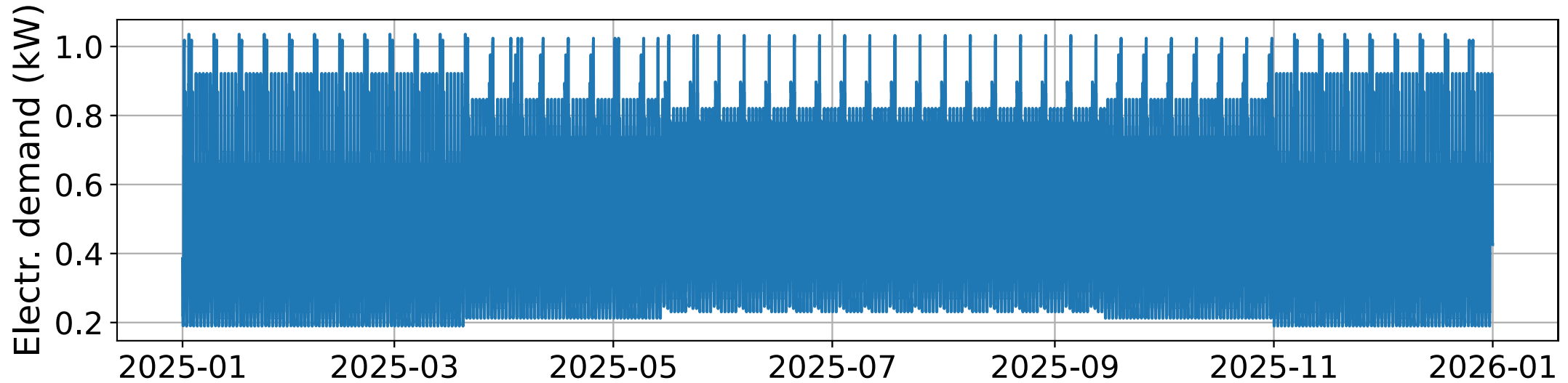
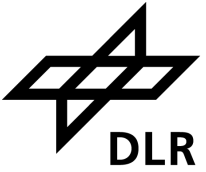
LOW NUMBER OF SCENARIOS

Energy System Topologies

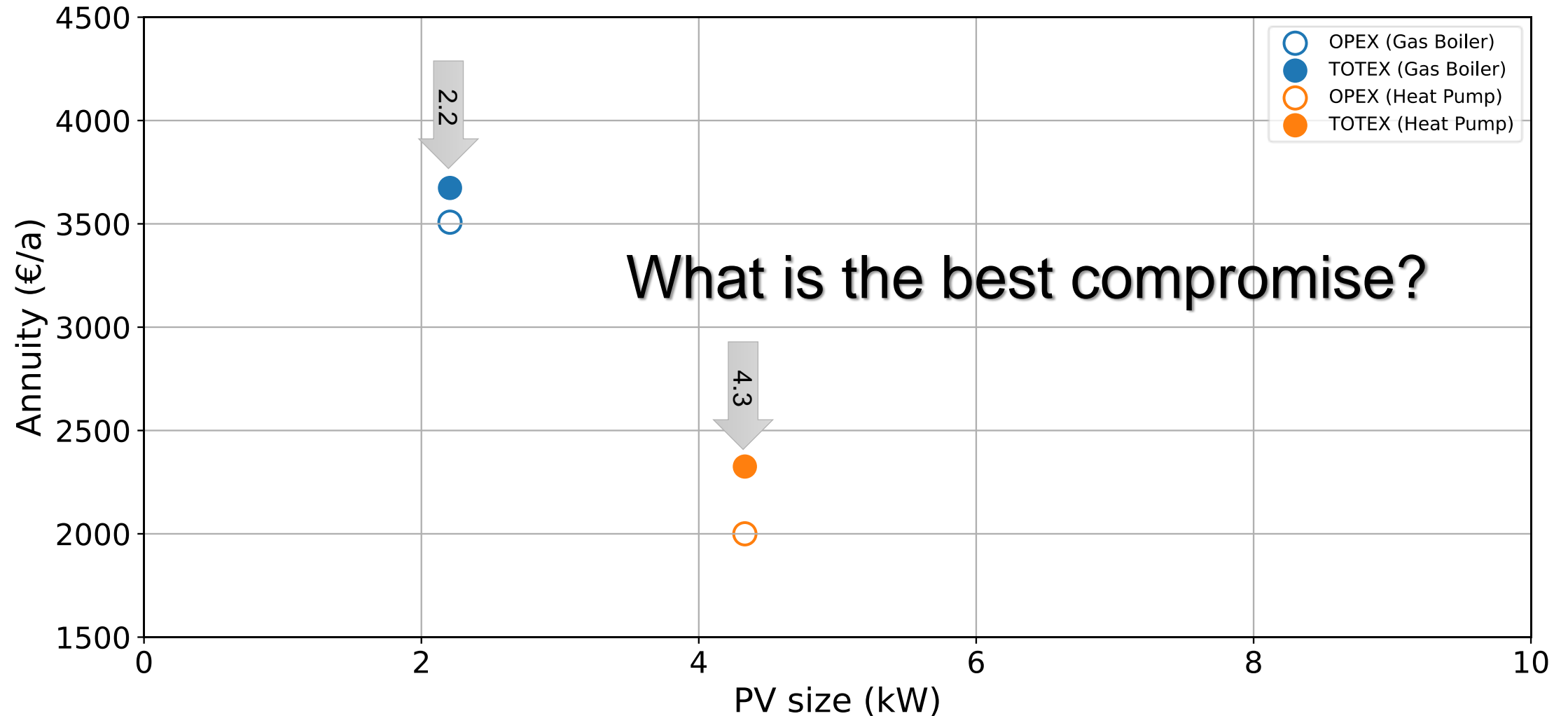
- Optimize size of PV panels
- Heating technology undecided, yet
- Gas: 10.2 ct/kWh
- Electricity
 - 33.5 ct/kWh
 - No feed-in



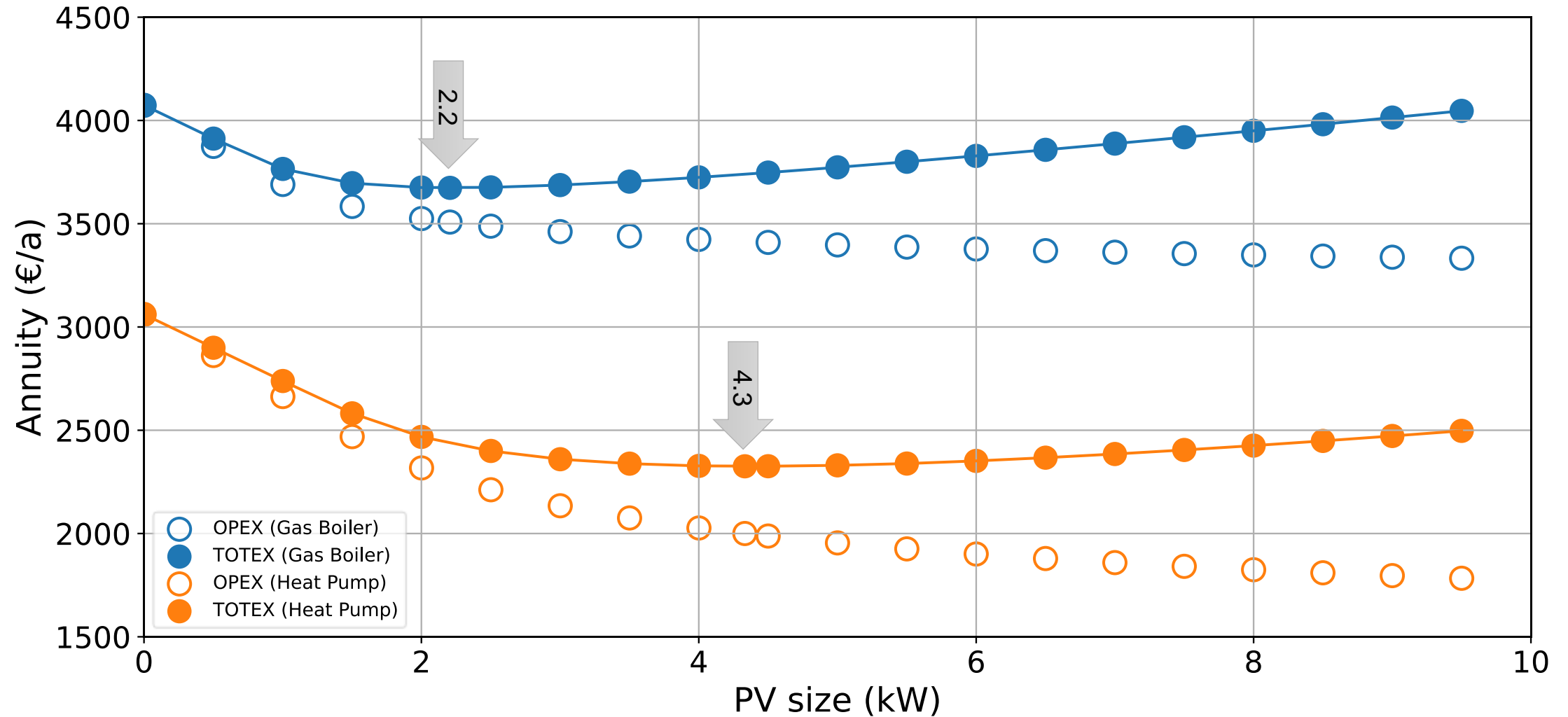
Demand Data (SLP from demandlib)



