

Future Fuels – Solar Steam and Electrolysis for Hydrogen Production

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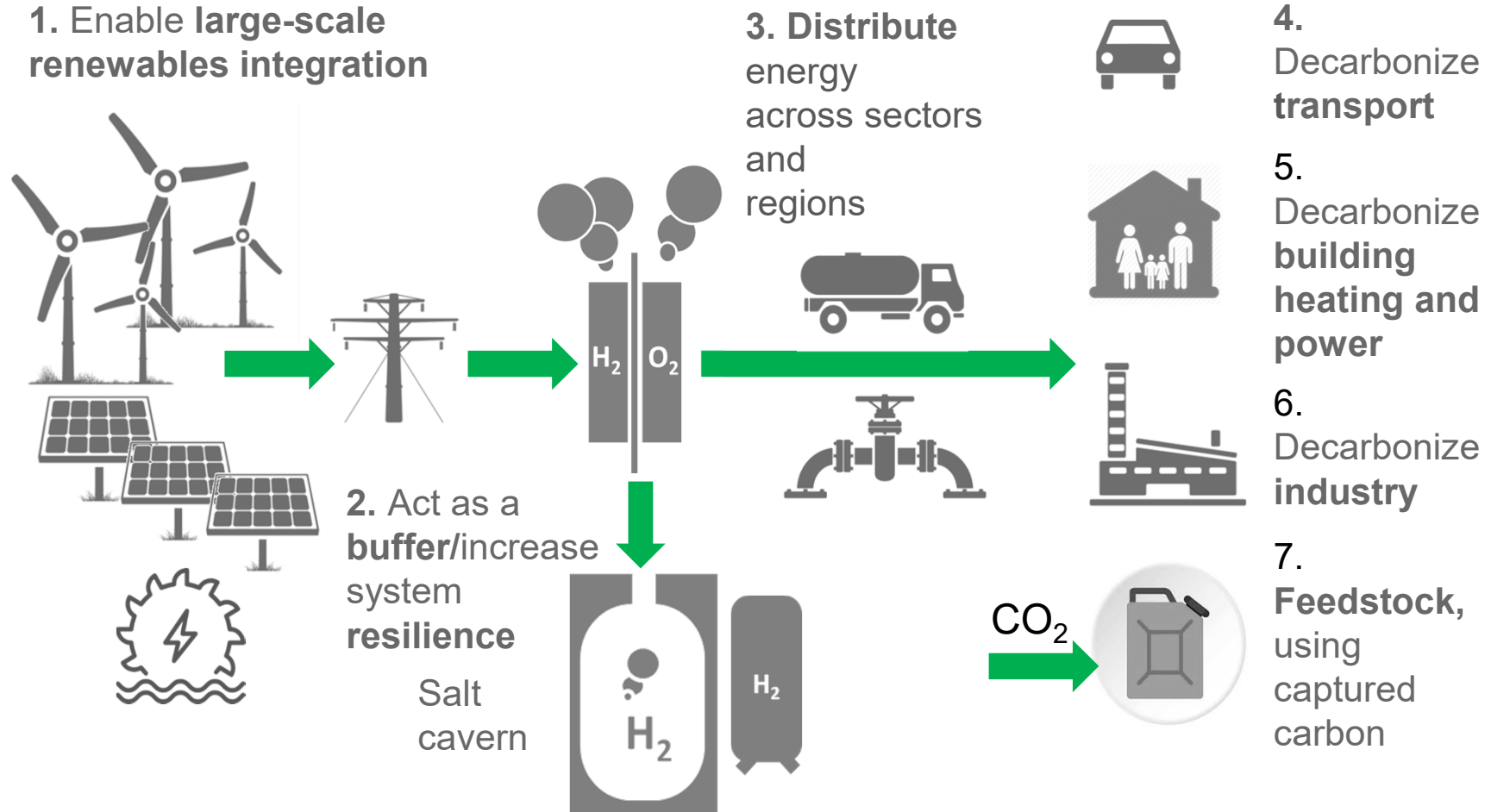


Outline

- Motivation and concept
- Experimental setup
- Results of solar components and combined operation with 12-cell electrolyzer
- Conclusion and Outlook

