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1 Technical Application of a Ternary Alternative Jet Fuel Blend – Chemical 2 Characterization and Impact on Jet Engine Particle Emission

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- 14 Abstract

15 The use of alternative fuels is an essential element in future aviation. There are currently 16 different approaches with regard to fuel production processes and feedstock materials. This 17 requires flexible handling of available fuel quantities. The production of fuel mixtures (blends) is inevitable for an effective usage of commercially available fuel components. Within the 18 19 framework of the project DEMO-SPK approx. 600 t of a ternary mixture (multiblend) of 20 alternative jet fuels was produced and used in a real airport infrastructure at the airport 21 Leipzig/Halle. Production and application were accompanied with extensive R&D activities to 22 show, that on-spec, semi-synthetic multiblends can be produced from several different 23 synthetic fuels. One important aspect is the emission of soot particles from aircraft engines. 24 The Multiblend Jet A-1 has been analyzed in a flow reactor setup regarding the formation of 25 soot precursor compounds in comparison to a reference Jet A-1. The experiment revealed a 26 lower formation of relevant soot precursors which also corresponds to the higher hydrogen 27 content of the Multiblend Jet A-1 compared to the reference fuel. The lower soot formation in 28 a real aircraft engine has been proven during ground runs of an A300-600 aircraft with PW4158 29 engines. The Multiblend Jet A-1 showed lower particle number and particle mass emission 30 than the reference fuel. The difference to the reference fuel decreased with increasing power 31 settings. In summary, the emission of particle mass is reduced by ~29% and the number of 32 emitted particles is reduced by ~37% if the ICAO landing-and-take-off cycle is used for 33 evaluation.

34 Introduction

35 The aviation sector is facing particular challenges surrounding climate protection targets in 36 light of the Paris Climate Agreement. Prior to the worldwide COVID-19 pandemic, the aviation industry showed growth rates between 3 % and 6 % (2015 - 2019) [1]. Despite the strong 37 38 decrease in flight movements in 2020, the aviation industry will also require high amounts of 39 jet fuel in the future. The use of sustainable aviation fuels (SAF) as a substitute for fossil fuels will play an important role in reducing CO₂ emissions in aviation and fulfilling future regulations 40 41 on greenhouse gas emissions. A further driver for the increased application of alternative jet 42 fuels is the increasing relevance of airports as an emission source of ultra-fine particles (UFP). 43 Several studies worldwide showed the release of UFP into the environment that could be 44 attributed to jet engine emissions [2-5]. Aircraft jet engines release volatile and non-volatile 45 particles which feature different aerosol dynamics, airborne transport range and exposure 46 potential [6, 7]. Lab and field studies with alternative jet fuel blends have demonstrated that jet 47 fuels with an elevated hydrogen content (low amount of unsaturated hydrocarbons) show lower 48 soot emissions than a regular reference Jet A-1 for the same engine [8-12]. However, in order 49 to use SAF in aviation, compliance with sustainability criteria have to be monitored along the 50 entire supply chain. Furthermore, it must be ensured that fuel mixtures containing different 51 alternative fuel components do not deviate from current fuel specifications for Jet A-1 ("drop-52 in fuel").

53 The primary goal of the research and demonstration project on the use of renewable kerosene 54 at Leipzig/Halle Airport (short: DEMO-SPK) was to examine and verify the behavior of blends 55 of several renewable SAF with fossil Jet A-1 under realistic conditions in the supply infrastructure of a major airport. Another aim was to successfully demonstrate the use of 56 57 Multiblend Jet A-1 in the general fuel supply infrastructure, from procurement to aircraft fueling operations, on the international level for the first time. The key results are promising [13]. The 58 59 project demonstrated that the supply chain for Multiblend Jet A-1 was technically feasible and that the fuel could be used without making any changes in normal operating procedures. The 60 61 project also verified that the use of Multiblend Jet A-1 resulted in a reduction of about 35 % in 62 CO₂ equivalents compared with pure fossil Jet A-1. A number of solutions and 63 recommendations to facilitate practical use were developed as well [13].