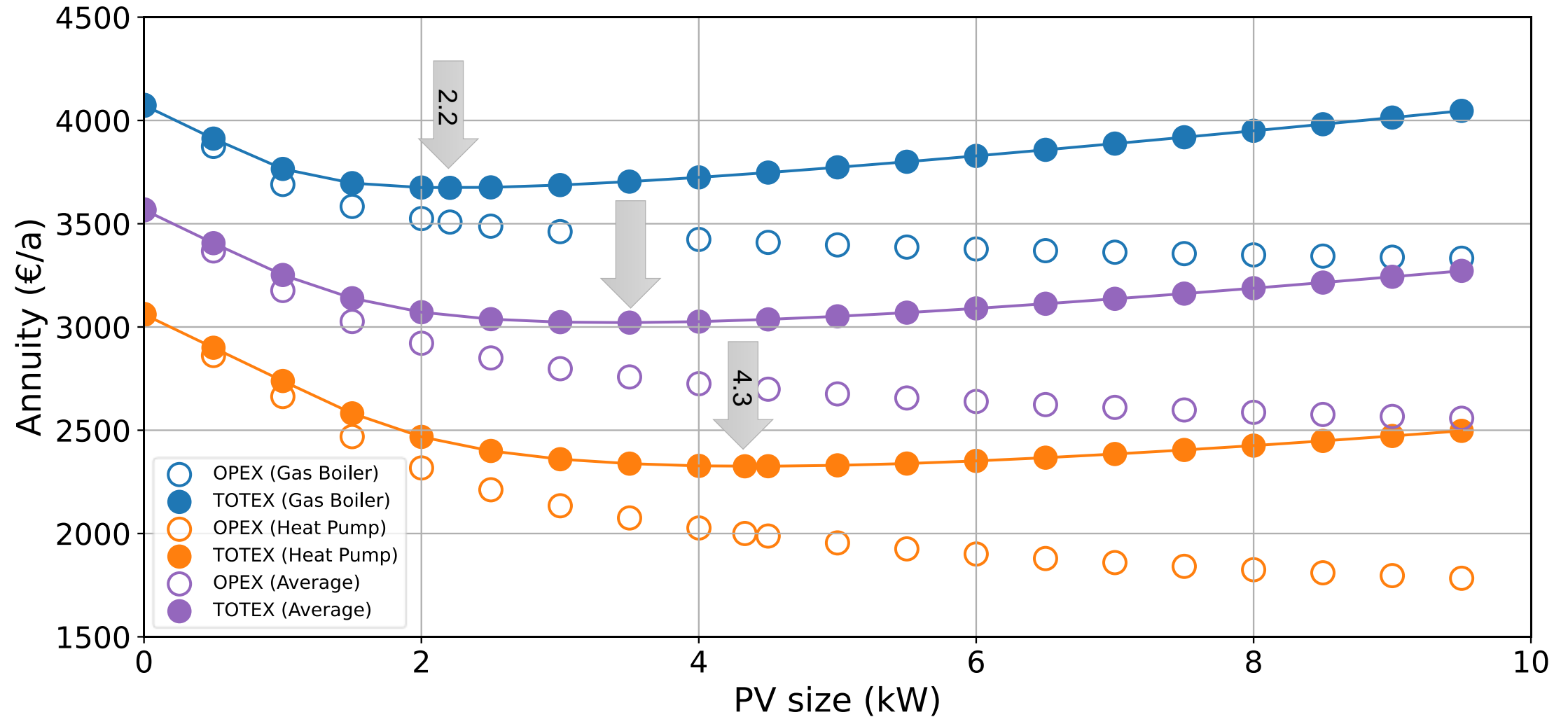
Results of Independent PV Size Optimisation