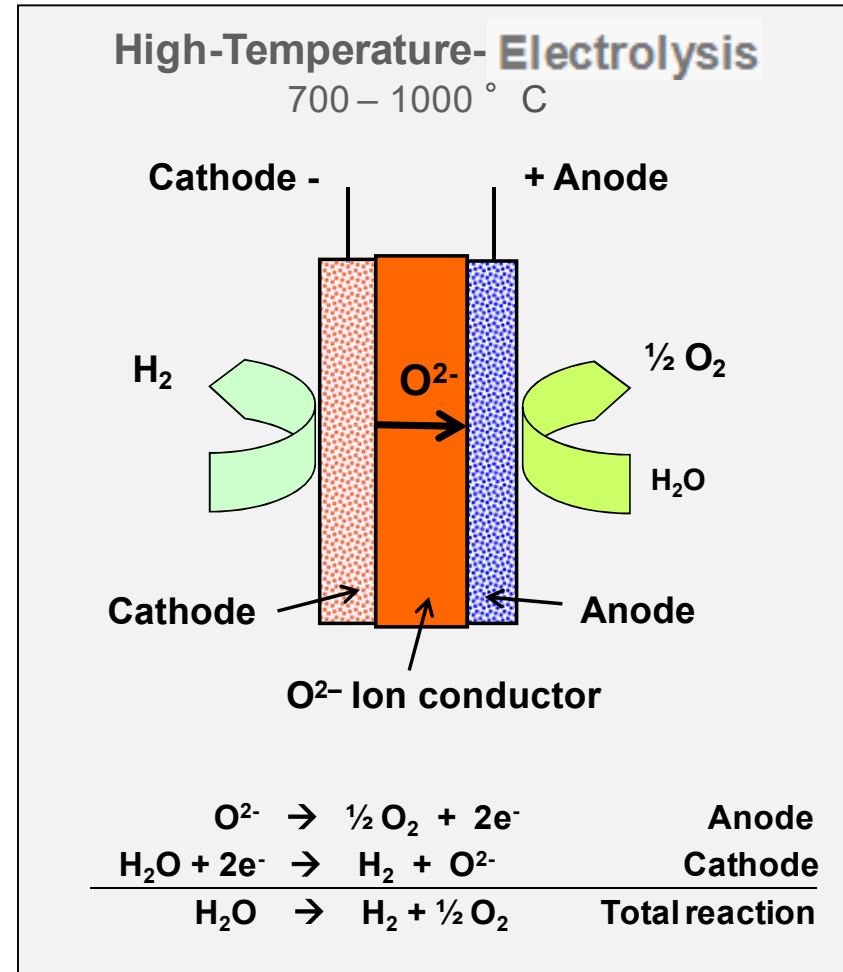


Role of Hydrogen / Electrolysis in the Energy Transition



Solid Oxide Electrolysis at High Temperature

- + Improved reaction kinetics at high temperature
- + Less electrical energy needed (ΔG) with increasing temperature
- + Highest electric efficiencies with high temperature heat source
- + Adiabatic operation is possible



Thermodynamics of Electrolysis

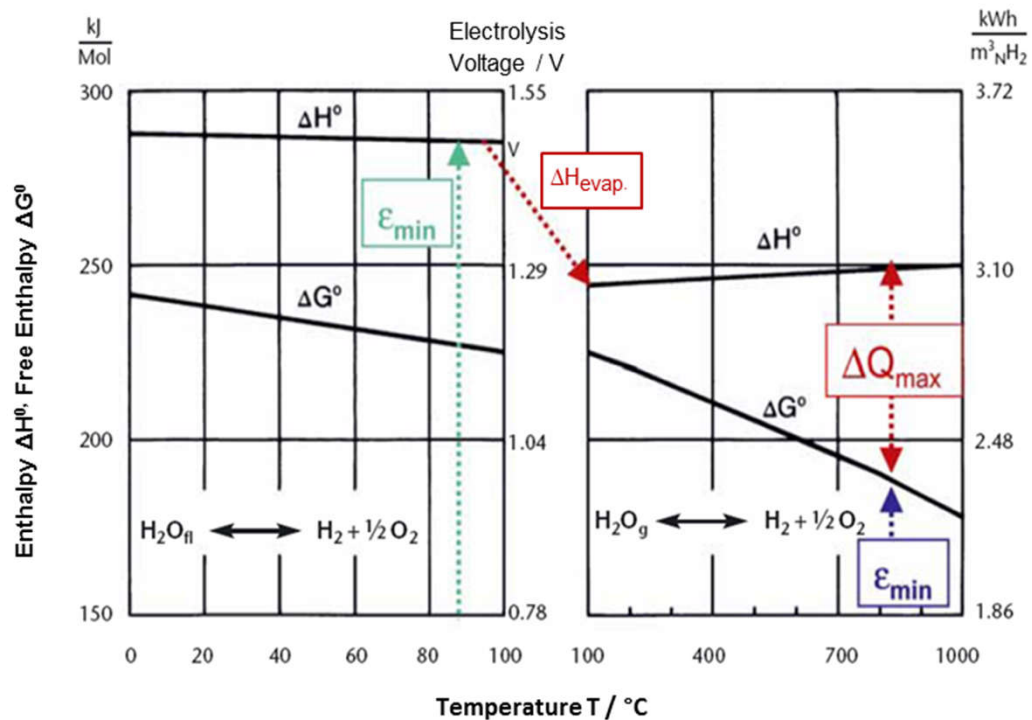
$$E_{rev} = \frac{\Delta G^0}{nF} = 1,23 \text{ V}$$

