# PREDICTIVE CONTROL UNDER CLOUD PASSAGES OF A SOLAR TOWER PLANT WITH AN OPEN-VOLUMETRIC RECEIVER

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**David Zanger** 

Institute of Solar Research @ German Aerospace Center, Cologne



### **Problem - Cloud Passage**

- Usually, a "cloud standby scenario" is set
  → Avoiding damage
- Problems:
  - The available solar energy is not fully utilized during cloud passage
    - $\rightarrow$  Reduction of the efficiency
  - Colder heat transfer medium for downstream process
    - → Reduction of the efficiency of the downstream processes
- Solution:
  - Control the mass flow and the heliostats during cloud passage to increase the efficiency
  - $\rightarrow$  What about safety?



Heliostat field

## **Objective**

- Control of the air outlet temperature in compliance with the given temperature limits by manipulating the mass flow and heliostat aim points.
- Consider cloud forecasts.
- Analysis of the control performance under different cloud scenarios.
- Analysis of the robustness of the controller to uncertainties in cloud forecasting.



Heliostat field

# **Approach: Model Predictive Controller**



- Specifics of model predictive controller:
  - Possibility to include predictable disturbances/model states (e.g. cloud predictions)
  - Control of MIMO systems possible (e.g. mass flow and aim points)
  - Input and output variables as well as model states can be limited (e.g. surface temperatures)



# **MODEL OF THE SOLAR TOWER JUELICH**

### **Model for the MPC**





### **Model for the MPC**





# Optimizer





• Sample time: 10 s (3s for MPC, 3-6s heliostat movement)



# RESULTS

### **Definition of Test Case 1**



- Complete shading of the heliostat field.
- Shading duration: 120 seconds
- Cloud transmissivity: 0%, 25%, 50%, 75%,
- Cloud speed actual and predicted (Only influence on ramp length):
   15, 20, 25, 30 m/s



# **Test Case 1: Comparison of the Control Performance**





- → RMSE hardly dependent on cloud velocity
- → Influence of the control particularly large with low shading
- → Up to 50 K or 86% lower RMSE

# **Definition of Test Case 2**





# **Test Case 2: Robustness against Uncertainties**

- Analyzed the operational reliability of the power plant (limitation of the front temperature) with respect to forecast inaccuracies of cloud velocity



### **Robustness against Uncertainties in the Forecast**



- If the cloud speed prediction is too slow, the heliostats are defocused too late
- The cloud speed prediction must not fall below the real value by more than -11%
- Faster cloud speed predictions are not problematic



#### Conclusion

- Designed a MPC including the system model for an open-volumetric receiver
- Objective:
  - Designed predictive control considering cloud predictions
  - Control of air outlet temperature meets given temperature limitations
    - $\rightarrow$  Dependent on quality of cloud prediction





## **Thanks for your attention!**

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Date:	06.10.2023
Author:	David Zanger (david.zanger@dlr.de)
Institute:	Institute of Solar Research, German Aerospace Center, Cologne