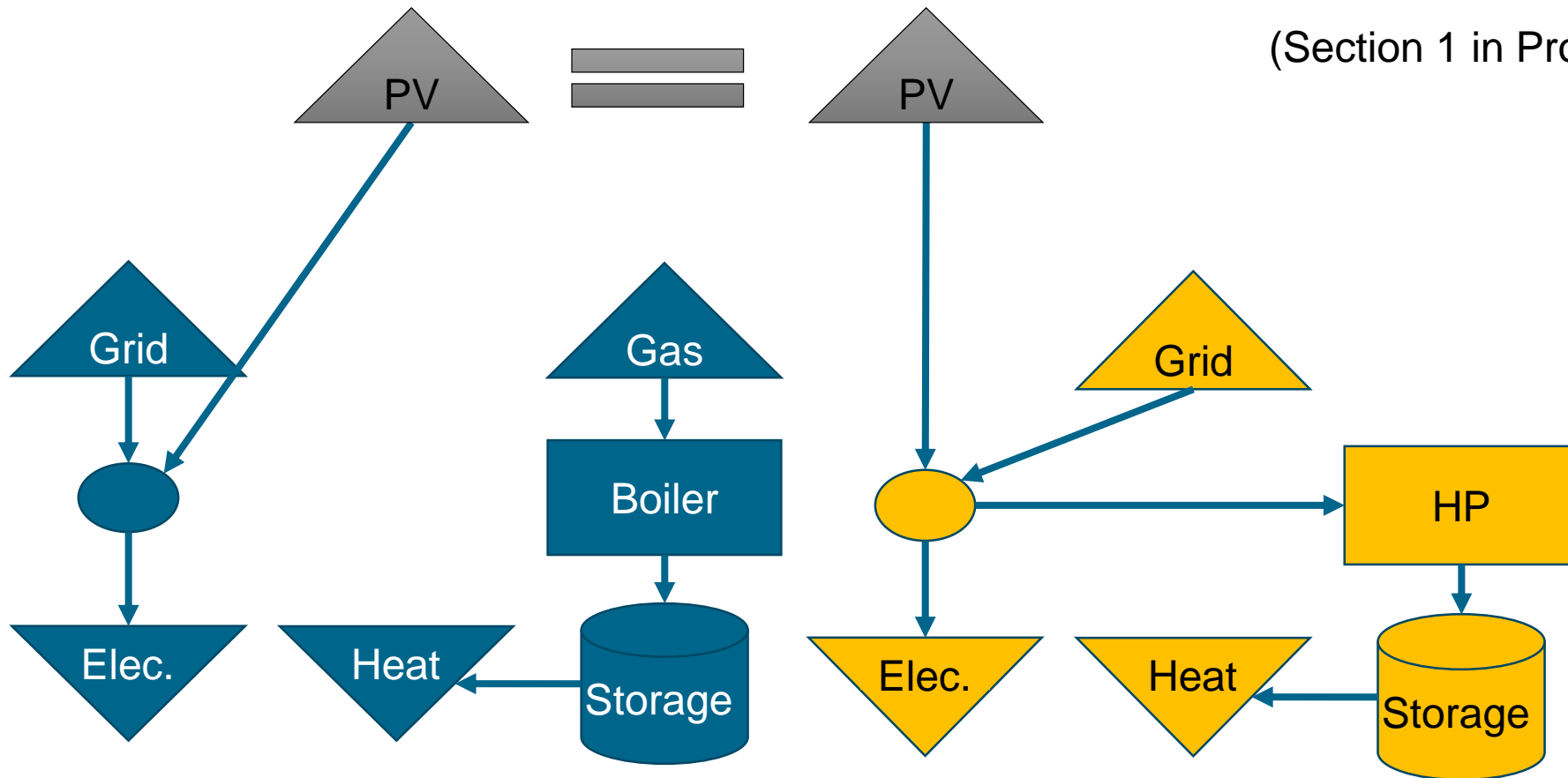
Results of PV Size Scan



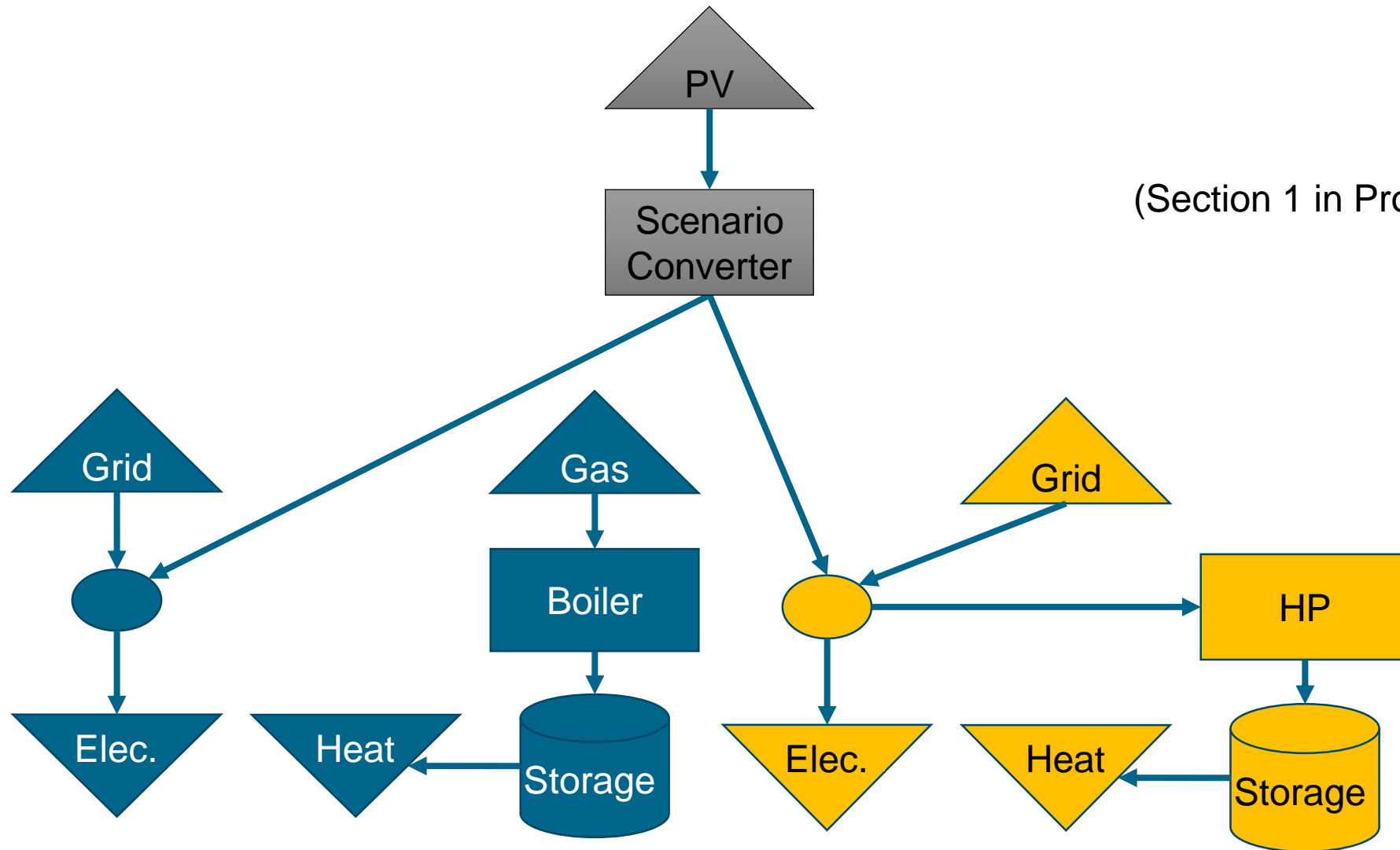
Results of PV Size Scan



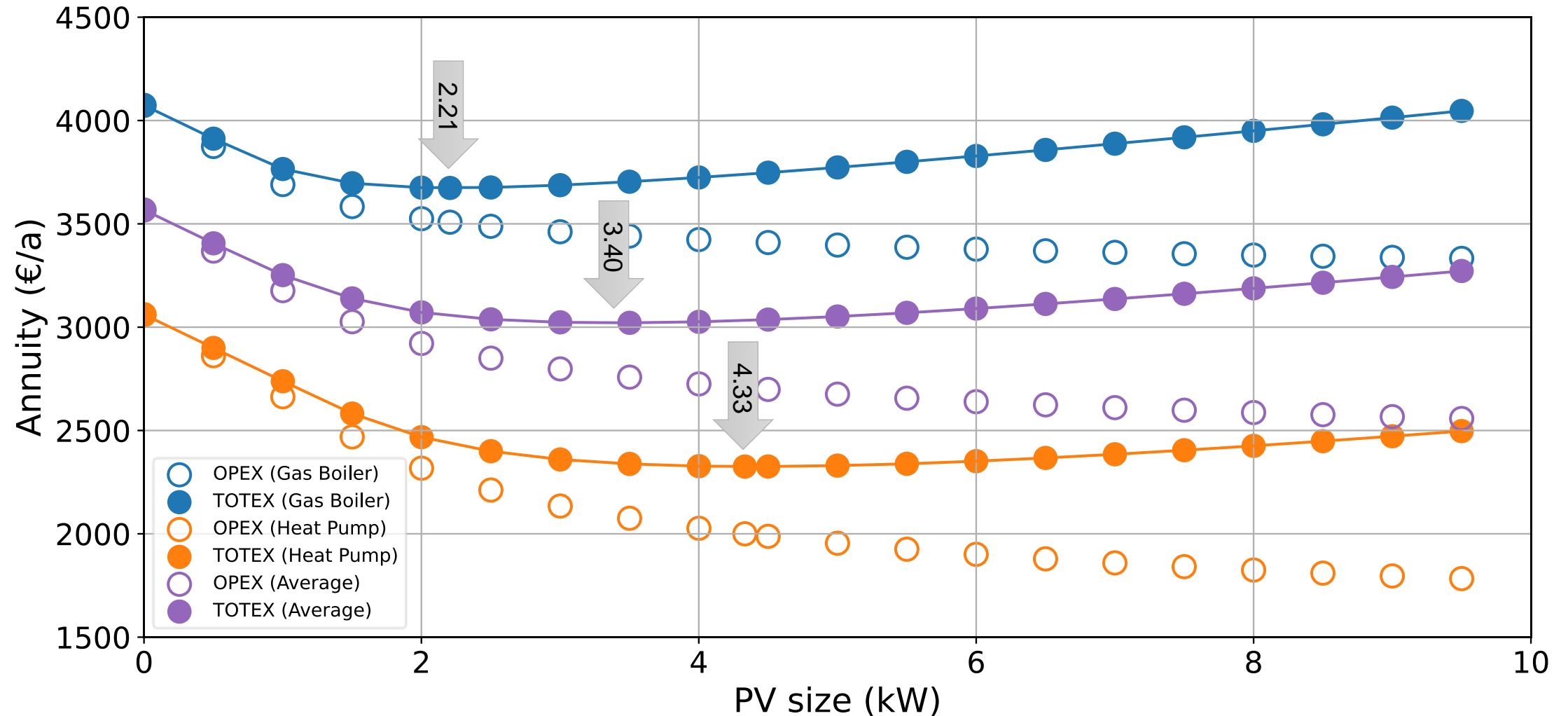
Global Energy System Optimisation

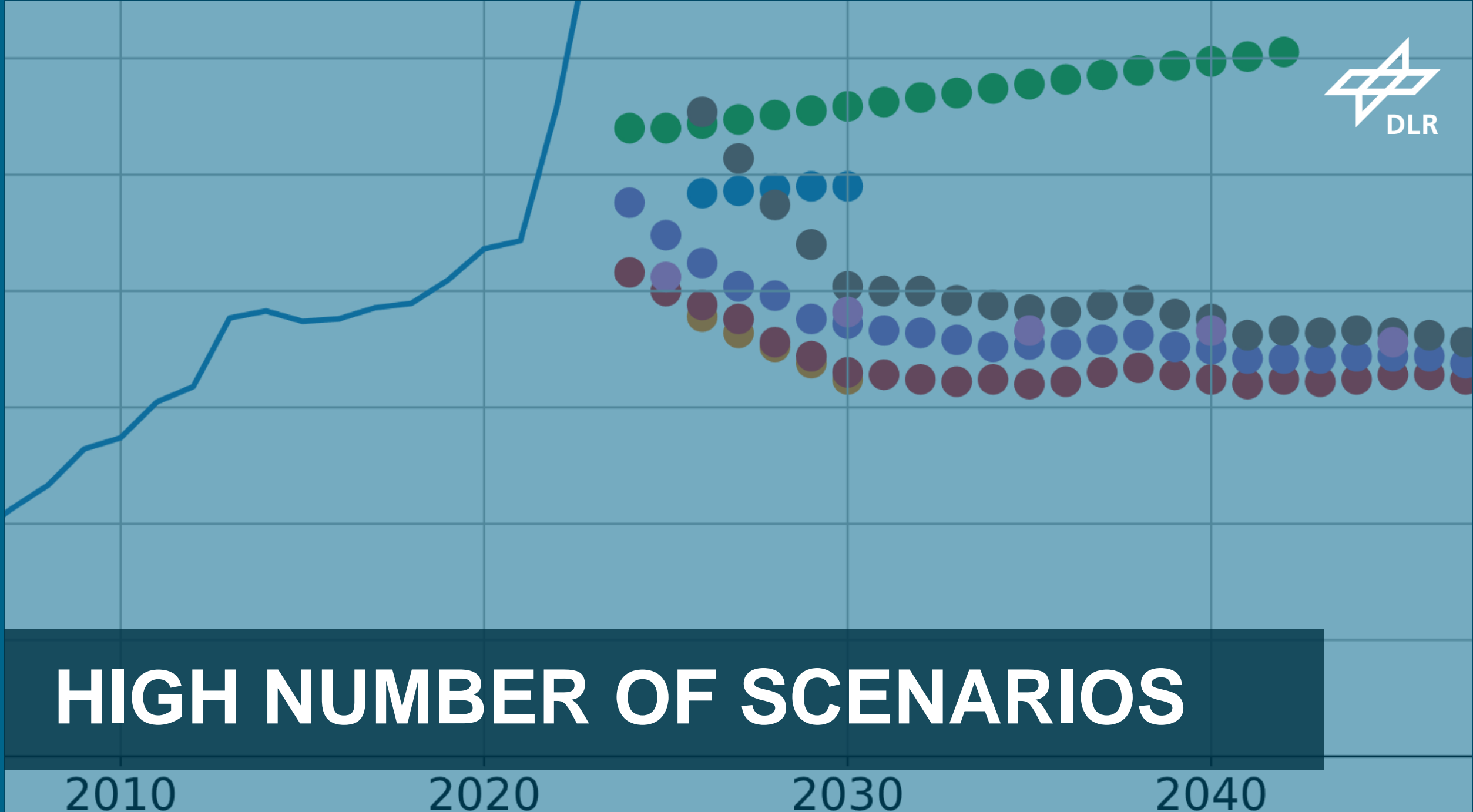


Global Energy System Optimisation



Results of PV Size Scan





HIGH NUMBER OF SCENARIOS

2010

2020

2030

2040

Why Monte-Carlo

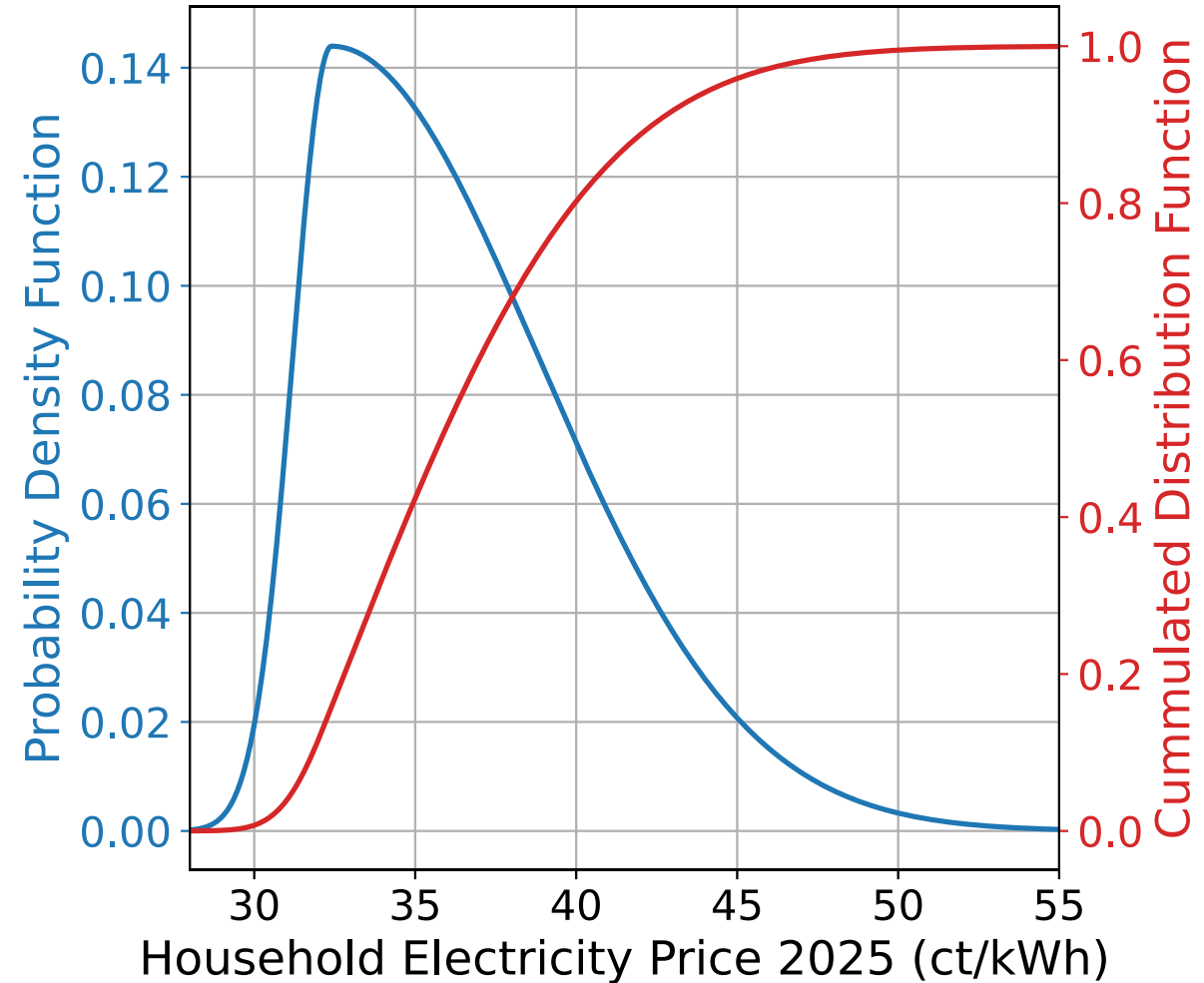
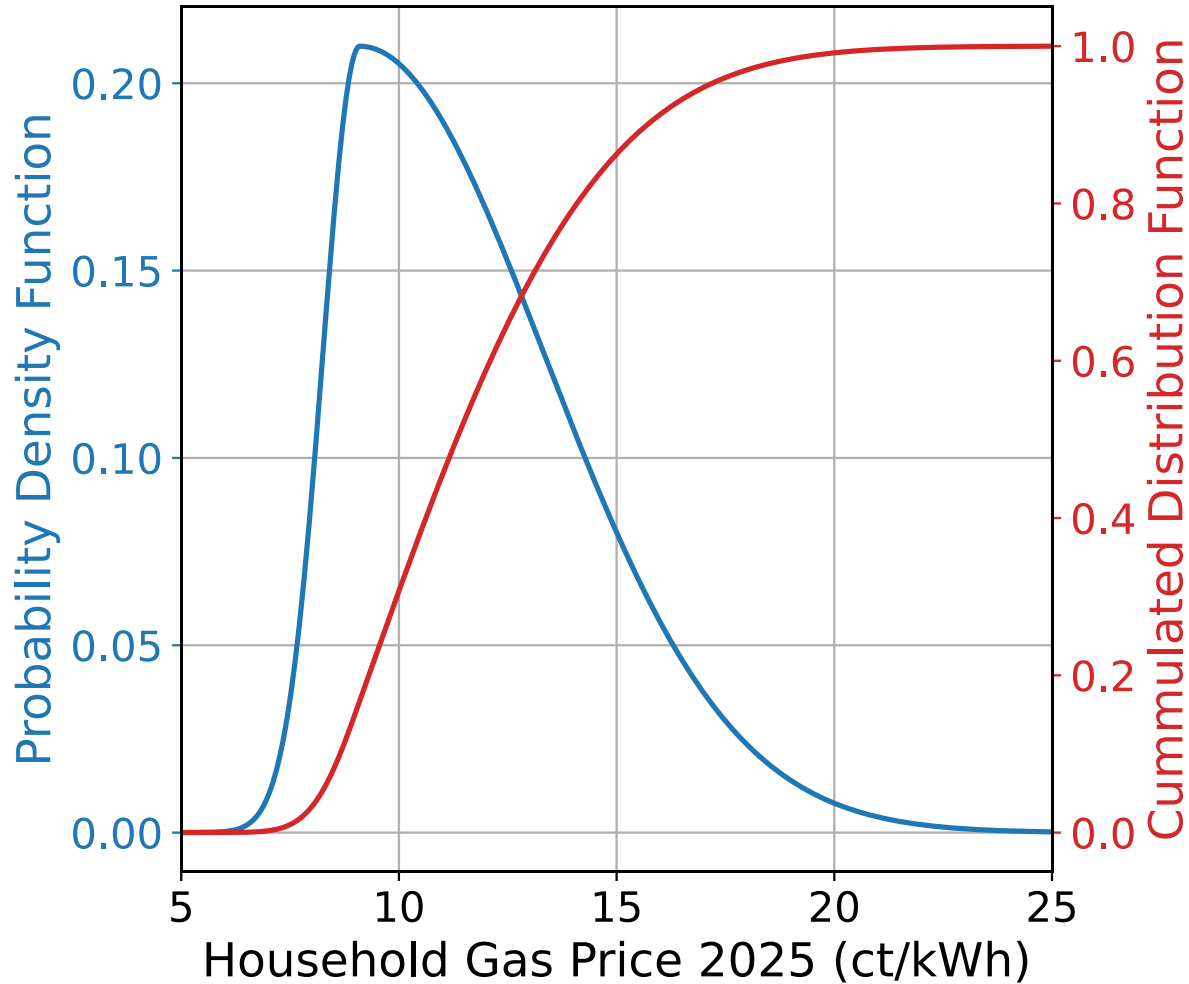


