

Sulfur Poisoning of Ni/CGO Anodes: A Long-Term Degradation Study

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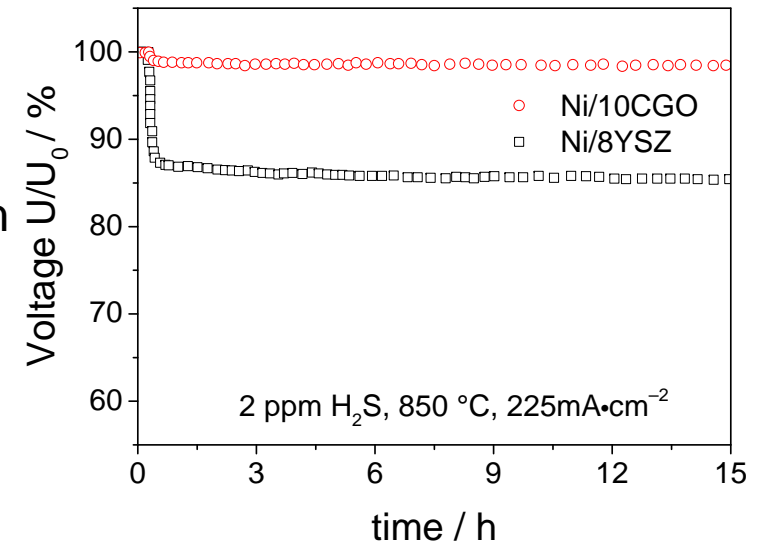
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Motivation and aim of the work

- Sulfur-containing impurities in common SOFC fuels
- Surface poisoning of Ni-based anodes with sulfur
- Higher short-term sulfur tolerance of Ni/CGO than Ni/YSZ in H_2/H_2O fuels [1]
- CO conversion on Ni/CGO possible even under severe sulfur poisoning conditions
- Long-term stability?

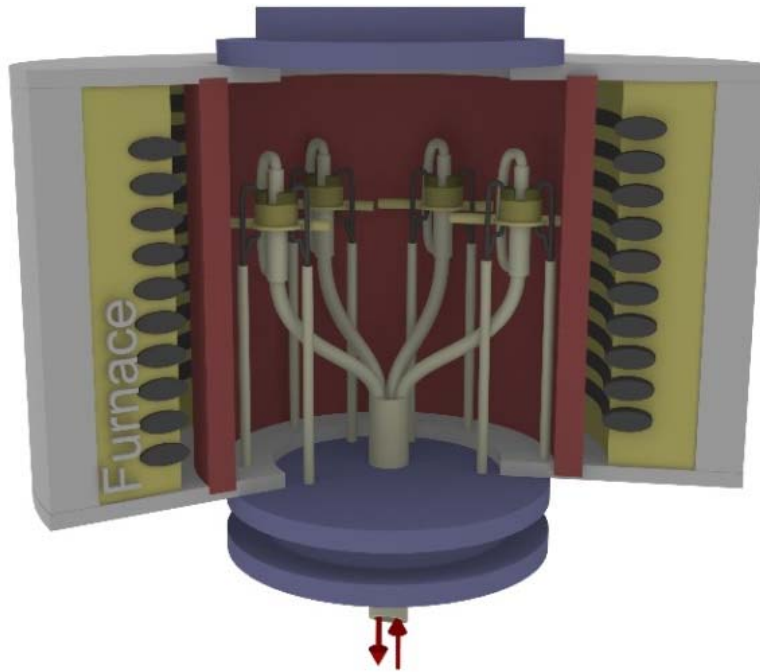


Goal: Understanding of long-term degradation behavior of Ni/CGO-based cells under sulfur poisoning conditions

[1] Schubert et al., *Journal of Power Sources*, 217, (2012), 364;



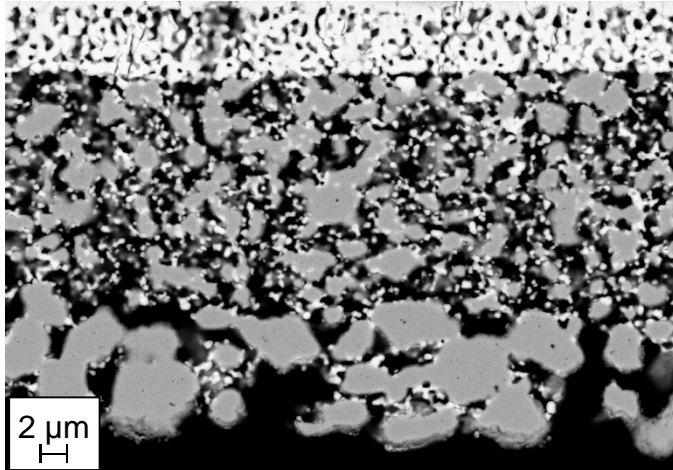
Methodology



- Simultaneous measurement of up to four cells under variation of H_2S concentration and current density
- Comprehensive parameter studies