64 This study aims to summarize the findings with regard to the emission of ultra-fine particles 65 from the use of the Multiblend Jet A-1 produced within the framework of DEMO-SPK. Two types of alternative jet fuel mixtures have been analyzed in a flow reactor experiment regarding 66 67 their expected soot formation potential. Due to limitations in the availability of certain fuel 68 components only one mixture has been tested on the engines of an A300 regarding the soot 69 emission in comparison to a reference Jet A-1. In order to use multiblends, they have to comply 70 with the fuel specification ASTM D7655 and have to possess sufficient storage stability. This 71 has been evaluated prior to the campaign to avoid biases of the experiment. The results of this study demonstrate the positive impacts of SAF application in a real airport environment. 72

73 Materials and Methods

74 Fuels One reference Jet A-1 and two alternative jet fuel blends were tested on a lab-scale basis. Multiblend Jet A-1 was a ternary mixture of 30 %v/v HEFA (hydroprocessed esters and 75 76 fatty acids) fuel, 8 %v/v ATJ (alcohol-to-jet) fuel and 62 %v/v reference Jet A-1. The second blend (Multiblend Jet A-1 + SIP) consisted of 17 %v/v HEFA, 3 %v/v ATJ, 75 %v/v Jet A-1 and 77 78 5 %v/v SIP (synthesized iso-paraffins). All fuels comply with the requirements of ASTM D7566-79 20b. The reference fuel used for blending and for the on-site emission test originated from the 80 same refinery (Lingen) but not necessarily from the same batch. It should be noted that the 81 Lingen refinery was selected for the DEMO-SPK project because of its stable properties across 82 batches. The engine ground runs were performed with one of the alternative jet fuel blends 83 (Multiblend Jet A-1) and the reference fuel (Reference Jet A-1). Minor changes in some fuel 84 parameters can be expected due to residues in storage tanks, fuel trucks and piping (see Table 85 SI1). Therefore, fuel samples were taken from the aircraft fuel tank after each ground run for 86 analysis. The relevant parameters are summarized in Table 1 (see Supporting Information for 87 test methods).

88 Fuel Characterization and Stability 900 L of Multiblend Jet A-1 + SIP and 400 L of Multiblend 89 Jet A-1, respectively, were prepared and stored in tanks of the type TA 950 (Rietbergwerke 90 GmbH & Co KG, material steel S355J2 with a hot-dip galvanized surface). The tanks were 91 kept outdoors under a roof, exposed to the ambient climatic conditions during the storage 92 period from April to October 2018 in Erding, Germany. However, they were protected from rain 93 and sunlight. Samples were taken from both fuel blends at the beginning and at the end of the 94 storage period and were subjected to a full analysis to determine possible alterations in fuel 95 quality (see SI for test methods). The relevant fuel parameters are shown in Table 4.

96 Table 1: Selected physico-chemical parameters for the three different fuels of the lab-scale 97 experiments (lab) and from the aircraft (A/C).

Parameter	Reference Jet A-1	Multiblend Jet A-1	Multiblend Jet A-1 + SIP	ASTM D 7566 Requirement	
Components	Jet A-1	Jet A-1/ HEFA/ATJ	Jet A-1/HEFA/ ATJ/SIP		
Sample	A/C ^a	A/C ^a	Lab		
Aromatics [%v/v]	15.5	9.9	12.0	8–25	
Density (15°C) [kg/m ³]	808.8	787.2	797.9	775–840	
Freezing point [°C]	-72.6	-58.2	-63.4	< -47	
Flash point [°C]	42.0	42.0	48.0	> 38	
Viscosity (-20°C) [mm ² /s]	3.872	3.753	4.365	< 8	
Viscosity (-40°C) [mm ² /s]	7.302	7.099	8.753	< 12	
Net Heat of Combustion [MJ/kg]	43.187	43.527	43.400	> 42.8	
Smoke point [mm]	24.0	30.0	26.8	> 25.0	
Naphthalenes [%v/v]	0.28	n.d.	0.18 ^b	< 3.0	
Sulfur, total [%m/m]	0.0027	0.0099	0.0018	< 0.30	
Lubricity [mm]	0.65	0.68	0.62	< 0.85	
Hydrogon contont [%/m/m]	13.72	14.30	n.d.	-	
Hydrogen content [//////ij	13.788	14.319	14.138		
Distillation					
Initial boiling point [°C]	152.1	152.3	161.3	reported	
10% vol. recovered [°C]	170.7	168.6	178.1	< 205	
50% vol. recovered [°C]	193.7	192.2	202.3	reported	
90% vol. recovered [°C]	225.9	231.4	233.0	reported	
Final boiling point [°C]	257.8	256.0	248.6	< 300	

98

^aThe fuel parameters were determined from a sample taken from the aircraft fuel tank after the 99 ground run; ^bcalculated; n.d.: not determined.