- Global (stochastic) optimisation fast for low number of scenarios
- Number of scenarios grows polynomial with number of uncertain parameters
- Complexity of global optimisation grows exponential
- Complexity of parameter scan just grows linear
- For two or more dimensions (parameters), Monte-Carlo more robust than stepping scan

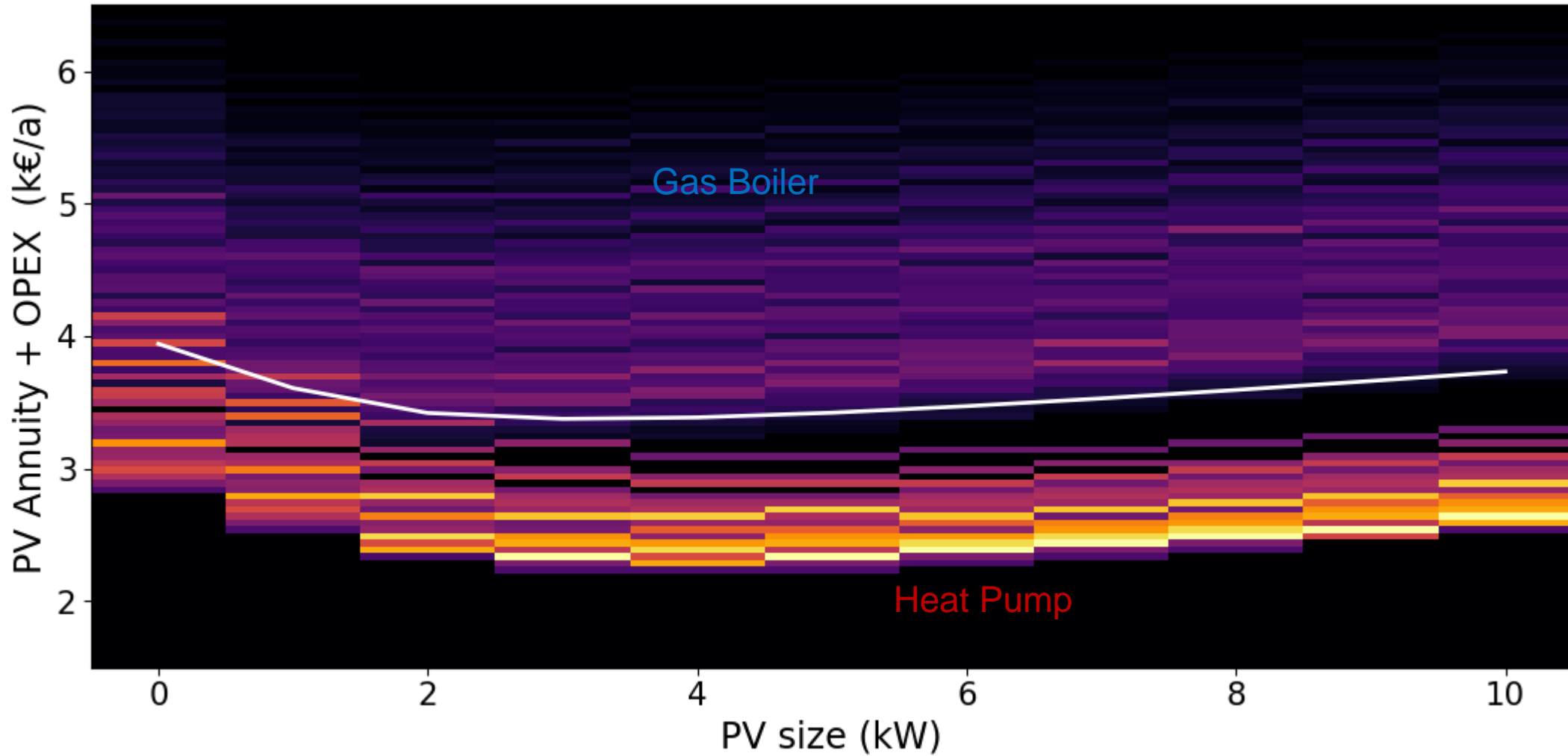
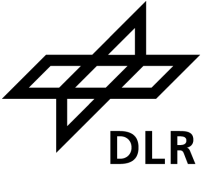
Energy Price Probabilities



based on VBW Strompreisprognose 2023 (high, mid, low)