ΔG^0 : Gibbs Free Reaction Energy

ΔH^0 : Reaction Enthalpy

$$E_{TN} = \frac{\Delta H^0}{nF} = 1,48 \text{ V}$$

$$\eta = \frac{E_{TN}}{E_{Zelle}}$$



Source: W. Schnurnberger, U. Wittstadt und H. Janßen (2004) Wasserspaltung mit Strom und Wärme. In: Themenheft 2004: Wasserstoff und Brennstoffzellen - Energieforschung im Verbund, url: http://www.fv-sonnenenergie.de/publikationen/gesamt_07.pdf.



Laboratory at Solar Research in Cologne with Solar Simulator and Solar Receiver

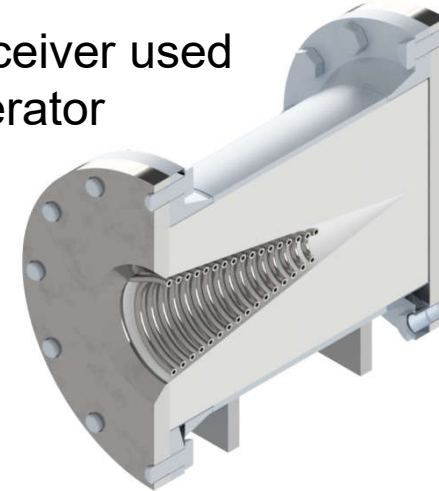


Solar Simulator and Solar Steam Generator



- 10 xenon short-arc lamps with elliptical reflectors
- Short wave radiation of about 20 kW
- Heat-flux density of 4.3 MW / m² on a 1 cm² area

Spiral solar receiver used as steam generator



Specification of 12-Cell Stack from SolidPower

Fuel electrode supported cell:

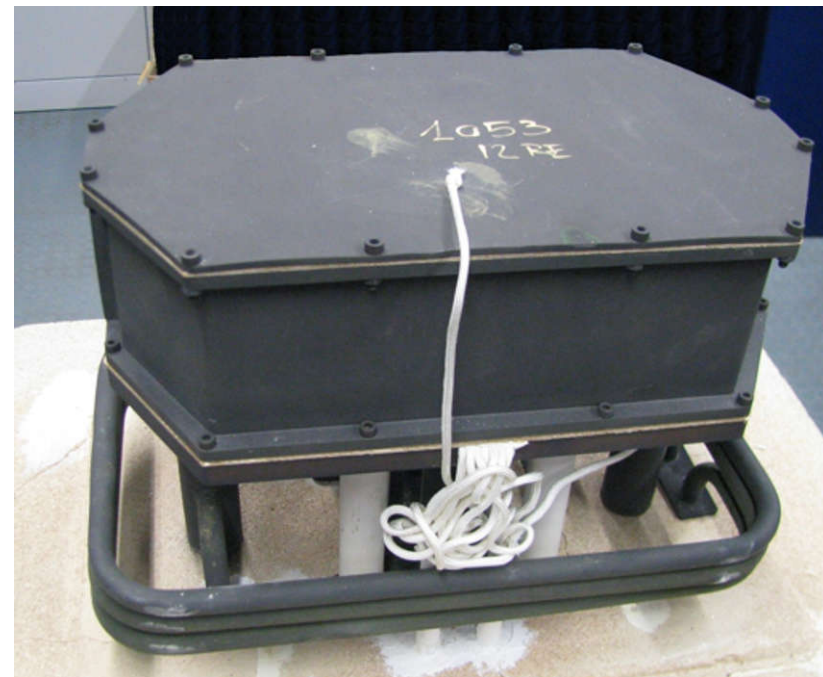
- NiO/8YSZ fuel electrode
- 8YSZ electrolyte
- GDC/LSCF air electrode

