

Soiling of Solar Collectors

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Motivation

- Soiling is responsible for a loss of 4%–7% of potential global solar energy production, despite cleaning.¹
- Even for PV in Germany average soiling losses of about 3% are estimated.¹

Objectives

Determine and forecast soiling levels to

- Predict solar energy yield accurately
- Optimize cleaning strategies to reach the best trade-off between the soiling losses and cleaning costs
- Identify suitable soiling mitigation measures

Soiling

Accumulation of particles + other objects (e.g. leaves, bird droppings) on solar collectors



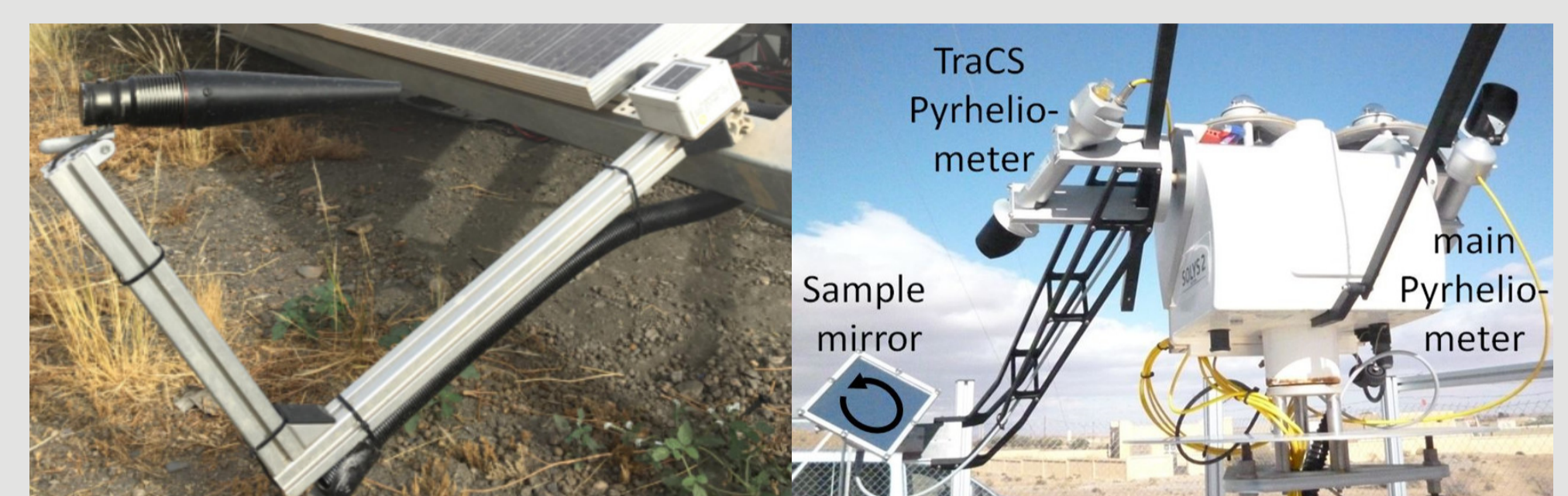
PV outdoor test bench (PVot) at CIEMAT's Plataforma Solar de Almería (PSA)

- Soiling measurement setup with pairs of different module types
- Test and develop soiling measurement and modelling methods

In-situ soiling measurements^{2,3}

Development of new measurement systems:

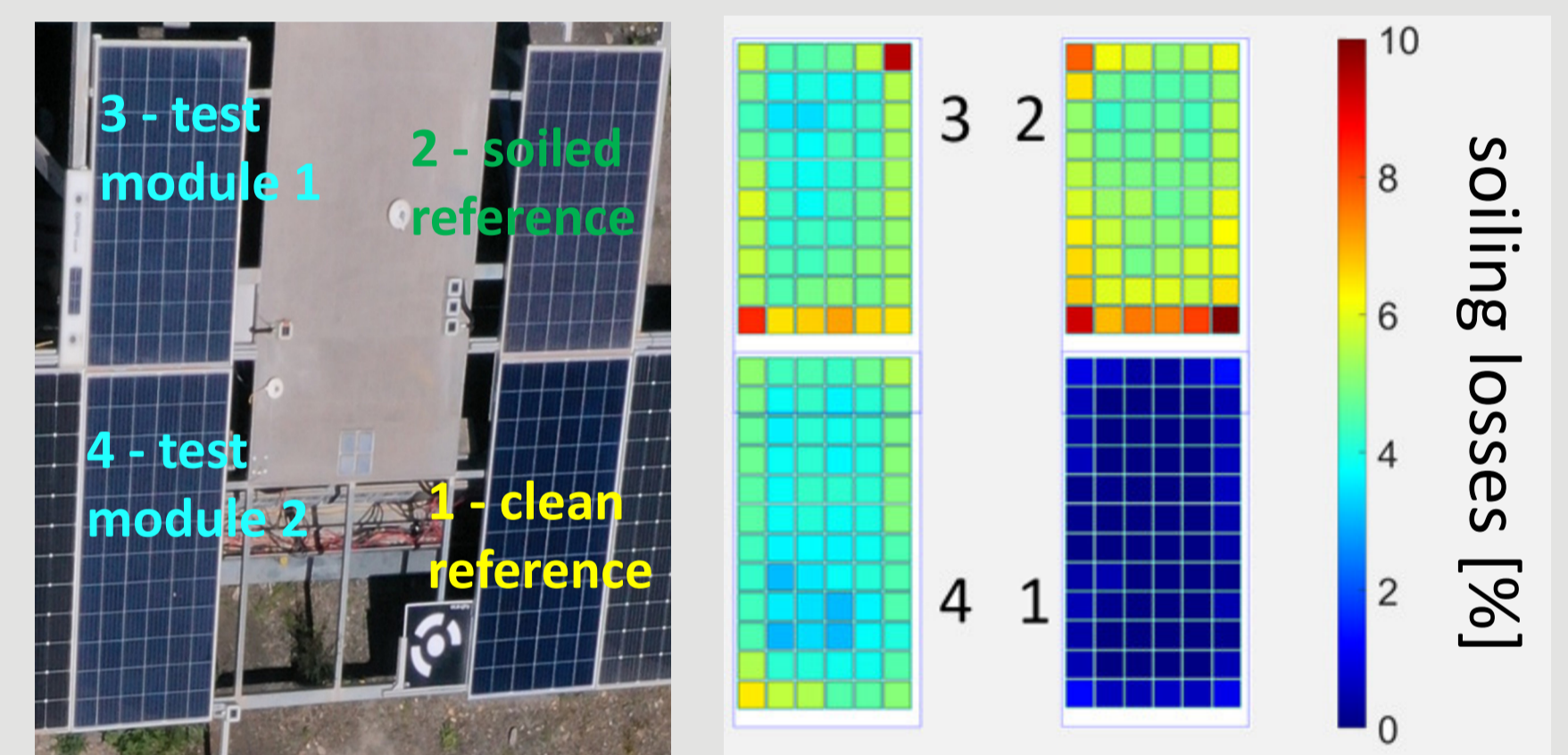
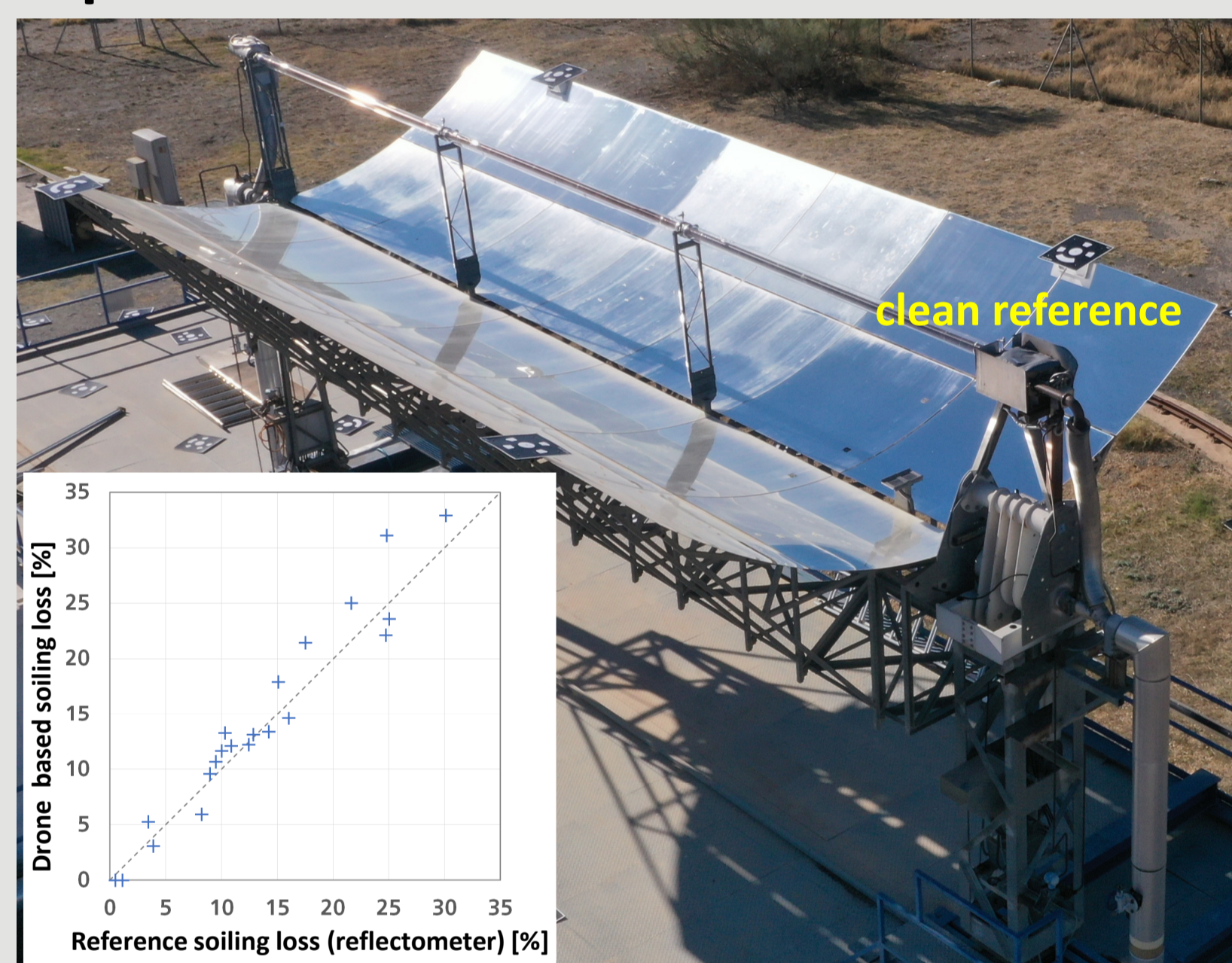
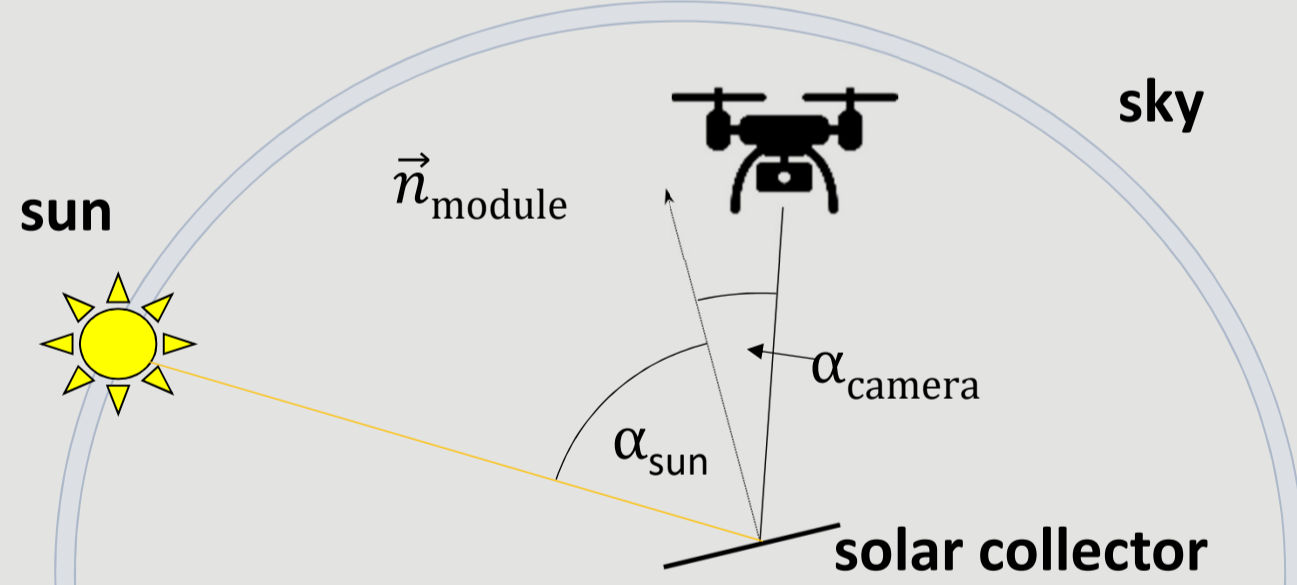
- **Radguard PV soiling measurement**
Comparison of irradiance signal increase caused by lamp to the signal increase after last cleaning
- **TraCS CSP soiling measurement**
Replaces time-consuming handheld reflectometer measurements
- **T-TraCS CSP soiling measurement**
Method for collector cover glass similar to TraCS
- **About 10 times higher soiling losses for CSP compared to PV¹:**
 - Most forward scattered light is lost, as it is mostly not reflected towards the absorber
 - 2 passages through mirrors' soiling layer + 1 passage through soiling layer on absorber (glass cover)