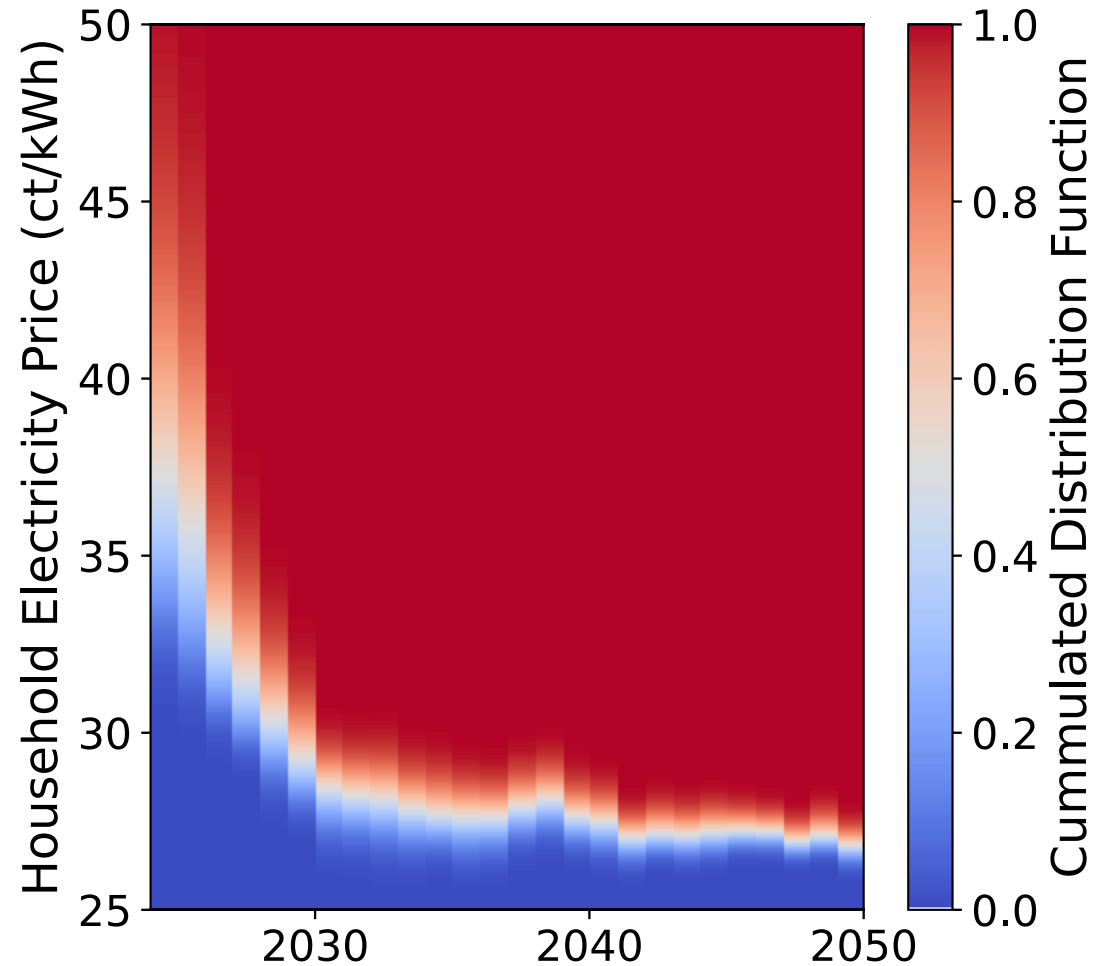
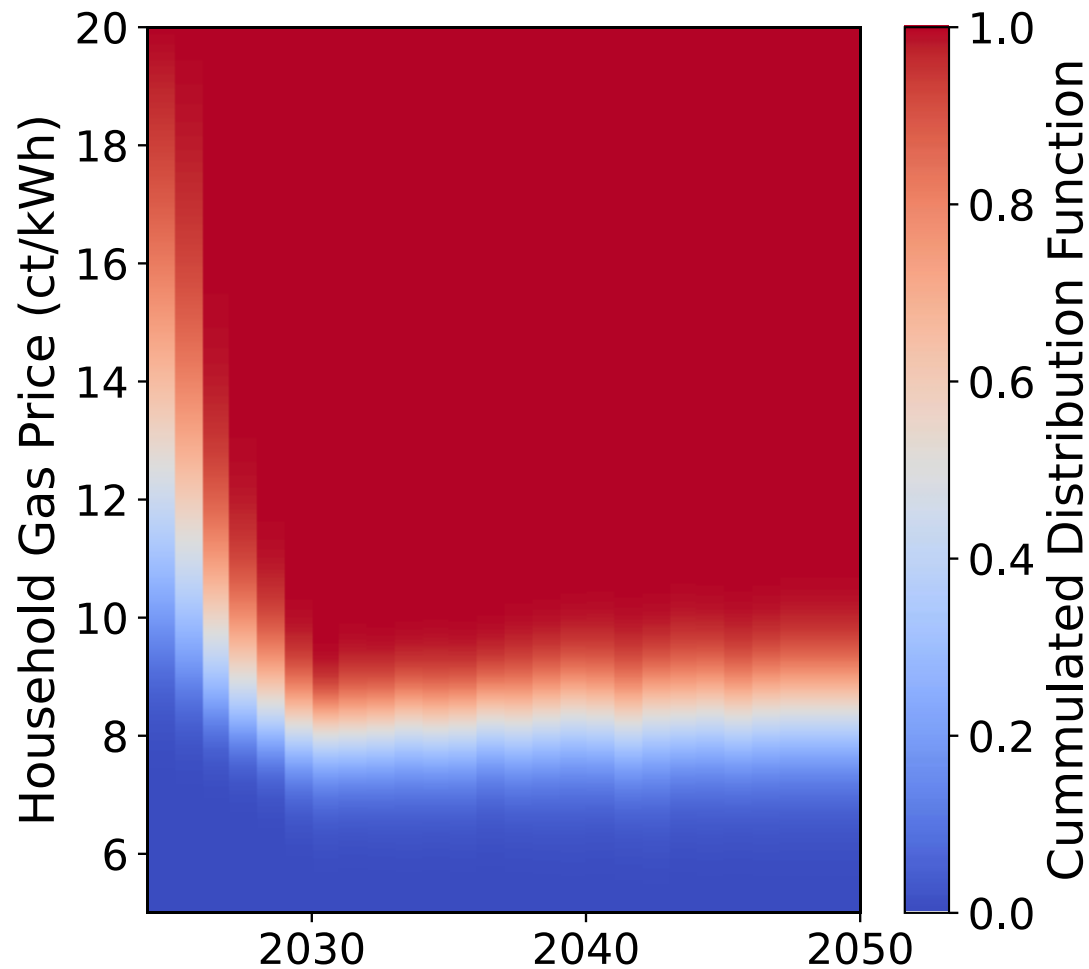
Costs of 2025 Scenarios



Energy Price Development Probability

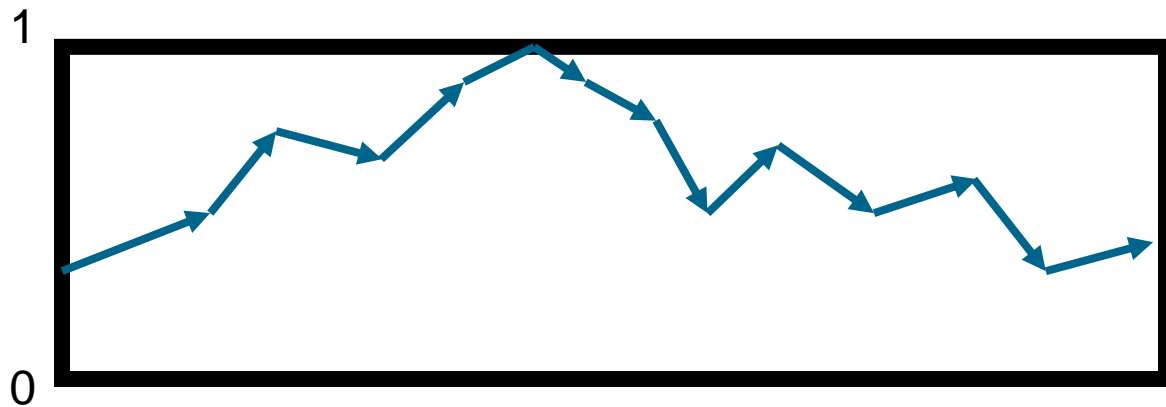


based on VBW Strompreisprognose 2023 (high, mid, low)