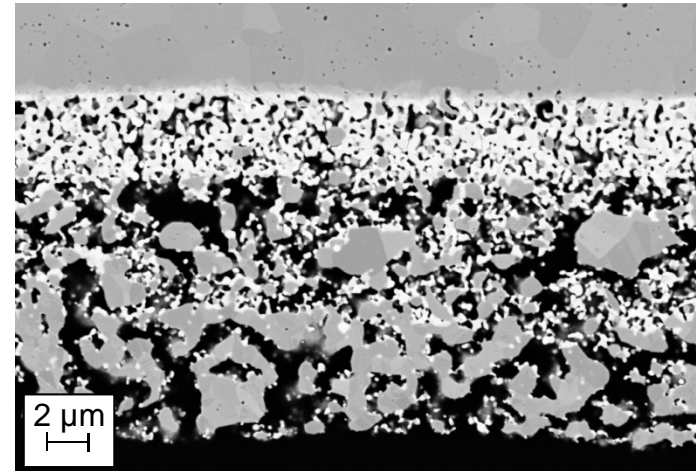


Methodology



Cell A, Ni/CGO10 anode (25 μm)

- 90 μm 3YSZ electrolyte
- 65 μm LSM cathode
- 5 μm CGO10 barrier layer



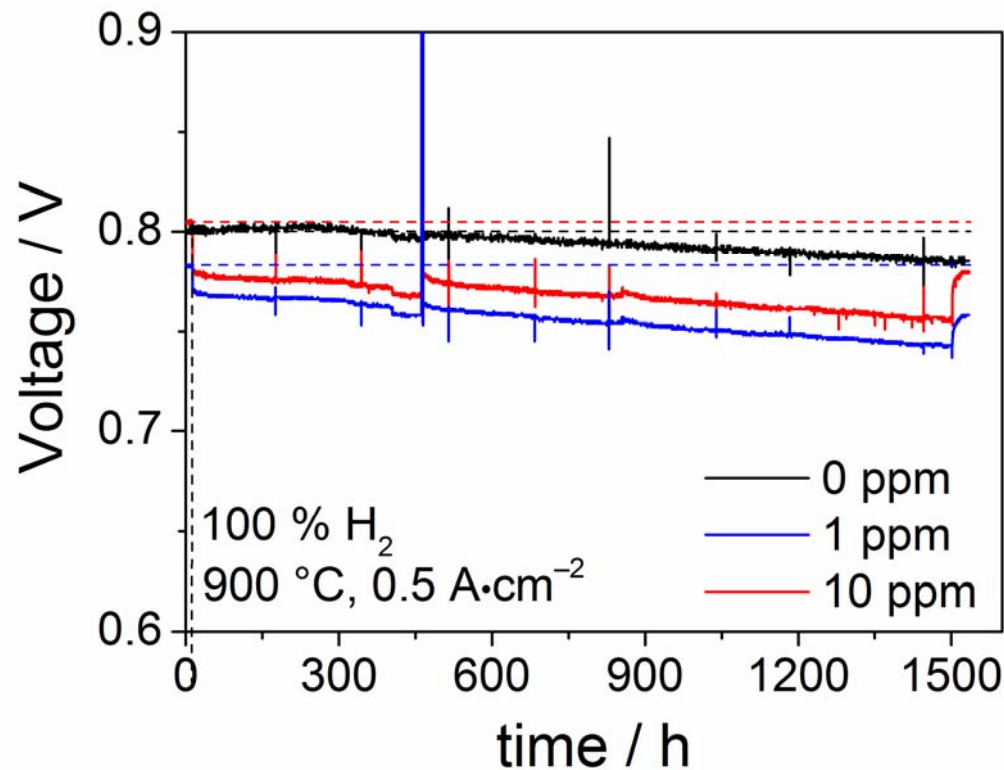
Cell B, Ni/CGO10 anode (20 μm)