100 Lab-scale flow reactor measurement The oxidation of jet fuels was investigated at DLR's

101 high-temperature flow reactor with coupled molecular-beam mass spectrometry (MBMS) to

102 estimate the influence of the kerosene composition on the kinetic reaction process during combustion. In previous studies detailed description of the atmospheric MBMS flow reactor
system [14-16] as well as the signal evaluation [17-19] is given and only a brief summary is
provided in the following.

106 The reactor setup consists of a ceramic flow tube (40 mm inner diameter, 1000 mm heated 107 length) placed in a high-temperature oven with temperature-controlled gas inlet to avoid 108 condensation effects of the pre-evaporated fuel. Detection takes place at the reactor outlet 109 using a time-of-flight mass spectrometer (TOF-MS) with electron ionization (nominal electron 110 energy of 13.5 eV). The in-situ gas sampling is carried out at ambient pressure (~980 mbar) 111 with a handmade quartz nozzle (25° internal angle, 1-2 mm wall thickness, 80 mm total length). 112 The extracted gas sample is expanded into a high vacuum and thus converted into a molecular 113 beam. A nickel skimmer transfers the molecular beam into the ionization chamber where the 114 neutral molecules are ionized. Species identification is performed on the basis of the exact 115 mass (mass resolution R = 3000) [15].

116 The fuels' oxidation was performed under lean ($\Phi = 0.8$) and slightly rich ($\Phi = 1.2$) combustion 117 conditions within a temperature range of 800 - 1200 K by applying a continuous decreasing 118 temperature ramp (-200 K/h), starting with complete oxidation and ending with non-reactive 119 state. Premixed gases are fed to the flow reactor highly diluted within the argon carrier gas (Ar 120 > 99 %v/v), whereby a self-sustaining combustion reaction is suppressed. Reaction 121 temperatures are known for any condition [19]. The liquid fuels were pre-evaporated before 122 entering the reactor. Table 2 presents the specific gas flow rates for the respective fuels and 123 oxidizer (O_2) at consistent argon flow (17.64 g/min). The fuels' hydrogen content was 124 determined using pulsed nuclear magnetic resonance (NMR) according to ASTM D7171 125 (Table 1) to calculate the respective stoichiometry conditions. Heteroatoms were neglected. 126 For both stoichiometry series a constant carbon flow was taken into account and the oxidizer 127 amount was adjusted accordingly. The resulting differences in the total volume flow are 128 negligible. The flow rates are controlled by mass flow controllers (Bronkhorst, Mini CORI-FLOW[™]) with high accuracy and repeatability. 129

Table 2: Gas flow rates [mg/min] for examined combustion conditions of the fuels' oxidation atconsistent argon flow (17.64 g/min).

	Abbreviation	Fuel	Oxidizer O ₂		
Fuel		[mg/min]	[mg/min]		
		Φ=0.8 Φ=1.2	Ф=0.8	Φ=1.2	
Reference Jet A-1	Ref	31.08	131.7	87.8	
Multiblend Jet A-1	MB	31.27	133.6	89.1	
Multiblend Jet A-1 + SIP	MB SIP	31.20	133.0	88.7	

132

133 Signal quantification is performed by use of cold-gas-mixtures ("direct") and via the empirical 134 approximation method of relative ionization cross sections (RICS) after the signals were 135 adjusted for background and fragmentation contributors. The uncertainty of the quantification 136 reaches a maximum of 20 % if using direct calibration. In case of the RICS-method the 137 uncertainty may increase by a factor of 2 to 4 [15] if ionization properties of the target species 138 are unknown. It is important to note that signal contribution of isomers cannot be separated by 139 use of electron ionization (EI) and therefore no differentiation of the molecular structure is 140 possible. Assignment of chemical structure is solely based on experience gained by isomer-141 specific methods such as photoelectron photo ion coincidence spectroscopy (PEPICO) [19-142 21] that are typically applied to investigate combustion reactions of neat substances.