80 cm² active area

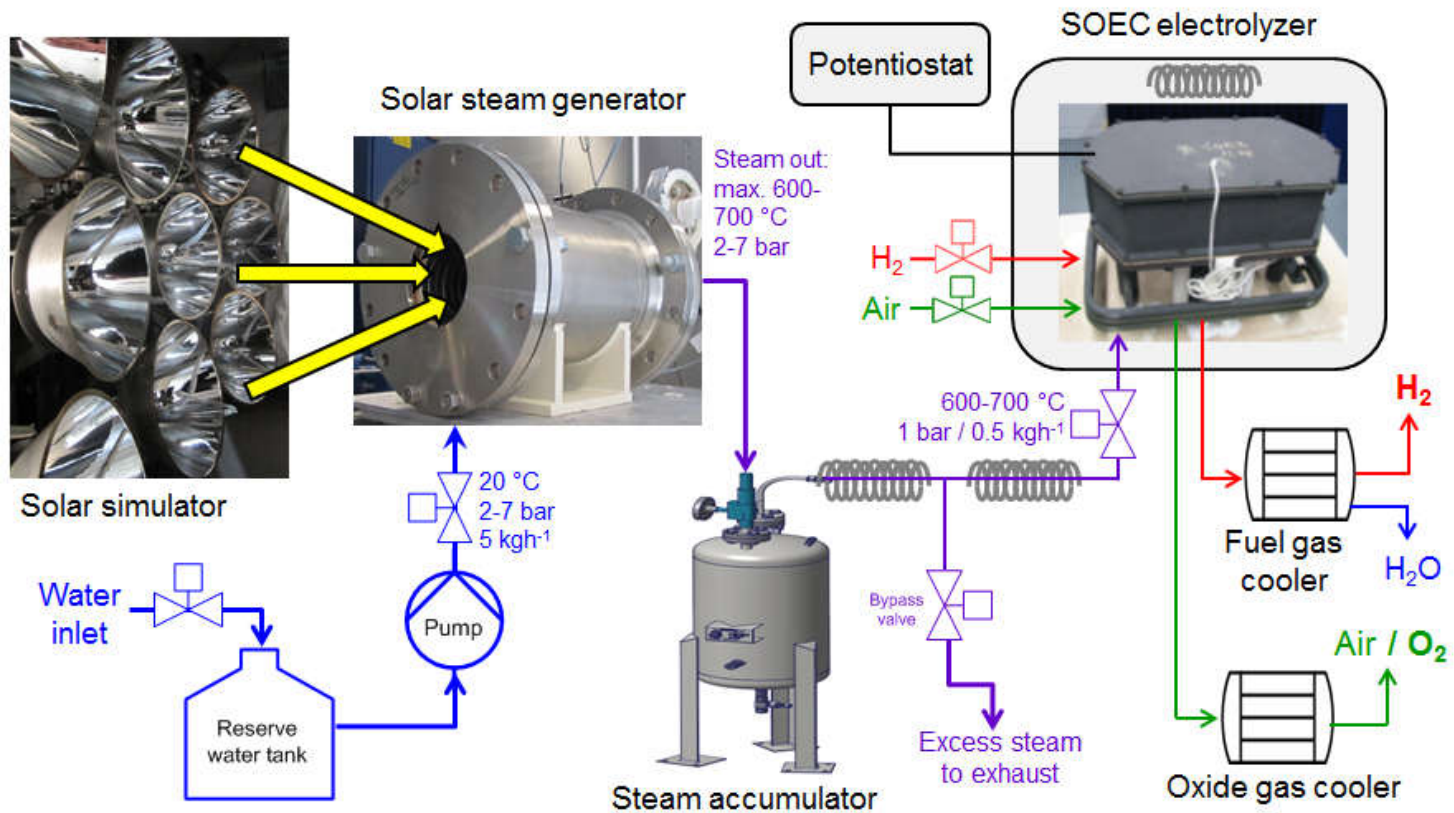
12 repeat units

Internal gas manifold for fuel gas

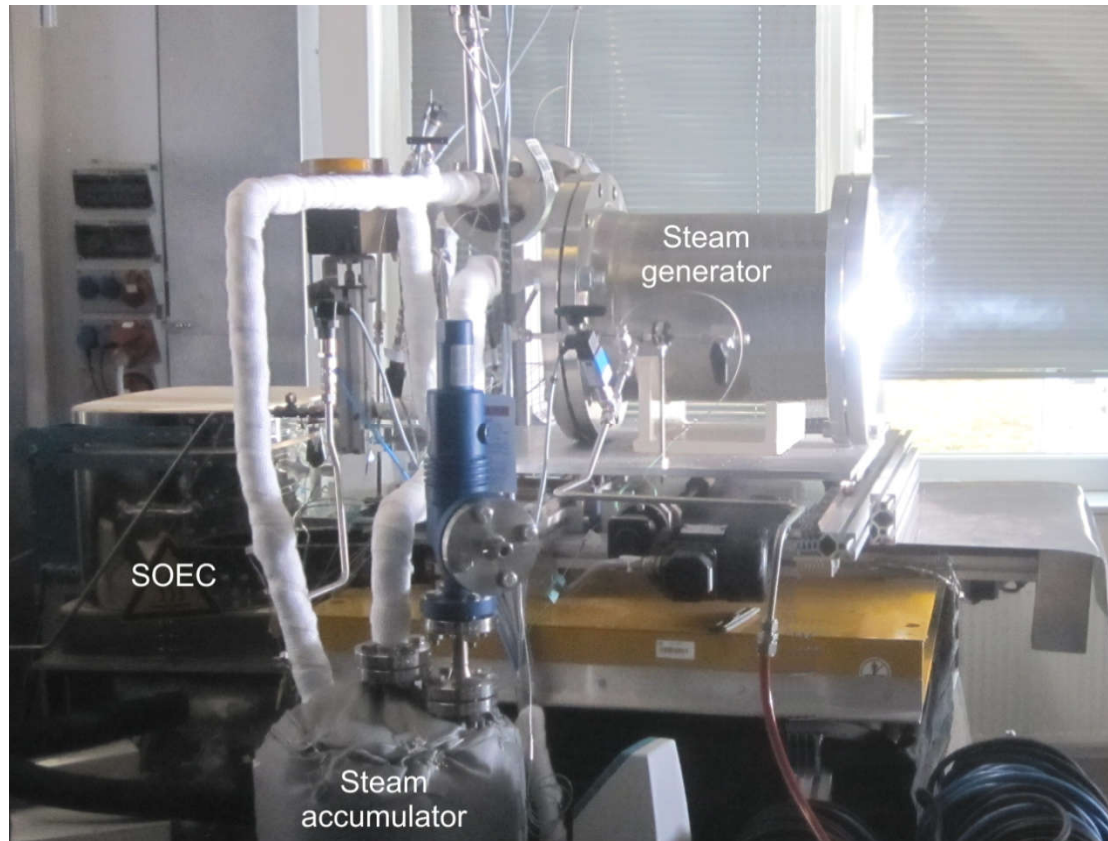