- 160 μm 10Sc1CeSZ electrolyte
- 65 μm LSMM' cathode
- 5 μm CGO10 barrier layer

- 4 long-term tests (up to 4 cells) between 200-1500 h
- 900 °C, to allow operation with high current densities

Long-term test 1

Cell A, $0.5 \text{ A} \cdot \text{cm}^{-2}$, **100 % H_2**



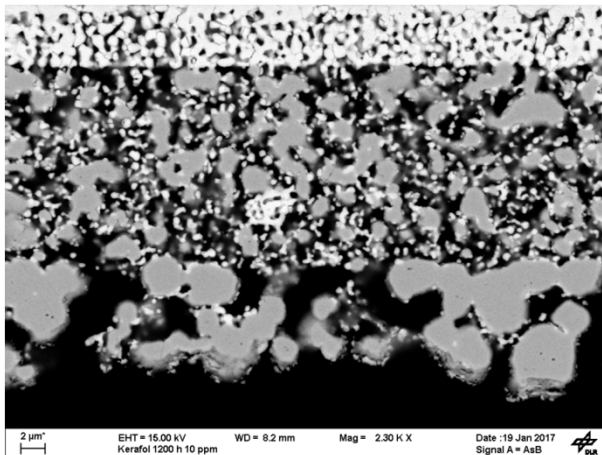
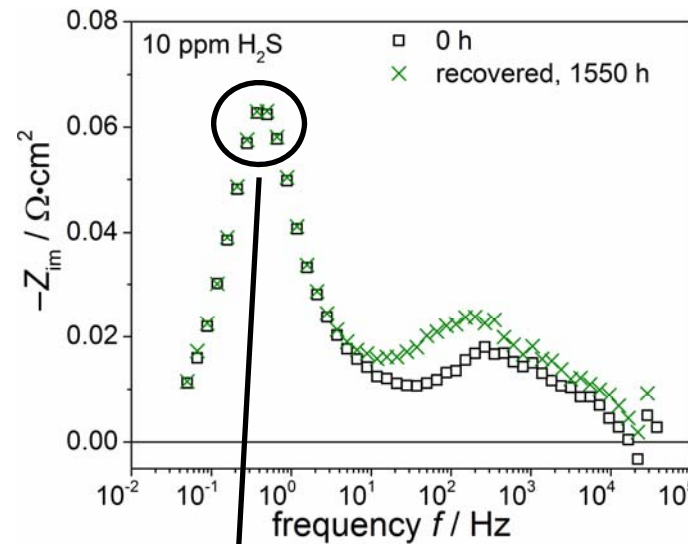
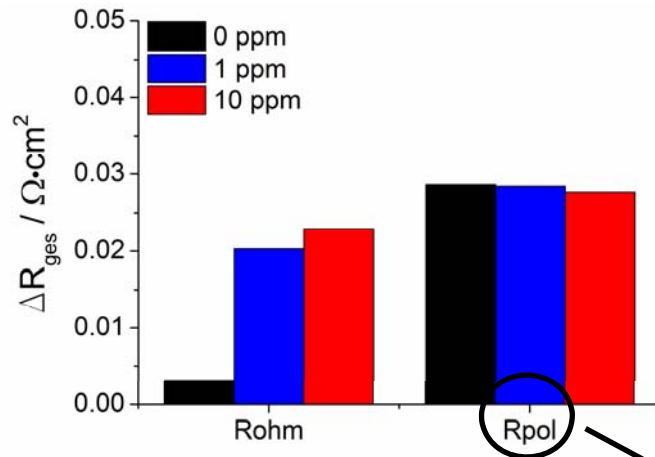
Sulfur content	ΔV [mV]
0 ppm	14
1 ppm	25
10 ppm	23

Only little sulfur-induced degradation!