143 Engine emission measurement Two ground runs ("reference run" / "multiblend run") were 144 performed with an A300-600 (freight version) equipped with two Pratt & Whitney PW4158 145 engines. The engine runs were performed in a noise protection hangar at Leipzig/Halle airport 146 on the 30th September 2018. The air inlets of the hangar are designed to provide a laminar 147 flow along the aircraft and the engines. Therefore, side-winds do not affect the measurement. 148 The probe sampling was performed at the edge of the hangar at 2.5 m height and aligned to 149 engine 1. The setup is visualized in the project video of DEMO-SPK [22] and the Supporting 150 Information. The distance between sampling inlet and engine exhaust plane was 20 m. For 151 each fuel, 7 different engine power settings were tested (see Table 3). The ambient 152 temperature rose from 6 – 10°C (reference run) to 16°C (multiblend run) over the day. In case 153 of the highest power setting (85 % N1), the relative uncertainty of the fuel flow is higher than 154 in the other cases. This is caused from the manual operation of the thrust which led to a small

- 155 delay in reaching the target level and the shorter operating time. The time-resolved
- 156 development of the parameters is illustrated in Figure SI2.

			Reference run			Multiblend run		
ID	%N1 ^a	t	FF⁵ [kg/h]	T25° [°C]	EGT₫	FF⁵ [kg/h]	T25° [°C]	EGT₫
		[min]	_		[°C]			[°C]
Start	23	8	699 ± 6	12.2 ± 0.2	354 ± 1	632 ± 6	20.5 ± 0.4	331 ± 4
1	40	8	1286 ± 11	22.5 ± 0.2	326 ± 1	1254 ± 24	31.3 ± 0.7	328 ± 9
2	60	5	2609 ± 15	45.6 ± 0.5	358 ± 1	2631 ± 15	55 ± 0.4	376 ± 1
3	50	8	1868 ± 11	33.4 ± 0.5	335 ± 1	1840 ± 10	41.6 ± 0.5	351 ± 1
4	30	8	880 ± 12	16.5 ± 0.5	335 ± 2	900 ± 20	24.7 ± 0.4	351 ± 2
5	85	1.5	6173 ± 370	88.1 ± 4.0	457 ± 11	6175 ± 16	99.1 ± 0.7	475 ± 2
Cool	23	8	691 ± 8	13.3 ± 0.9	366 ± 7	695 ± 6	20.5 ± 0.8	384 ± 12
6	75	5	4382 ± 27	71.6 ± 1.2	414 ± 2	4310 ± 12	78.9 ± 0.4	428 ± 1
7	23	8	690 ± 7	14.2 ± 0.5	364 ± 1	691 ± 6	20.7 ± 0.5	377 ± 1

157 Table 3: Operation parameters and test matrix of the ground runs (in the order of execution).

^aFan speed of the low pressure turbine; ^bEngine fuel flow; ^cInlet temperature of the high pressure turbine;
 ^dExhaust gas temperature of the combustion chamber.

160 The sampled aerosol was transferred via a heated 45 m sampling line (ID = 5.6 mm, 120° C) 161 to the measuring container. The undiluted aerosol was measured via an Engine Exhaust 162 Particle Sizer (EEPS, TSI Inc.) equipped with a thermal denuder (300°C, Dekati Ltd.). The 163 EEPS measures particles in the range between 5.6 nm and 560 nm in 32 channels at 10 Hz. 164 Further measurements on the diluted aerosol were performed with a 3022A CPC (TSI Inc.), a 165 MA-200 Aethalometer (AethLabs) and a Scanning Mobility Particle Sizer (SMPS, TSI Inc.). 166 The MA-200 recorded the data in a 5 s interval. The SMPS consisted of a 3082 Classifier, a 167 3081 Long-DMA, 3088 Aerosol Neutralizer and a 3776 CPC. The SMPS measured a particle 168 size distribution between 8 nm and 279 nm every 60 s. The aerosol was diluted with a DI-1000 169 diluter (Dekati Ltd.) by factor 20.7 ± 0.9 . The inlet pressure of the diluter was kept stable at 950 170 mbar with a pressure controller (Burkert Fluid Control Systems). Nitrogen oxides were 171 measured via chemiluminescence using a CLD700 (Ecophysics, undiluted) and a CLD64 (Ecophysics, diluted). The diluted carbon dioxide concentration was monitored with a LI-172 7200RS Enclosed Path CO₂/H₂O Analyzer (LI-COR). General combustion products (e.g. CO, 173 NO_x, total hydrocarbons) were monitored with a MKS 2030 FT-IR instrument (undiluted). The 174 full setup is summarized in Figure 1. 175