External gas manifold for air



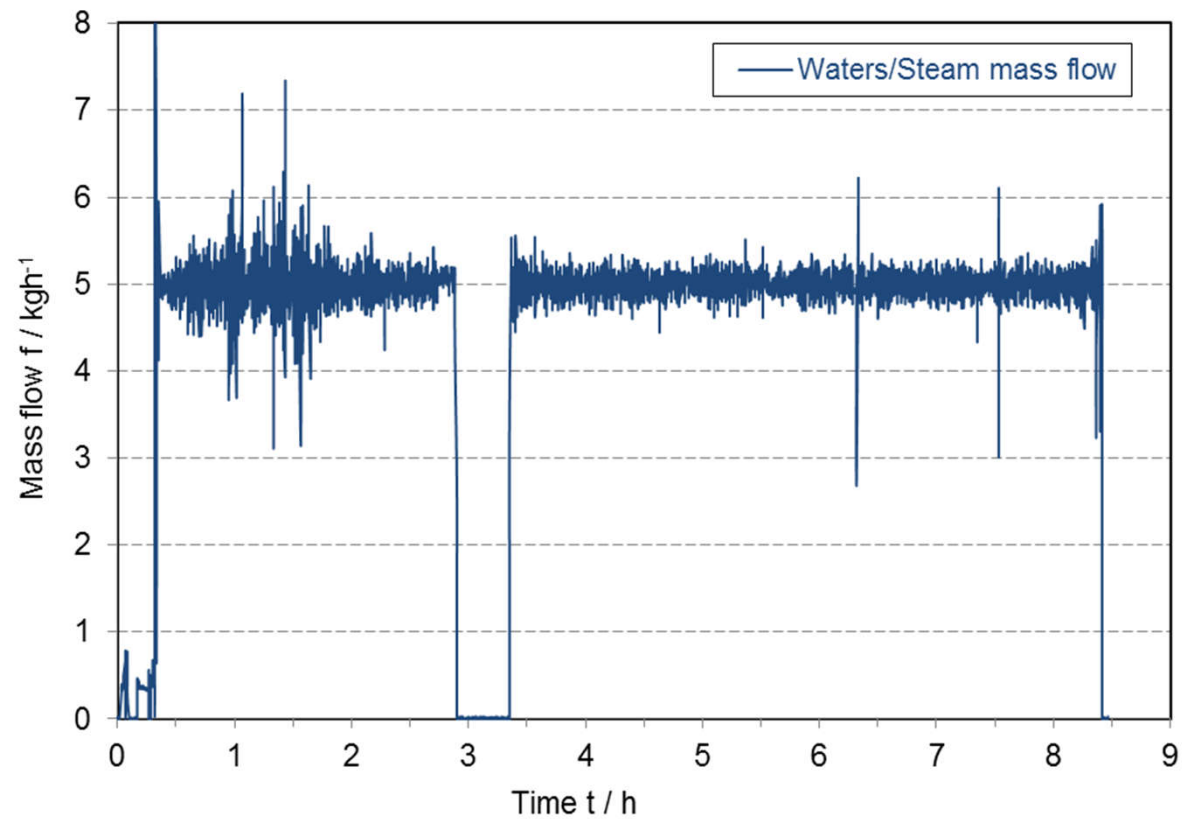
Experimental Setup of the Solar Heated Solid Oxide Electrolyzer System