Long-term test 1

$T = 0.5 \text{ A} \cdot \text{cm}^{-2}$, 100 % H_2



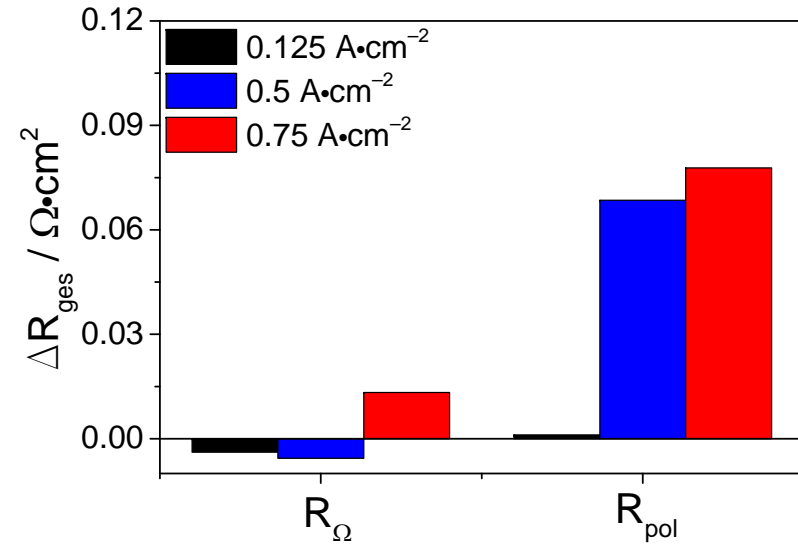
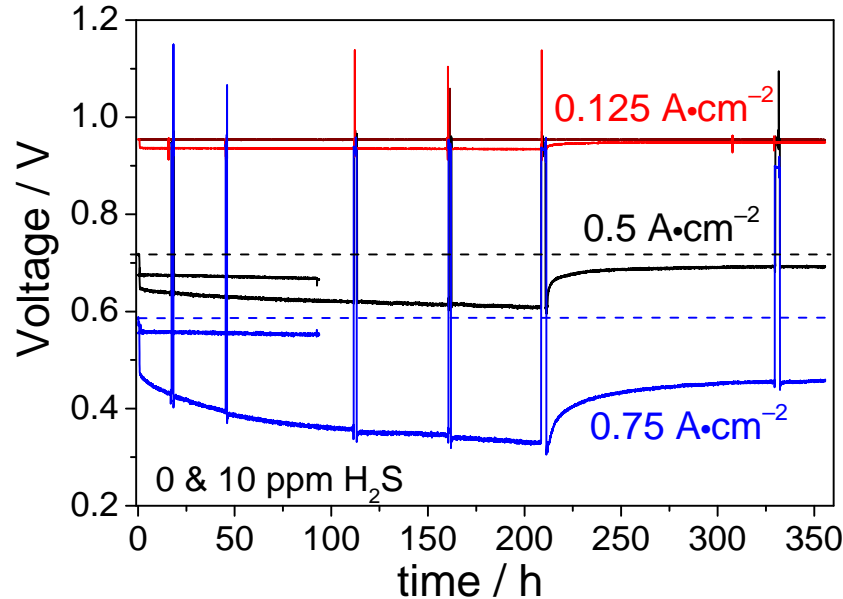
- No resistance increase of anode charge transfer process
- No microstructural changes visible
- Increase of ohmic resistance due to electronic conductivity decrease of CGO?

⇒ Tests under more critical conditions



Long-term test 2

Cell A, 0.125, 0.5 & 0.75 A·cm⁻², 0 & 10 ppm, **25 % H₂, 75 % N₂**

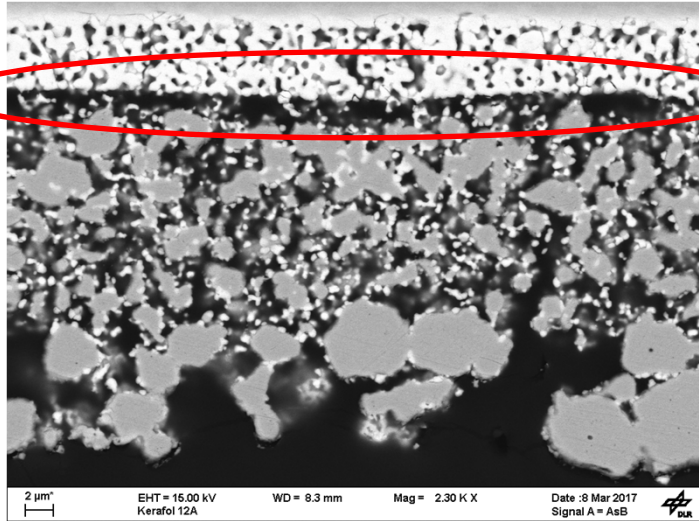


- Higher fuel utilization (47 % for 0.75 A cm⁻²) and p_{H_2S}/p_{H_2} (= 40 ppm)
- Degradation of anode charge transfer resistance at 0.5 & 0.75 A cm⁻²
- p_{H_2S}/p_{H_2} = 40 ppm is not the only determining parameter
- Reason: Large anode overpotential (smaller anode potential step) + H₂S exposure?