176 Data analysis The measured particle concentrations were converted into emission indices 177 using the CO₂ concentration recorded by the LI-7200RS. The calculation follows the 178 recommendation in AIR6241. The non-volatile particle number (nvPN) is derived from the data 179 of the EEPS and the non-volatile particle mass (nvPM) is derived from the MA-200 180 aethalometer. Since the particle number concentration of the CPC could not be corrected for 181 the particle loss in the sampling system, the data was used for orientation purposes only and 182 are not presented in the manuscript. The OPS data is also not included in this manuscript due 183 to the low number of particles with d > 300 nm. The results of the SMPS featured insufficient 184 statistics in the present experiment which not allowed measuring the total number of emitted 185 particles. Therefore, the SMPS was used for the loss correction analysis only.

186 Loss correction The loss of particles in the sampling system is a vital parameter that must be 187 considered for jet engine emission experiments [23]. In the present case, the particle loss rate 188 is determined experimentally using a portable aerosol generator. A sodium chloride test 189 aerosol with a count mode diameter of 42 nm is introduced into the probe inlet and the 190 concentration is recorded for 5 min by the SMPS. The procedure is repeated at the inlet of 191 SMPS afterwards. The ratio between the inlet concentration and outlet concentration for each 192 channel of the SMPS is calculated and the penetration curve is fitted from the obtained results 193 (Figure 2). The test aerosol features a broad particle size distribution (PSD) which covers the 194 range of the engine exhaust target aerosol. The experimental data from the SMPS and the 195 EEPS have been corrected for particle losses using the fitted penetration curve function. The 196 high particle loss is expected to be caused by the high residence time of ~10 s even though 197 the flow in the sampling tube is laminar (Re = 997).





199 Figure 1: Experimental setup of the engine emission measurement



Figure 2: Experimental loss correction function of the sampling system based on the ratio between the particle size distribution at inlet and outlet.

200

204 Results and Discussion

205 Fuel Characterization and Stability

Analysis results of Multiblend Jet A-1 and Multiblend Jet A-1 + SIP before and after storage are summarized in Table 4. The analysis of both Multiblend mixtures confirmed that ASTM D7566-compliant fuels had been obtained. This demonstrates that on-spec, semi-synthetic fuel mixtures can readily be produced from several different synthetic fuels. The comparison

- 210 of physico-chemical parameters before and after storage shows only variations within the
- range of the uncertainty of the applied test methods. Therefore, no deterioration of fuel quality

212 was found after the storage period.

213	Table 4: Physico-chemical parameters of two alternative jet fuel mixtures before and after
214	storage

Parameter	Multiblend Sl	Jet A-1 + P	Multiblend Jet A-1		Unit	ASTM D 7566
	Before storage	After storage	Before storage	After storage		Requirement
Acidity, total	0.002	0.002	0.002	0.002	mg KOH/g	< 0.10
Aromatics	12.	0 ^a	9.9	9 ^a	%v/v	8–25
Distillation						
Initial Boiling Point	161.3	160.5	159.0	159.1	°C	reported
10 %v/v recovered (T10)	178.1	177.8	174.2	174.7	°C	< 205
50 %v/v recovered (T50)	202.3	202.6	198.8	199.0	°C	reported
T50–T10	24.2	24.8	24.6	24.3	°C	> 15
90 %v/v recovered (T90)	233.0	233.4	232.2	232.6	°C	reported
T90–T10	54.9	55.6	58.0	57.9	°C	> 40
Final Boiling Point	248.6	252.7	251.2	253.0	°C	< 300
Distillation residue	1.2	1.2	1.2	1.2	%v/v	< 1.5
Distillation loss	1.1	1.0	1.0	1.0	%v/v	< 1.5
Flash point	48.0	47.0	45.5	45.5	°C	> 38
Density at 15°C	797.9	798.0	789.0	789.0	kg/m³	775–840
Freezing point	-63.4	-63.4	-57.0	-57.0	°C	< -47
Lubricity	0.618	0.616	0.655	0.665	mm	< 0.85
Viscosity (-20°C)	4.365	4.355	4.198	4.112	mm²/s	< 8
Viscosity (-40°C)	8.753	8.862	8.142	8.149	mm²/s	< 12
Existent gum	<1	<1	1.2	<1	mg/100ml	< 7
Deposit rating	1	1	1	1	-	<3
Pres. Drop	0	0	0	0	mmHg	< 25
Net Heat of Combustion	43.400	43.400	43.525	43.527	MJ/kg	> 42.8
Corrosion copper strip	1a	1a	1a	1a	-	< 1
Smoke Point	26.8 ^b	27.5 ^b	28.7 ^b	28.3 ^b	mm	> 25.0
Naphthalenes	0.1	8	0.15		%v/v	< 3.0
Sulfur, total	0.0018	0.0019	0.0016	0.0016	%m/m	< 0.30