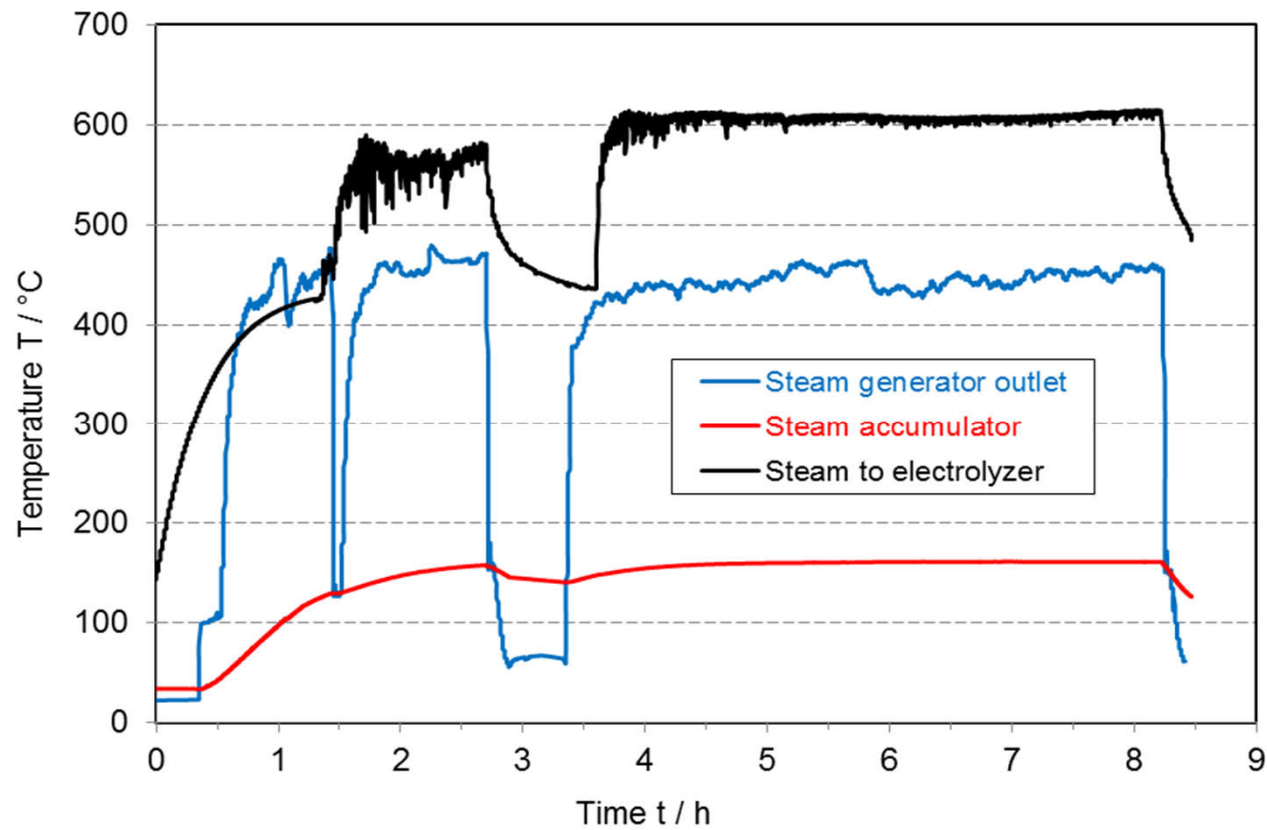
SOEC Electrolyzer and Solar Steam Generator During Operation



