Techno-economic Assessment of the Integration of Direct Air Capture and the Production of Hydrogen and Solar Fuels

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Introduction: Why do we need synthetic chemicals?



- Carbon Capture and Utilization (CCU):
 - Important role in **transition**
 - Non-decarbonized sectors
- Energy-intensive processes \rightarrow Solar:
 - Cheap heat & electricity
 - Low carbon intensity



Source: UNEP Emissions Gap Report 2017

State of the art: Carbon capture



Source: Fasihi, 2019



	LT-DAC	HT-DAC (NG)
Electricity* (kWh/t CO ₂)	130	154
Thermal (kWh/t CO ₂)	1750	1458

*Compression not included (≈120 kWh/t CO₂ for 150 bar)

Source: Fasihi, 2019



State of the art: Carbon utilization with concentrated solar energy



Source: Blanco and Ramirez, 2016

How does a Thermochemical Cycle work?



How does a Thermochemical Cycle work?



How does a Thermochemical Cycle work?



Source: Agrafiotis et al., 2018



How is a Thermochemical Cycle powered?





Source: IEA, 2014

How is a Thermochemical Cycle powered?





Jülich Solar Tower (1.5 MW), Germany

Source: SolarPACES, DLR Images



TEA: Scenarios Overview



Source: Prats-Salvadó, 2021

Electricity ----> Heat ----> Waste Heat ----> Natural Gas ---->

Process Overview: Baseline



Electricity ---→ Heat ---→



TEA: Model Architecture



TEA: Total CAPEX and OPEX



Optimal Design Size			
Solar Field (MW)	280		
Peak CO ₂ processed (t/h)	6.00		
Annual CO ₂ processed (kt/y)	16.55		
Annual MeOH produced (kt/y)	11.36		

Operational Costs		
Raw Material Water (USD ₂₀₂₁ /t)	8.20	
DAC & Mirrors Water (USD ₂₀₂₁ /t)	1.64	
Grid Electricity (USD ₂₀₂₁ /MWh)	159.0	
Natural Gas (USD ₂₀₂₁ /GJ)	3.8	
Labour (USD ₂₀₂₁ /h)	39.1	
Mirror annual replacement (%)	0.2	
Maintenance (% of FCI)	2	

TEA: CAPEX of the DAC Technologies



TEA: Minimum Selling Price of Methanol



Economic ConditionsDiscount rate (%)10Taxes (%)20Linear Depreciation (y)20Plant Lifetime (y)25

Conclusions

- Solar thermochemical cycles are a **competitive alternative** to produce synthetic fuels
- Comprehensive process integration is critical to **reduce the MSP**
- There are remarkable synergies between DAC and synthetic fuels production processes
- The **carbon-neutrality** must be assessed with an LCA





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Thank you for your attention

Q & A



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