215 ^aaromatics and naphthalene content was calculated and is only given once; ^b<25.0 mm or >18.0 mm

and Naphthalenes <3.0 %v/v

217 Flow Reactor Experiment

218 The flow reactor experiment provides a basis for the estimation and explanation of pollutant 219 emission patterns, especially soot formation, in technical combustion systems. However, it 220 should be noted that this data set reflects homogeneous gas phase reactions only and thus is 221 focused on the chemical pollutant formation potential of the fuel. For technical combustion 222 systems, like turbofan engines, the combustion reaction is accompanied by complex 223 interactions of fuel atomization, fuel vaporization, fluid dynamics and the chemical reaction 224 network. All of these sub-processes can influence the final pollutant emissions of the engine. 225 Therefore, the combination of flow reactor measurements and full-scale engine experiments is 226 useful to illustrate and explore the impact of alternative jet fuels on engine exhaust emissions.

227 Major species (stable products and oxidizer) for the three tested fuels are shown in Figure 3 228 as a function of the oven temperature. The temperature can be considered as an indicator of 229 the reaction progress. At relatively cold oven temperatures, no reaction takes place and the 230 reactants (kerosene and oxygen) pass through the reaction zone unchanged. Starting at a 231 temperature of approx. 800 K, degradation of the fuel components begins, which is 232 accompanied by moderate oxygen consumption and formation of first intermediates. With 233 increasing temperature, carbon oxide and elemental hydrogen are formed. Chain-branching 234 reactions lead to an exponential increase in the radical pool and thus to a rapid increase in 235 reaction rate. This leads to significant oxygen consumption and carbon monoxide is oxidized 236 to carbon dioxide. Subsequently, only reaction products can be detected at the reactor outlet 237 beyond 1050 K. For lean condition ($\Phi = 0.8$) CO₂, H₂O, and a corresponding excess of O₂ is present as product, while for slightly-rich conditions (Φ = 1.2) CO and H₂ are added as 238 239 products. The major species profiles of the three investigated jet fuels are qualitatively and 240 quantitatively very similar (same plot pattern) and are in line with previous findings for certified 241 kerosene [16, 24, 25]. Thus, the ternary fuel blending with alternative kerosene does not lead 242 to significant changes in the global reaction behavior under the examined conditions.



Figure 3: Mole fraction with uncertainty bars of major species (H₂, H₂O, O₂, CO₂, CO) from oxidation of the technical jet fuels under lean ($\Phi = 0.8$) and slightly-rich ($\Phi = 1.2$) conditions. 243 Figure 4 shows selected main stable intermediates, including small hydrocarbons (a), like 244 methane (CH₄) and ethylene (C_2H_4) as well as formaldehyde (CH₂O) as representatives of carbonyl compounds (b) for slightly-rich conditions ($\Phi = 1.2$). These species occur in 245 246 combustion reactions of almost all hydrocarbons and their concentration shows only a slight dependence on the fuel composition. This is given in the inserts of Figure 4, where the fuels' 247 248 hydrogen content is used to represent the molecular structure of the fuels. Due to higher proportion of aliphatic components, the alternative blends (MB and MB SIP) have higher 249 hydrogen content than the fossil reference kerosene (Ref). For methane, no fuel dependency 250 251 can be determined considering the experimental scatter. The ethylene concentration increases 252 slightly with the addition of alternative components and higher hydrogen content of the fuels, 253 respectively. This can be attributed to the methyl branching of the open-chain aliphatic 254 compounds present in HEFA and SIP which tends to favor the formation of C3 fragments. A 255 slight but detectable increase can also be observed for formaldehyde.