- High accuracy and acceptable maintenance effort and costs
- Tested & validated with common maintenance intense methods
- Some systems already **brought to market** (license agreements)

Determination of soiling loss with imaging techniques^{4,5}

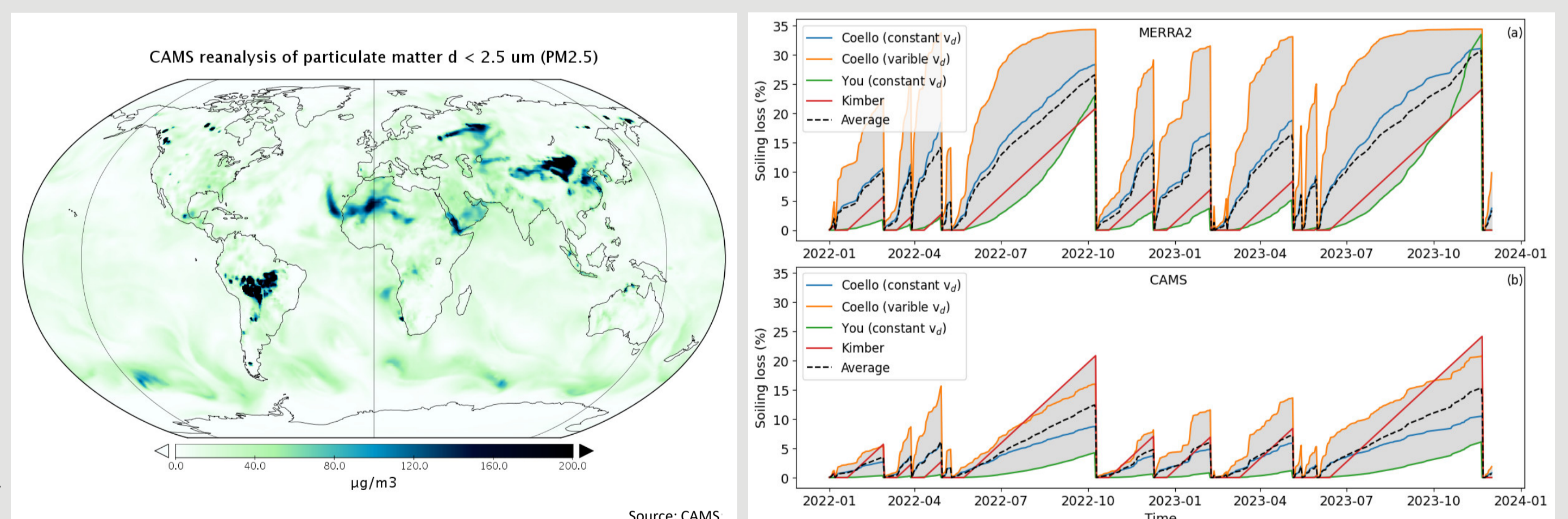
- **Method for drones and static surveillance cameras:**
 1. Strong soiling e.g. by leaves is detected with AI method
 2. Measure soiling effect of fine particles on collector:
 - I. Particles increase the brightness of the collectors in images
 - II. Use images of a clean collector to determine brightness increase for all other collectors
 - III. Use images of a soiled collector with known soiling loss to convert brightness increase to soiling loss for other collectors