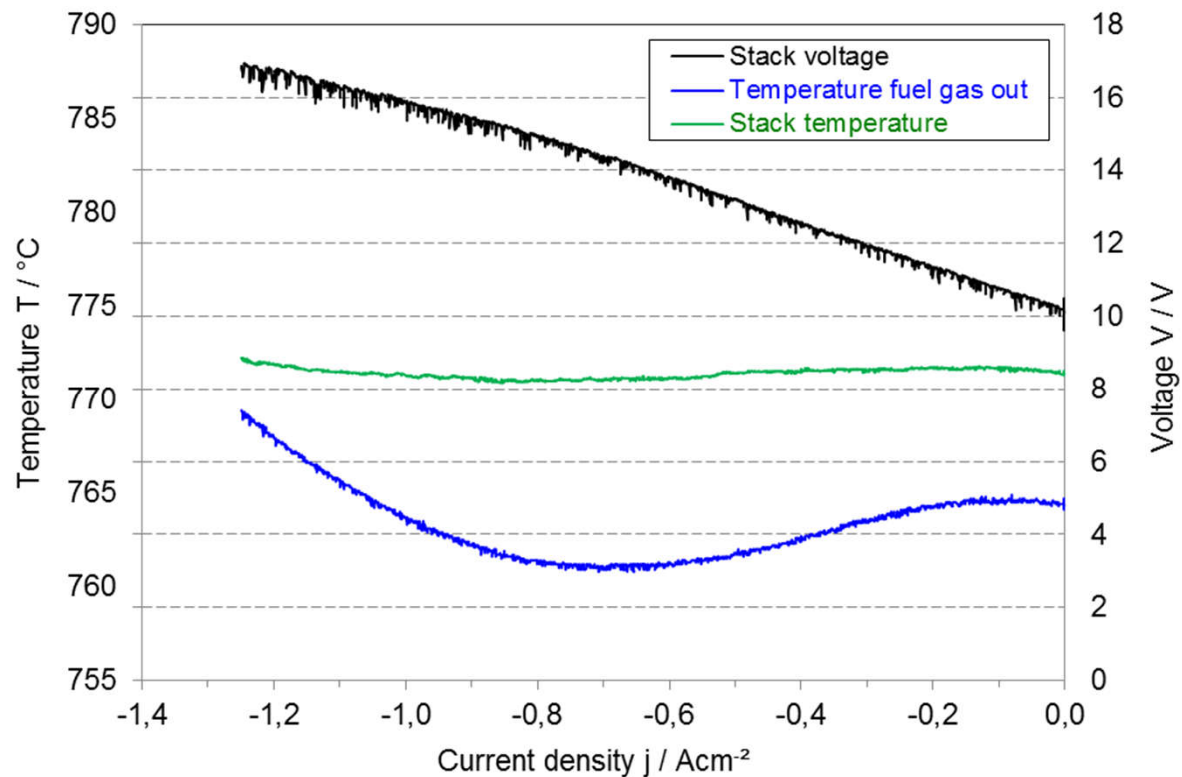
Mass Flow of Water/Steam Through the Solar Steam Generator



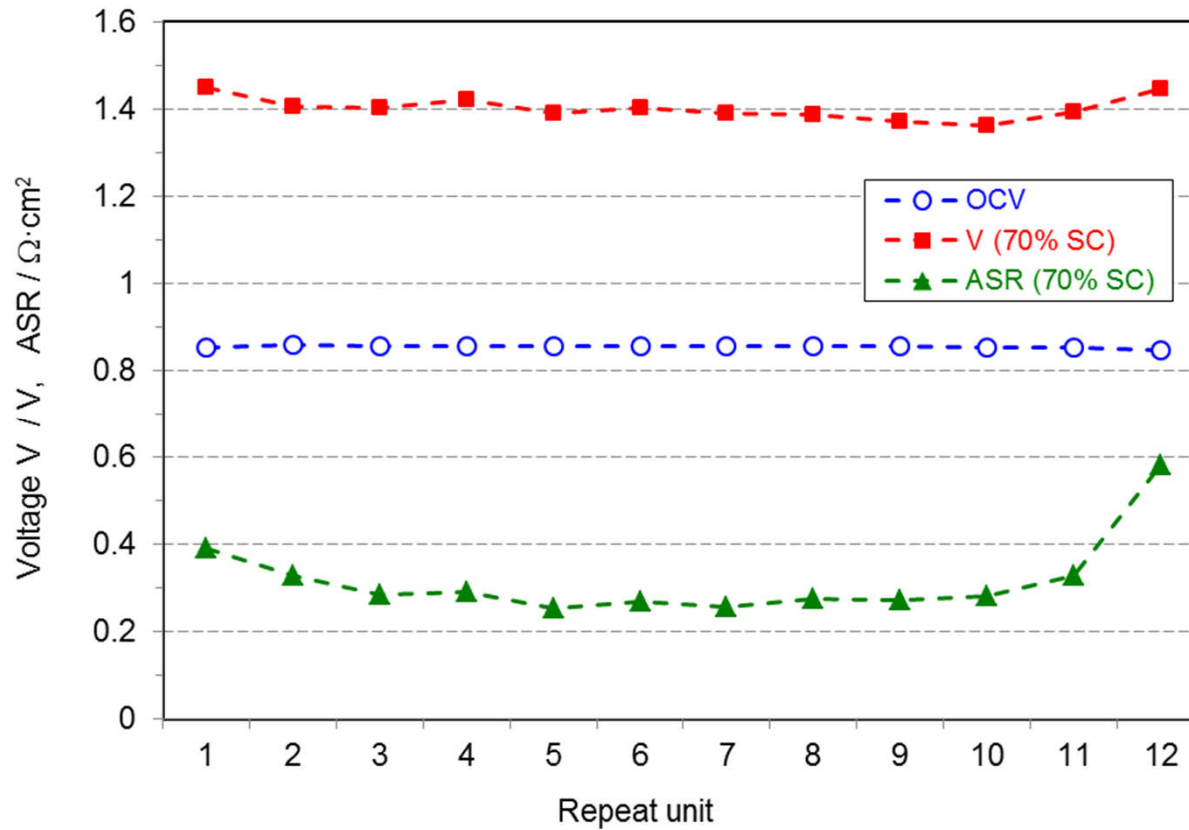
Relevant Temperature Measurements in the Solar Steam Generation System