Figure 4: Mole fraction with uncertainty bars of selected small intermediates: Methane (CH₄), ethylene (C₂H₄), and formaldehyde (CH₂O) from the oxidation of the technical jet fuels under slightly-rich conditions (Φ = 1.2). Insert: Maximum mole fraction as a function of the fuels' hydrogen content (wH) [%m/m].

257 In contrast to the previous mentioned intermediates, the maximum mole fractions of aromatic 258 soot precursors show a clear correlation with the hydrogen content of the kerosene. This is 259 illustrated for slightly-rich (Φ = 1.2) combustion conditions in Figure 5. Here, the development 260 of important soot precursor species, such as, benzene (C_6H_6), styrene (C_8H_8), indene (C_9H_8), 261 naphthalene ($C_{10}H_8$), acenaphthylene ($C_{12}H_8$), and anthracene ($C_{14}H_{10}$) is summarized. The 262 concentration of these soot precursors species decreases according to the following 263 sequence: Reference Jet A-1 (Ref) > Multiblend Jet A-1 + SIP (MB SIP) > Multiblend Jet A-1 (MB). Beside the dependence on the fuel composition, a decrease in the concentrations with 264 265 increasing molecule size of the soot precursors can be recorded in accordance with previous 266 findings [25-27]. Thus, a reduction in the concentration of soot precursor species by about one 267 third for oxidation of the multiblends compared to the fossil reference kerosene can be 268 observed. For example, the reduction of benzene in the case of the Multiblend Jet A-1 is almost 269 33 % for both stoichiometries.

270 On the basis of the flow reactor experiment, a significant reduction of the soot emission can 271 be expected in a real engine when changing from the reference kerosene to the Multiblend Jet 272 A-1. It is very important to note that the observed reduction of the soot precursor species 273 cannot be transferred into a real combustion system quantitatively. However, the trends in both 274 parts of the experiment should be in alignment.



Figure 5: Mole fraction with uncertainty bars of selected soot precursors: benzene (C_6H_6), styrene (C_8H_8), indene (C_9H_8), naphthalene ($C_{10}H_8$), acenaphthylene ($C_{12}H_8$), and anthracene ($C_{14}H_{10}$) from the oxidation of the technical aviation fuels under rich conditions ($\Phi = 1.2$). Insert: Maximum mole as a function of the fuels' hydrogen content (wH) [%m/m].

276 Jet Engine Experiment

277 As expected from the lab-scale experiment, the application of the alternative jet fuel blend led 278 to a reduction in particle number emission and particle mass emission for all power settings in 279 the full-scale engine experiment (Figure 6). The engine particle emission profile of the PW4158 280 engine showed a minimum at approx. 30 % - 40 % N1. In case of the non-volatile particle 281 number emission index, the highest emission was observed for the lowest power setting. 282 Published information on the particle emission characteristics of the PW4158 engine is limited. 283 The ICAO database reports a smoke number of 8.1 for the highest power setting (T/O). Timko 284 et al. [28] provide emission data for engine runs using a fuel with 600 ppm sulfur and 16.2 % aromatics. However, the reported particle emission indices (shown in Figure 6) are an average 285 of several sampling distances (1, 15, 30, 43 and 50 m behind the engine). Therefore, additional 286 287 uncertainties can be expected due to the evolution of the plume. The correlation between the 288 results of the reference run and the published values is best for the highest and lowest power 289 setting. Based on the aromatic content of the fuel, the values are expected to be between the 290 reference Jet A-1 and the Multiblend Jet A-1. It must be noted, however, that the nvPM emission correlates with fuel hydrogen content [29] which does not necessarily correlate with
aromatic content [10]. Considering the fuel uncertainty and the different instruments used (PM:
MA-200 / MAAP; PN: EEPS/CPC), the overall correlation is acceptable.





Figure 6: Particle mass emission index (left, MA-200) and particle number emission index (right, EEPS) for the reference fuel and the alternative jet fuel blend. Emission indices for the PW4158 engine from Timko et al. [28] are shown for comparison.