- Soiling measurement with images validated for CSP and PV
- Low deviations:
 - root mean square deviation 2.9% for CSP, 1.1% for PV
 - bias 0.3% for CSP, 0.2% for PV
- Soiling measurement for PV also relevant for degradation and other quality inspection methods (hotspots)

Soiling modelling: maps and forecasts^{6,7,8}

- **Semi-physical soiling models incl. deposition and natural cleaning:**
 - Input: particulate matter, precipitation (sum and intensity), wind, collector orientation
- **Soiling maps and long-term soiling time series:**
 - Estimate the required cleaning and the expected solar yield for a given power plant site
 - Long-term time series, yearly and monthly averages
 - Based on many years of weather model reanalysis data (e.g. MERRA2, CAMS)
- **Soiling forecast**
 - Improve the cleaning schedule and production forecast during solar power plant operation
 - Probabilistic weather model forecasts of input parameters for next few days + climatology to determine the expected soiling losses for about two years



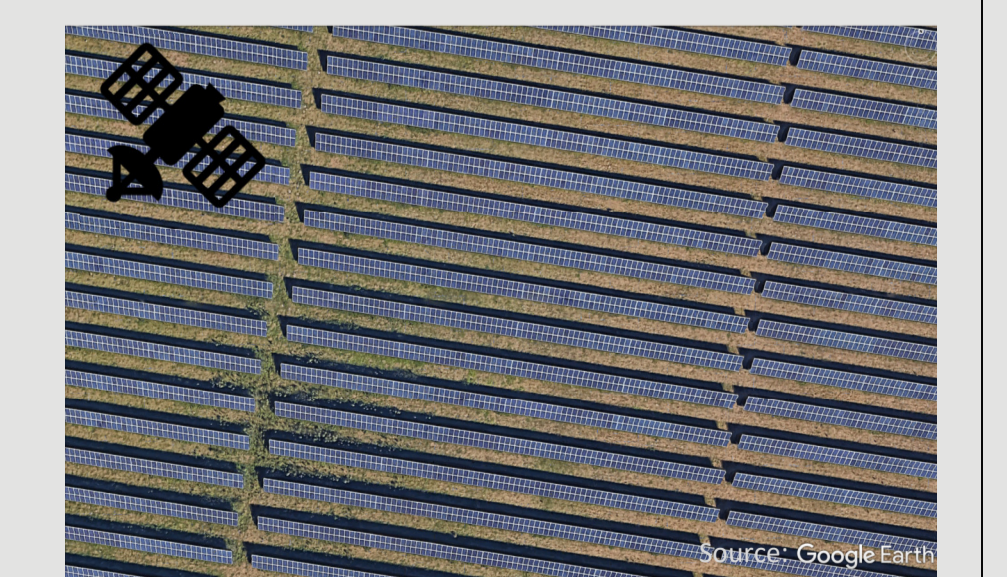
Cleaning optimization⁹

- **Cleaning recommendations from optimization software**
 - Trade-off between expected yield gain due to cleaning and maintenance costs to **increase profit**
- CSP plants and PV plants in deserts are frequently cleaned
 - Optimization of cleaning strategies with ANN → e.g. 3-day soiling-forecast can increase the profit of a CSP plant at PSA by 1.4%
- PV plants in moderate climates such as Germany are only cleaned e.g. once per year or even not at all
 - Yield increase by 1 to 3 % possible¹



Summary and outlook

- Measurement and modelling methods for soiling losses have been developed
- Application of soiling data has been demonstrated
- Test and improve existing measurement and modelling methods and their application
- Define best practices and bring further systems to market
- Contributions to IEA PVPS and SolarPACES tasks and standards (IEC, ISO, ASTMi)
- Transfer image based soiling measurement method to smart phones and highly resolved satellite data



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