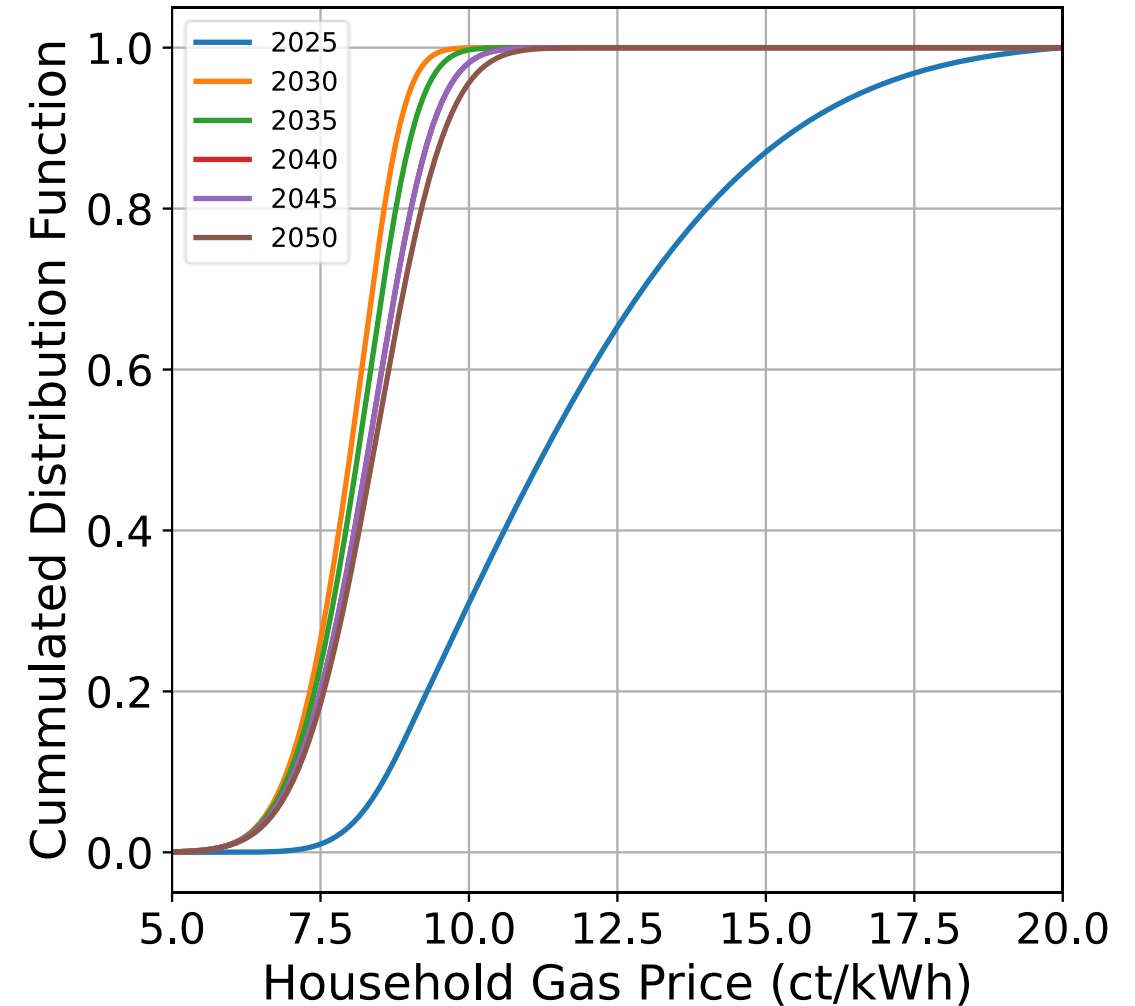


Scenario Generation using Markov Chain

- Step probability expressed in “percentile change”
- Constrained random walk in “percentile space” [0:1]
- Map to prices in €/kWh using the CDF

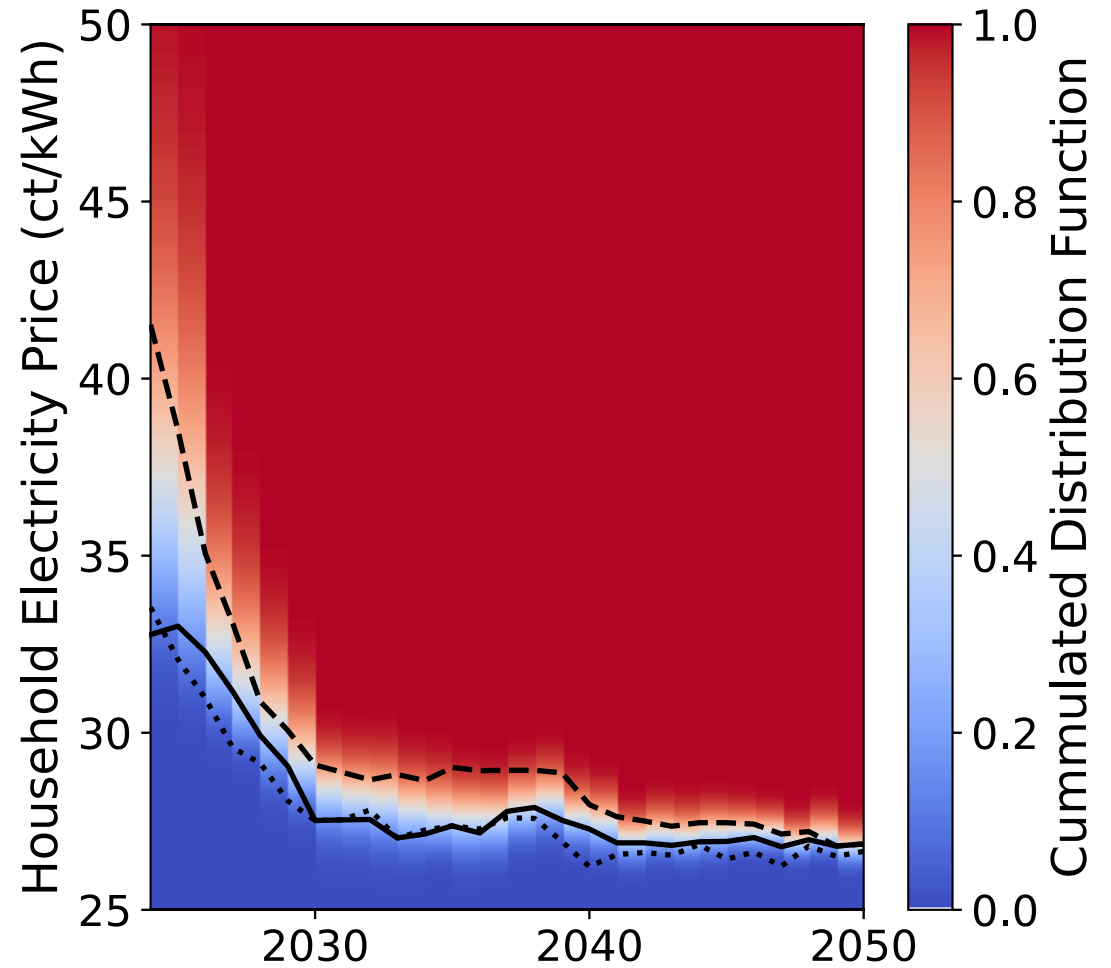
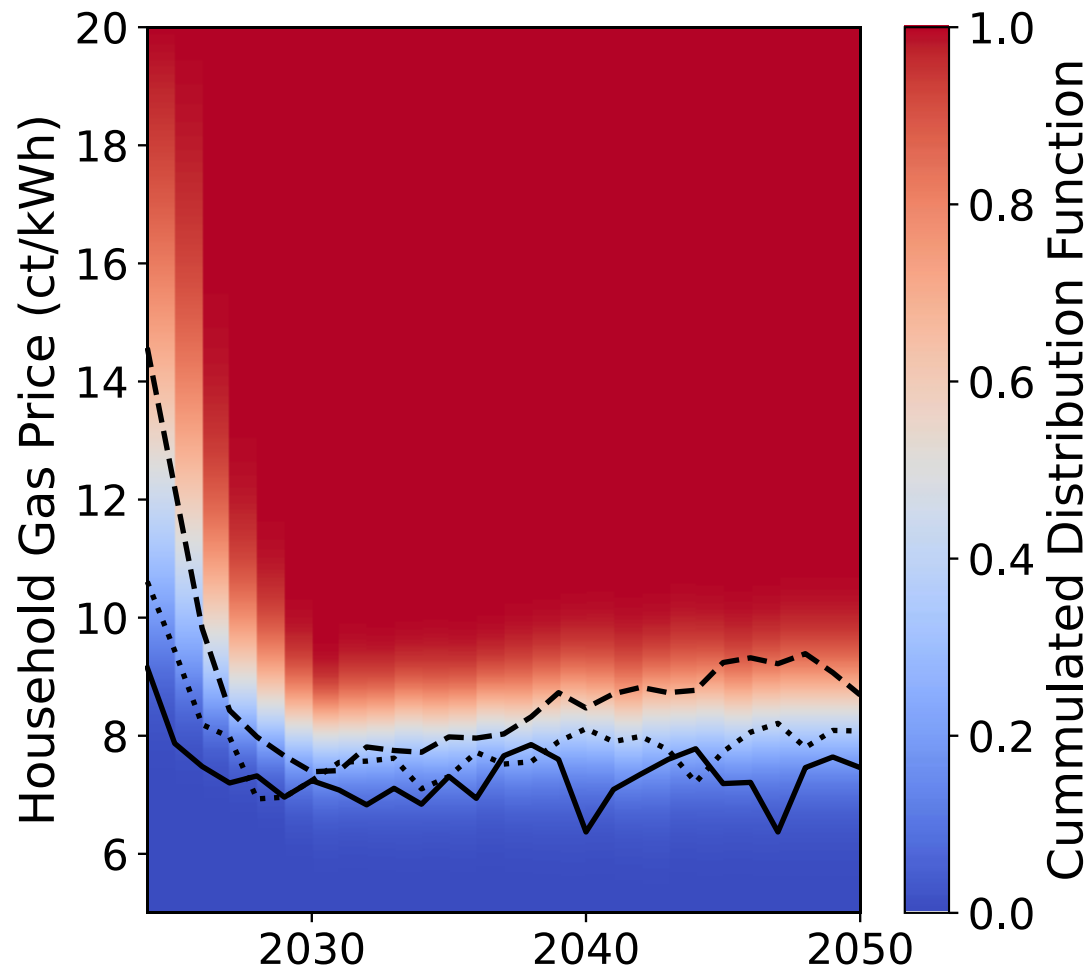
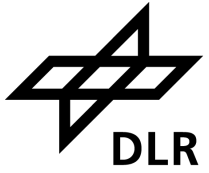


(Section 2 in Proceedings)