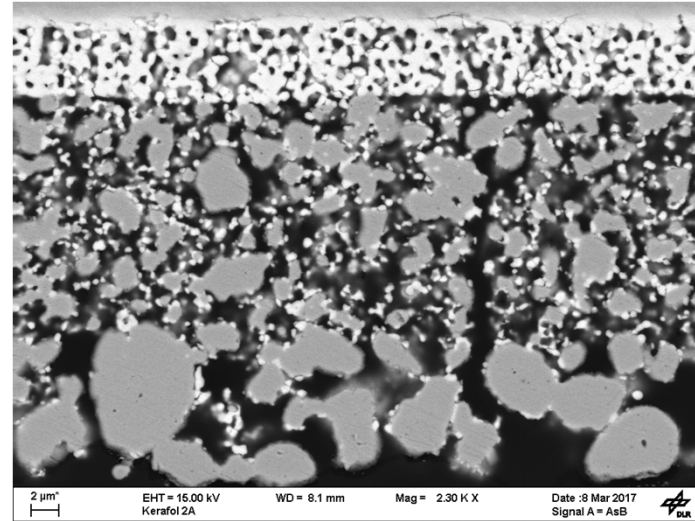


Long-term test 2

0.75 A•cm⁻² , 10 ppm



0 ppm



- Ni depletion at electrode/electrolyte interface
- Has been reported in SOFC mode before [1,2]
- Similar to degradation in electrolysis mode [3,4] → However, operation at completely different potential

[1] Holzer et al., *J. Power Sources*, **196**, 1279 (2011). [2] Zekri et al., *Fuel Cells*, **17**, 359 (2017).

[3] Hoerlein et al., *ECS Trans.*, **68**, 3553–3561 (2015). [4] Chen et al., *J. Electrochem. Soc.*, **160**, F883 (2013)



Long-term test 2: 3D reconstruction via FIB/SEM [1]

Reduced reference cell, 0.125 (with 10 ppm) & 0.75 A•cm⁻² (with 10 ppm)

12.2 x 12.73 x 12.75 μm³ (=1980 μm³)

	Test	Ni content	CGO content	Pore content	Percolation Ni	TPB density [μm•μm ⁻³]
Not degraded	Reference	28.5	15.3	56.2	92.7	4.59
	0.125-10ppm	28.5	14.8	56.7	93.4	3.14
Degraded	0.75-10ppm	24.4	14.8	60.8	90.9	2.79

- Degraded sample: Ni depletion correlates with increased porosity
- Also loss in Ni percolation and decreased TPB length

⇒ Microstructural changes related to Ni → Where does the Ni go?