298 Regarding the size of the emitted particles no significant shift in the particle size distribution 299 can be observed for the two different fuels (Figure 7) at the same power setting. The main 300 fraction of non-volatile particles features diameters below 30 nm which is typical for turbofan 301 engine aerosols [9, 30]. The highest count mode diameter is observed for the highest power 302 setting tested in both cases. This may be attributed to the fact that the highest particle number 303 concentration is observed for this setting and coagulation occurs in this slightly aged aerosol. 304 Changing the fuel from the reference Jet A-1 to the Multiblend Jet A-1 had the highest impact 305 on the lowest two power settings (23 % N1 and 30 % N1). The emission of particle mass is 306 reduced by ~73 % and the emission of particle number is reduced by ~60 % for these cases 307 (Figure 8). The effect decreases with increasing power setting. In order to evaluate the overall 308 impact of the fuel change on the released amount of particles, the emission during the ICAO 309 landing-and-take-off cycle (LTO) has been calculated on the basis of the measured engine 310 emission profile (Figure 6). The measured power settings have been adjusted on the target 311 power settings of the LTO cycle (7 % thrust for 26 min, 30 % thrust for 4 min, 85 % thrust for 312 2.2 min, 100 % thrust for 0.7 min) based on the fuel flow of the engine. In the present

experiment, the application of the Multiblend Jet A-1 led to a 37 % reduction in the released
particle number and a 29 % reduction in released particle mass. It must be noted that the 100
% thrust setting has been extrapolated from the obtained data. Despite the correlation with
published values (Figure 6) a large uncertainty may be expected for this power setting.
However, the impact of this elevated uncertainty is insignificant considering the fact that only
9 % of the total reduction is caused from changes at the T/O power setting (Figure 8).

319 Considering the results of both experiments, the observed effect of soot reduction by using the 320 alternative kerosene can be directly attributed to the chemical combustion reactions and 321 therefore to the chemical composition of the multiblend itself. A beneficial effect of alternative 322 fuel components, such as HEFA, ATJ, and SIP, on particulate emissions can be expected over 323 a wide range of different combustion conditions. It is promising that the results from the actual 324 full-scale gas turbine combustor is consistent with earlier fundamental work performed in the 325 flow reactor and laminar diffusion flames. For instance, the observations are in line with 326 Saffaripour et al. [31] who observed a significant reduction in soot emissions by investigation 327 of laminar diffusion flames of Jet A-1 and different synthetic jet fuels based on Fischer-Tropsch 328 processes. Furthermore, a correlation between the soot precursor species benzene and soot 329 volume fractions on the centerline of the flame was stated. The qualitative trend is observed 330 by several studies [8, 11, 24] in which an alternative Fischer-Tropsch-component has shown 331 lower sooting propensity compared to conventional Jet A-1. A lower sooting tendency, 332 represented by a higher Smoke Point (SP) for alternative jet fuel blends and their neat 333 alternative components, like synthetic- and iso-paraffinic kerosene (SPK and IPK), HEFA, and 334 ATJ compared to petroleum-derived kerosene (JP-8) was also determined by Won et al. [32].



Figure 7: Non-volatile particle number size distribution (EEPS) for the engine ground runs with reference Jet A-1 (left) and Multiblend Jet A-1 (right).



335

Figure 8: Particle number emission and particle mass emission reduction by the Multiblend Jet
 A-1 compared to the reference fuel for the tested power settings (left) and for the LTO cycle
 (right). The value for take-off (T/O) has been estimated from the interpolation in Figure 6.

342 Conclusions

343 The experiment demonstrated the successful application of a ternary alternative jet fuel 344 blending practice. On-spec, semi-synthetic fuel mixtures can be produced from several 345 different synthetic fuels and be stored over the period of 6 months without the deterioration of fuel quality. The tendency to form soot from the different fuels was predicted in a flow reactor 346 347 experiment on lab-scale basis. The trend in soot emission, which follows the hydrogen content 348 of the fuels, could be demonstrated by engine runs at ground level. A change in other emission 349 parameters was not observed in this context and the development of intermediates showed no 350 significant deviation in the oxidation process. The emission of particle mass is reduced by ~29

351 % and the number of emitted particles is reduced by ~37 % if the ICAO landing-and-take-off 352 cycle is used for evaluation. The experiment demonstrated the flexible use of alternative jet 353 fuel components within the safety margins of the fuel specifications and their positive impact 354 on the jet engine particle emission. Further investigations are necessary to provide a 355 correlation between lab-scale experiments and real world engines to accelerate the 356 development and optimization of alternative jet fuel blends with minimized particle emission.

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