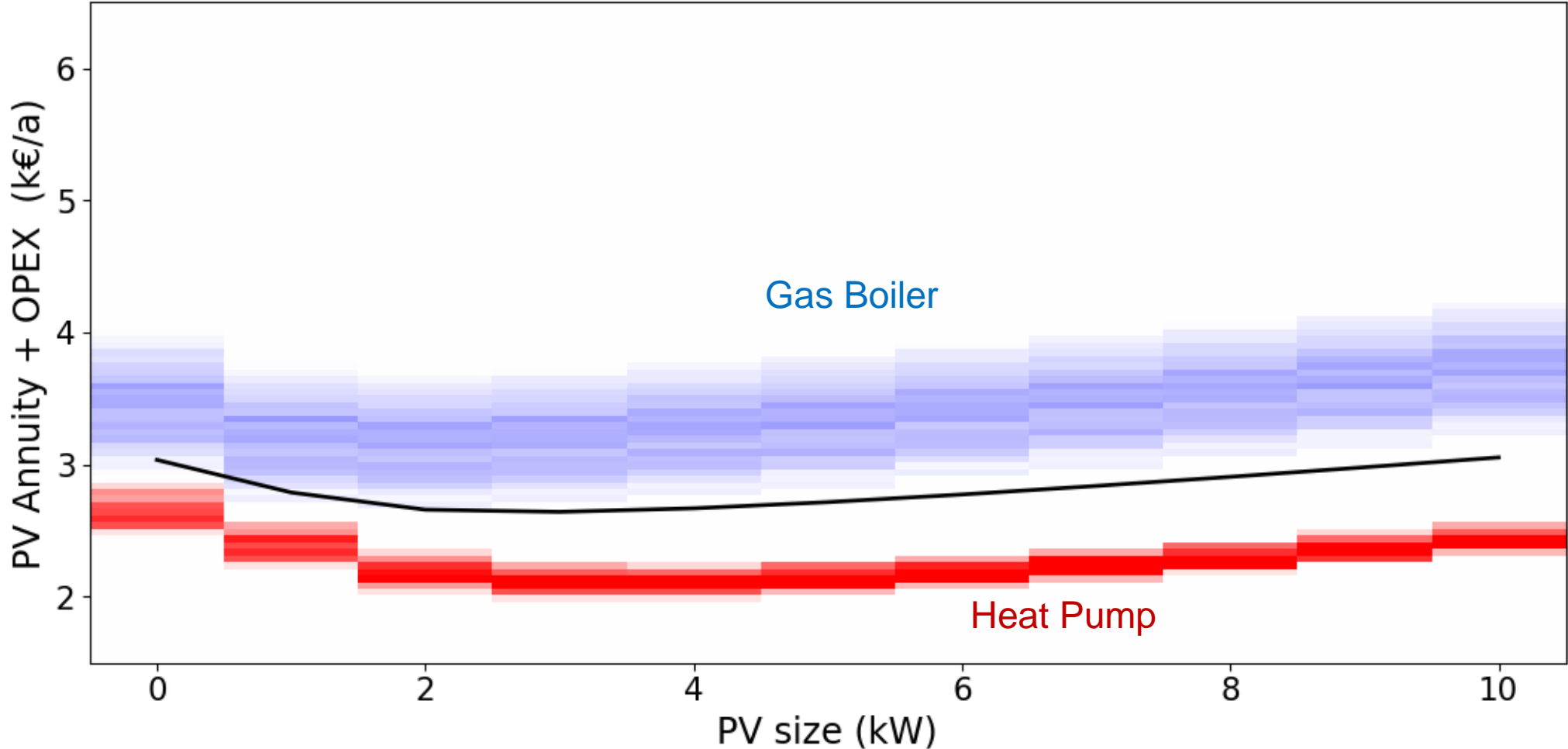


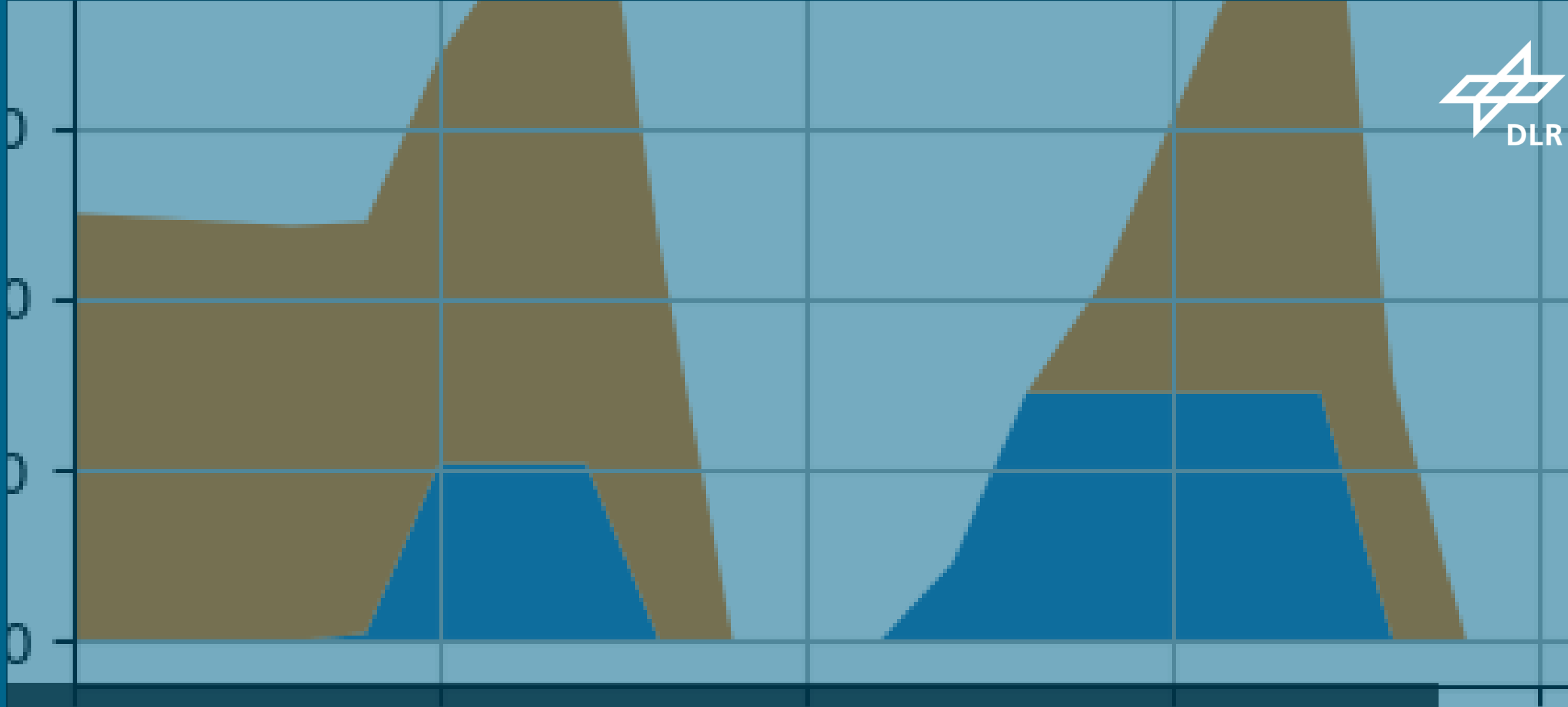
Energy Price Scenarios

(Section 2 in Proceedings)



Average Costs in Long-Term Scenarios





SCENARIOS AS CONSTRAINTS

20

Time of the day

Participation in Flexibility Market

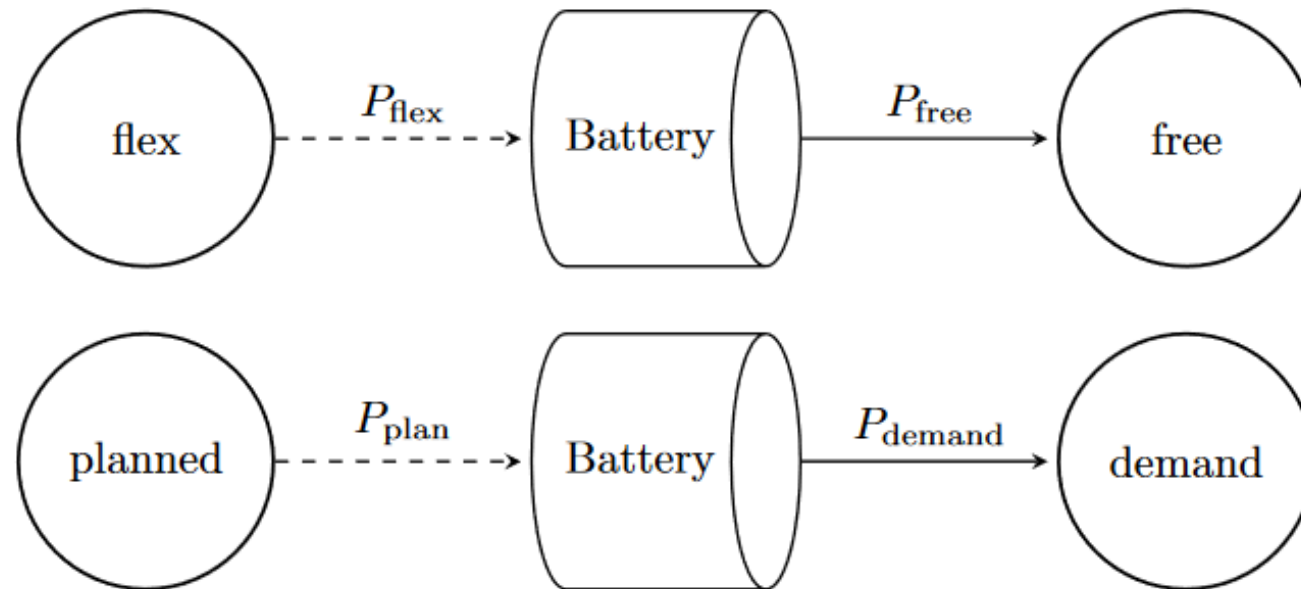


- Battery storage to store energy
- Optionally charged externally (flexibility market)
- Decision: Guaranteed storage or offer flexibility (probably no charging)
- Problem: Optimiser must not know in advance
- Would potentially not charge because flexibility is used