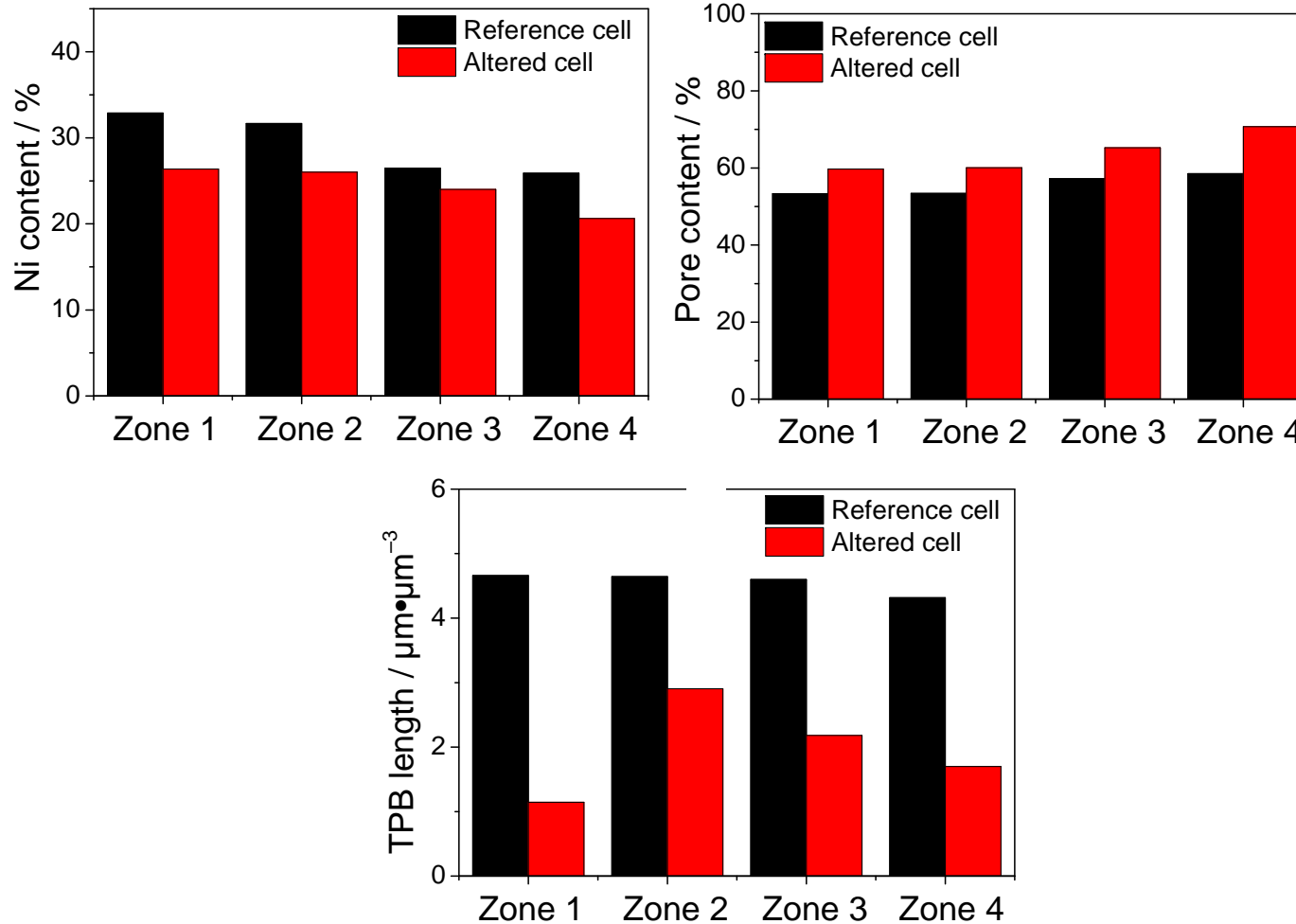
[1] Measurements carried out by Atef Zekri at University of Oldenburg



Long-term test 2: 3D reconstruction via FIB/SEM [1]

Four segments in the anode functional layer

1: at electrolyte,...,4: at contact layer ($3.0 \times 12.73 \times 12.75 \mu\text{m}^3$)



- Spatial resolution
- General trends: Ni depletion, increased porosity, decreased TPB length