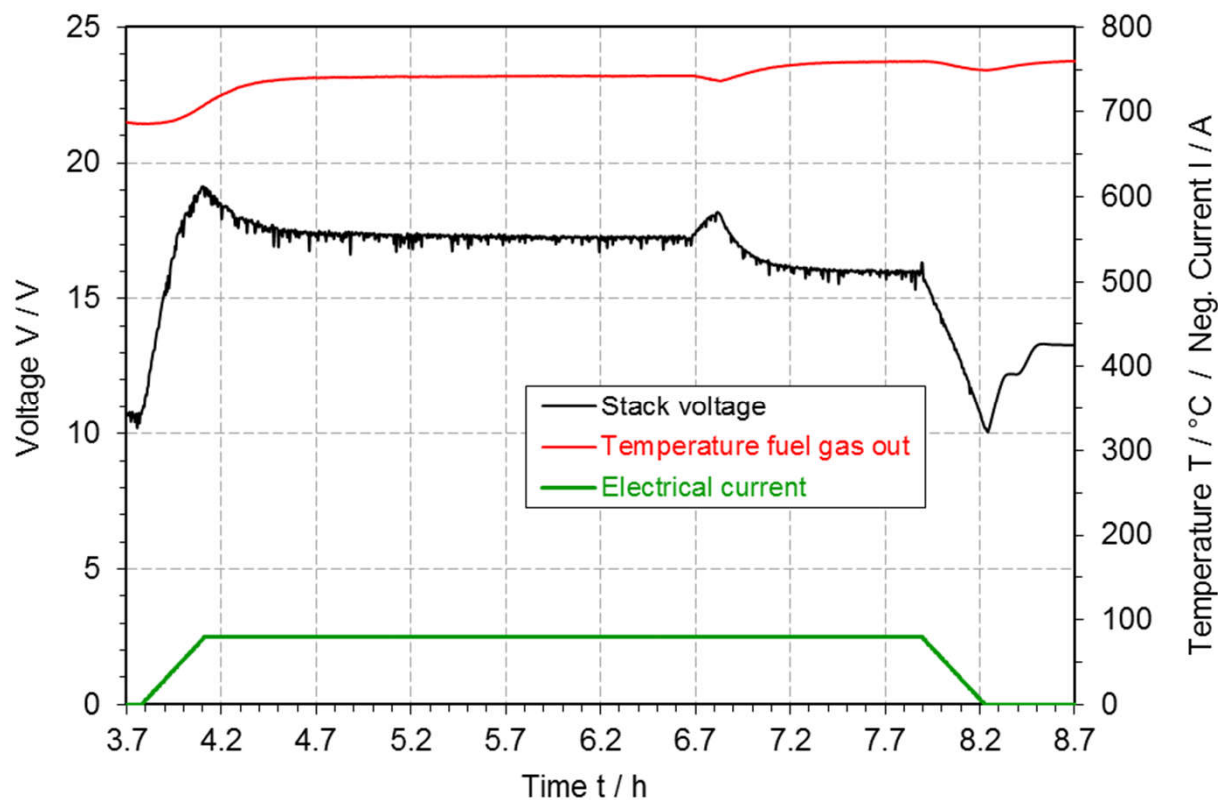
Current-Voltage Behavior of 12-cell SOEC Stack at 770° C with 12.0 slpm H₂O + 1.4 slpm H₂ and 20 slpm Air



Characteristic Electrochemical Values of the Repeat Units of the SOEC stack at 770° C



Behavior of the SOEC Stack During Steady-State Operation for 4 h at 700° C and -1.0 Acm⁻²



Conclusion and Outlook

- A solar simulator and a solar steam generator were connected and successfully operated with a 12-cell SOEC stack.
- At a current density of -1.25 A cm^{-2} and 770 °C hydrogen was produced with a steam conversion rate of 70 % and an electrical stack efficiency of 93 %.
- Several improvements are planned for further work:
 - Optimization of control of steam generator for minimized steam supply instabilities
 - Improvement of thermal insulation to minimize thermal losses.
 - Development of advanced steam accumulator for operation at 700 °C
 - Increase of overall system efficiency
- Demonstration of co-electrolysis operation with integrated solar heat for syngas production



Future Vision: Hydrogen and Fuel Production with Solar Heat Integration in Large Power Plants



Acknowledgment

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Thank you for your attention