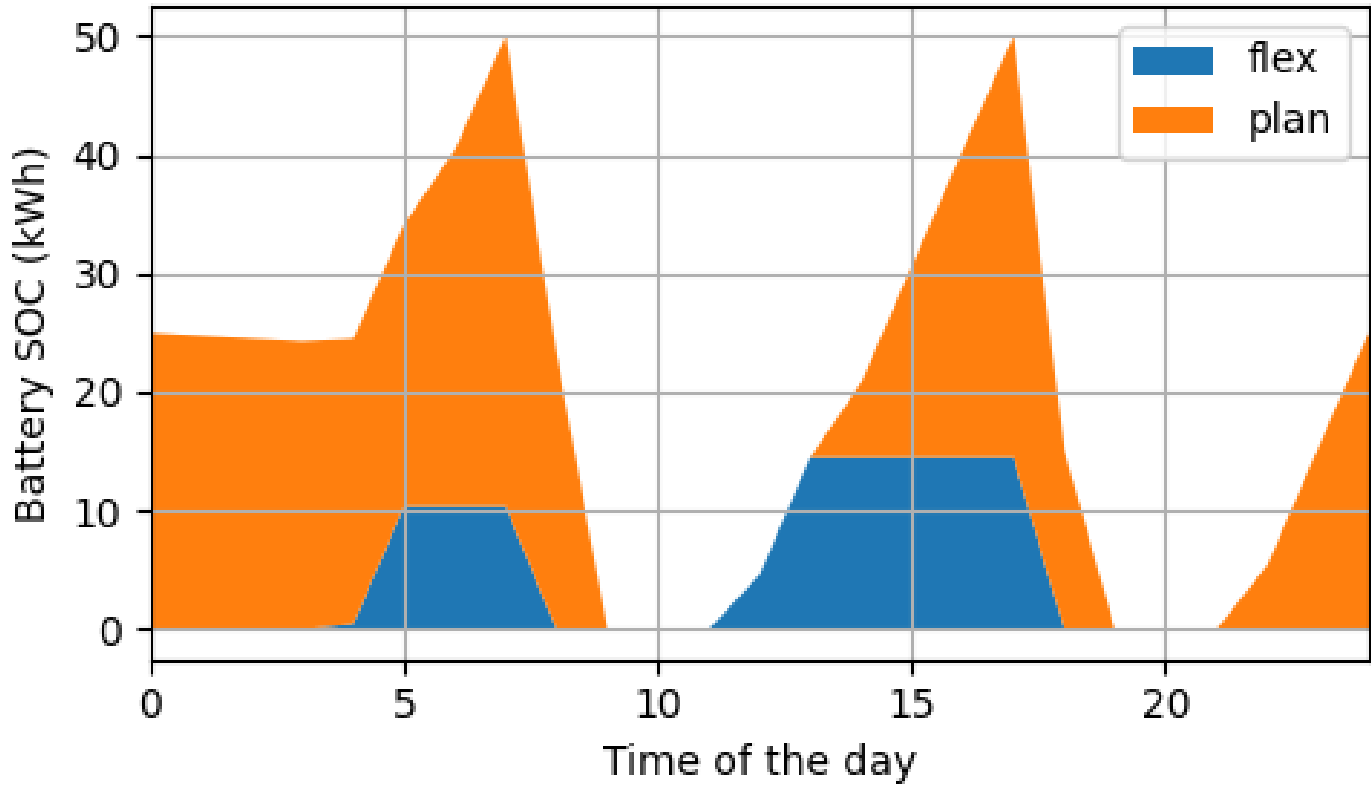
(Section 3 in Proceedings)

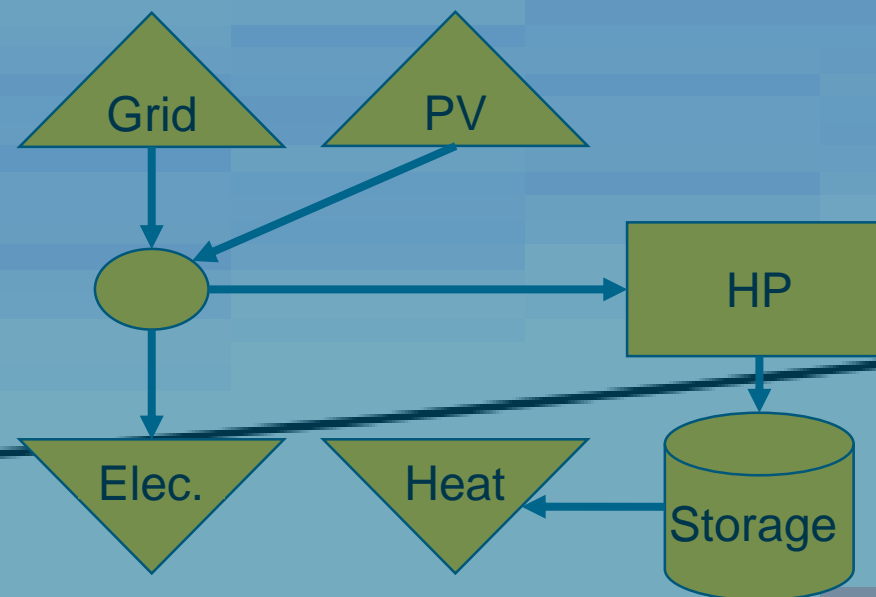
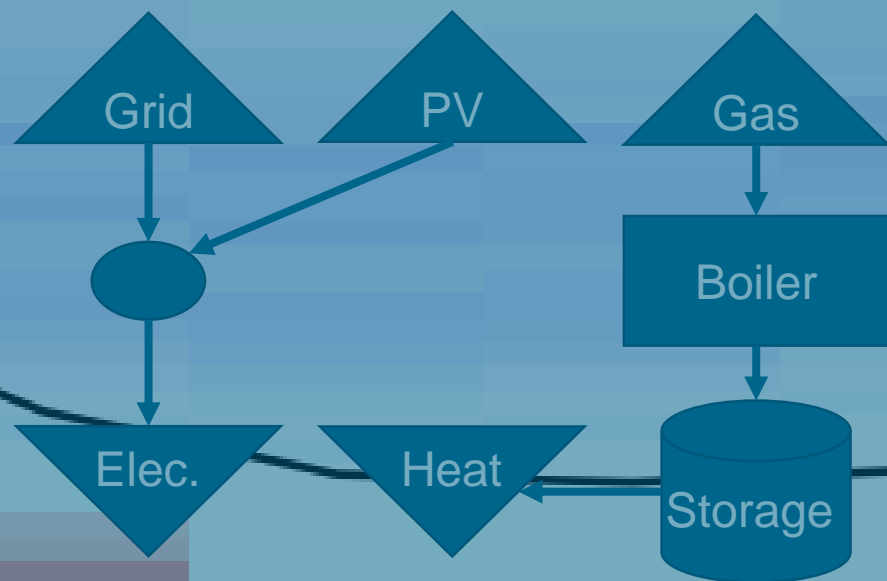
Flexibility Optimisation Model

- Two copies of the Battery
- Shared capacity
- Unload “flex battery” only when there is demand



Flexibility Optimisation Results



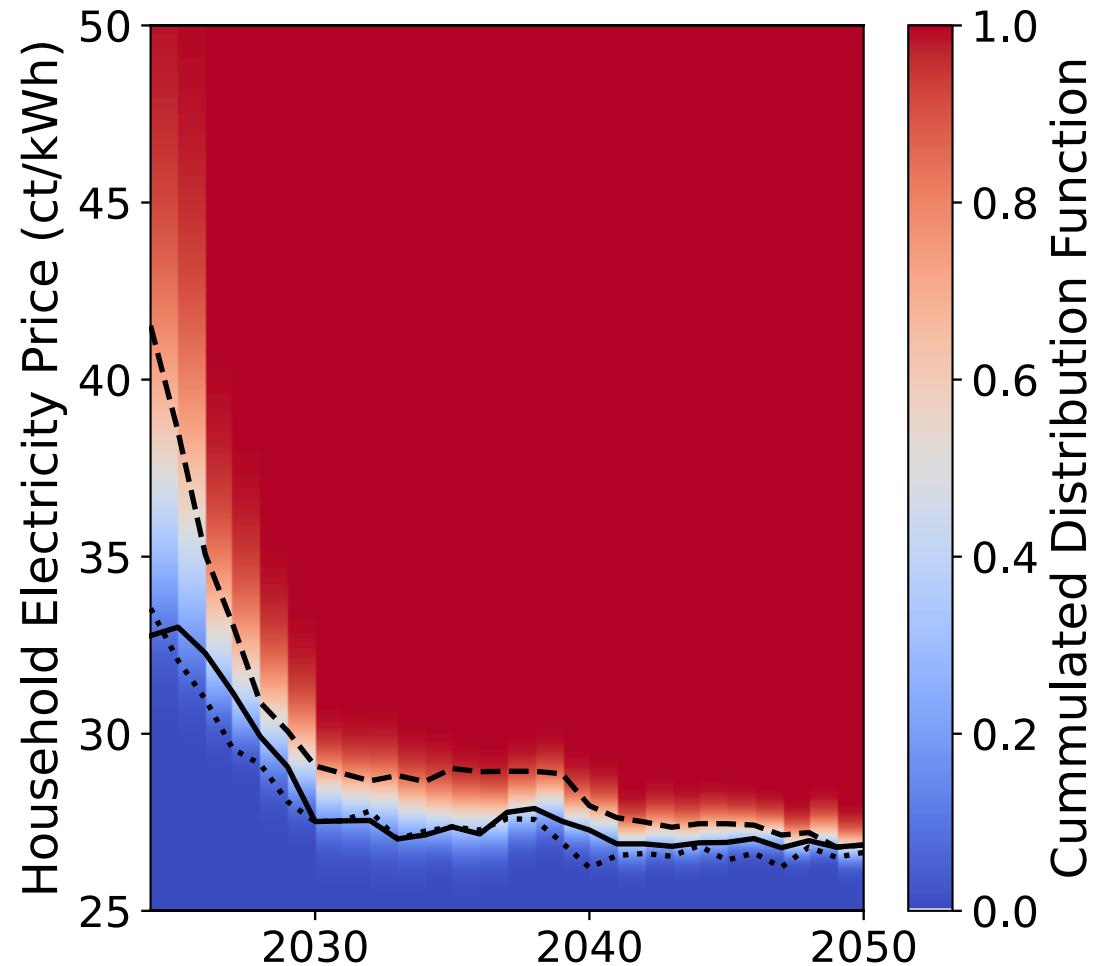


SUMMARY

Summary



- Scenarios can be used to consider uncertainty
 1. Stochastic optimisation
 2. Monte-Carlo (Markov chain)
 3. Robust optimisation
- Best methodology depends on number and type of scenarios



Topic: **Considering Uncertainty in Energy System Optimisation**
Talk at the
„Regenerative Energietechnik Konferenz in Nordhausen“

Date: 2025-02-14

Autors: Patrik Schönfeldt, Carlos Munoz, Elif Turhan

Institut: Institute of Networked Energy Systems

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