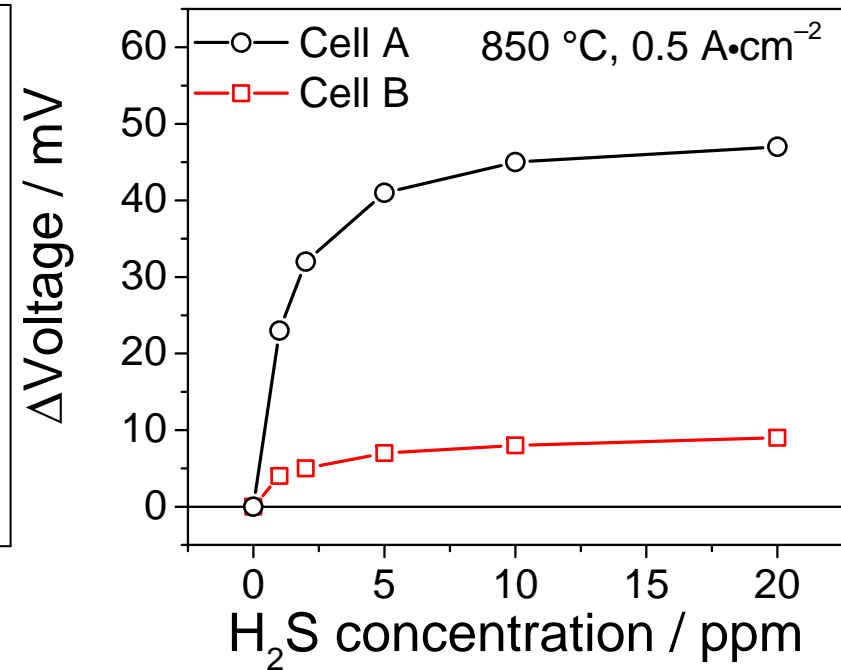
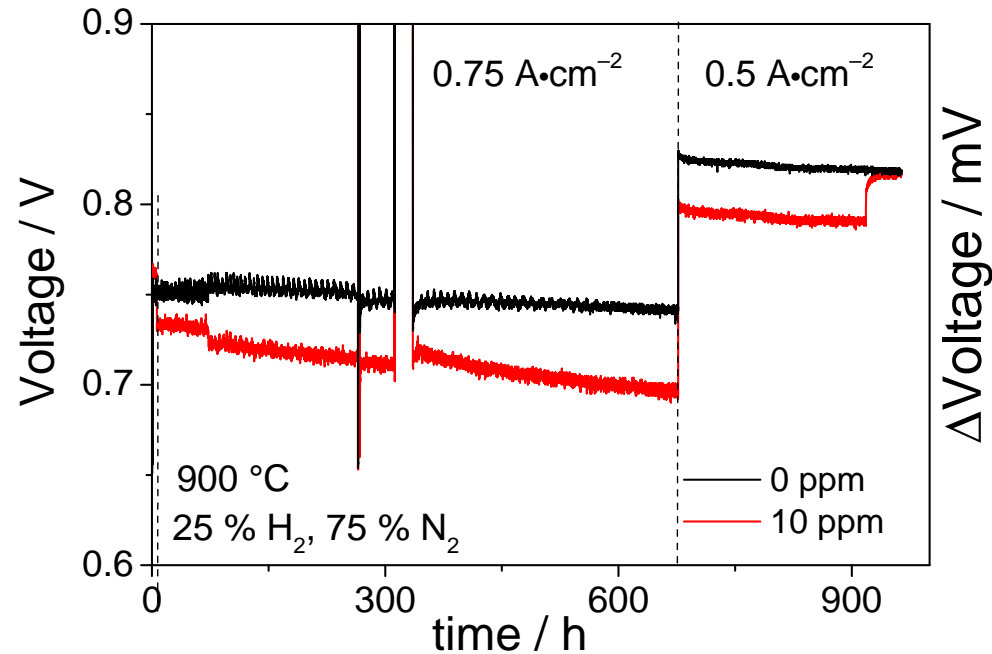
→ Ni migrates away from anode functional layer

[1] Measurements carried out by Atef Zekri at University of Oldenburg



Long-term test 3

Cell B, $0.5 \text{ A}\cdot\text{cm}^{-2}$, 25 % H_2 , 75 % N_2



- Same conditions as for cell A → No visible degradation
 - Confirms effect of anode overpotential on onset of degradation
- Extent of short-term poisoning indicates long-term stability

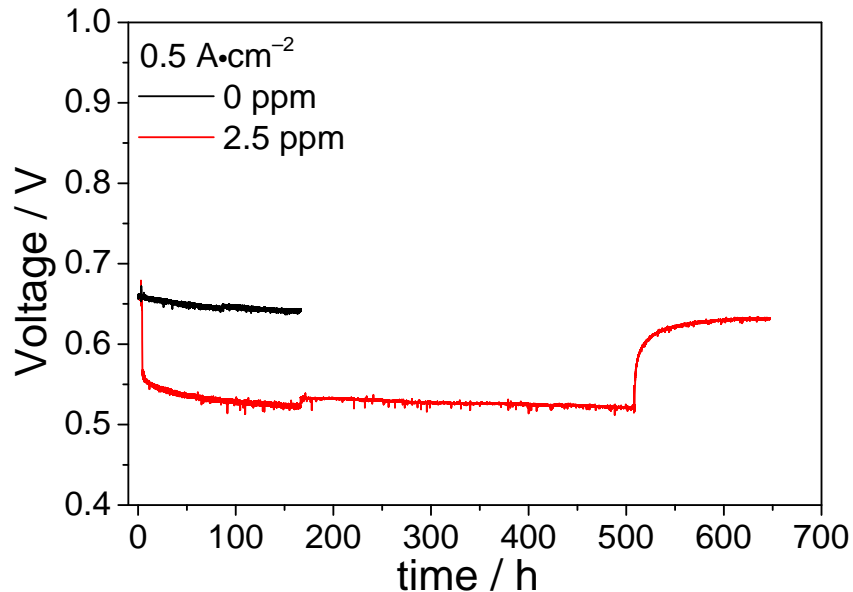


Long-term test 4

$0.5 \text{ A}\cdot\text{cm}^{-2}$, 25 % H_2 , 75 % N_2 , **500 ml/min**

Experiments at more realistic fuel utilization (FU = 60 %)

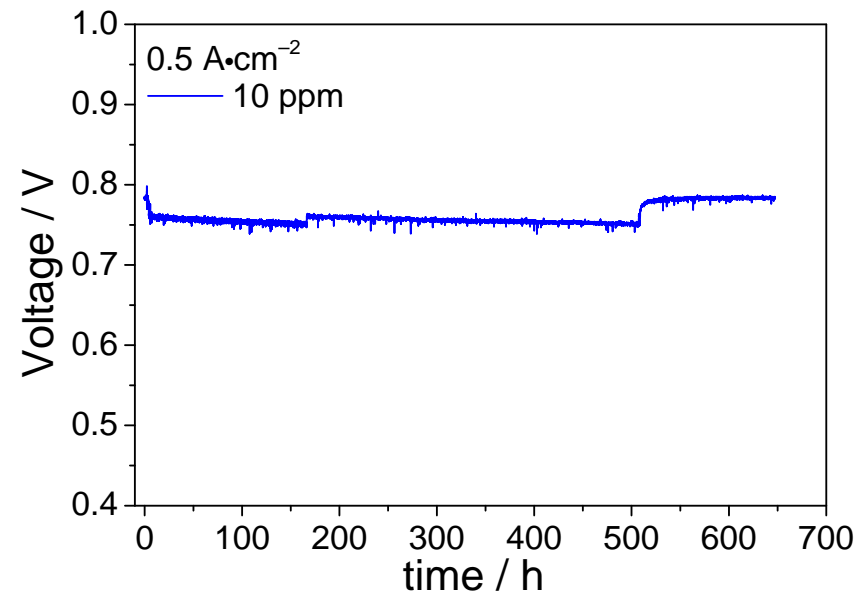
Cell A (Low sulfur tolerance)



- Degradation at 10 ppm H_2S
- No degradation at 2.5 ppm H_2S

⇒ Influence of sulfur coverage on Ni

Cell B (High sulfur tolerance)



- Voltage degradation similar to previous experiment

⇒ Stable operation with 10 ppm H_2S at 60 % FU



Discussion of mechanisms

Identification of 2 degradation effects:

- 1) Increased ohmic resistance
 - Only visible after ~ 1000 hours
 - No significant phase transformation detected via XRD
 - Decreased electronic conductivity of CGO?
- 2) Increased anode charge transfer resistance (consistent with Ni/YSZ [1])
 - Triggered by small anodic potential step and large sulfur coverage on Ni
 - Ni depletion at electrolyte/electrode interface
 - Mechanism unclear



Discussion of mechanism

- Dissolution of sulfur into Ni bulk phase at high chemical oxygen potential → Ni surface reconstruction, enhanced Ni diffusion [1]
- Changes could lead to loss in Ni percolation
- Purely chemical mechanism not sufficient → Influence of electrochemical oxygen potential on sulfur dissolution?
- Transport mechanism either Ni evaporation or Ni diffusion
- Ni migrates away from electrolyte → Ni evaporation likely
- Possibly via Ni(OH)_x formation? $p\text{H}_2\text{O}$ as driving force?
- Loss in Ni percolation precursor for Ni evaporation, similar to electrolysis mode? [2]

[1] Kishimoto et al., *J. Electrochem. Soc.*, **157**, B802 (2010); [2] Mogensen et al., *Fuel Cells*, 1 (2017).



Summary and conclusions

- Promising long-term stability of Ni/CGO anodes
 - Degradation is induced by combined influence of sulfur coverage on Ni and large anode overpotential
 - Identifikation of two degradation effects: Increase of ohmic and anode charge transfer resistance
 - Ni depletion at electrolyte/electrode interface
 - Short-term sulfur poisoning as indicator for long-term stability
- Operation of SOFC without desulfurization unit possible?
- Especially ESC with 3YSZ electrolyte



Acknowledgments

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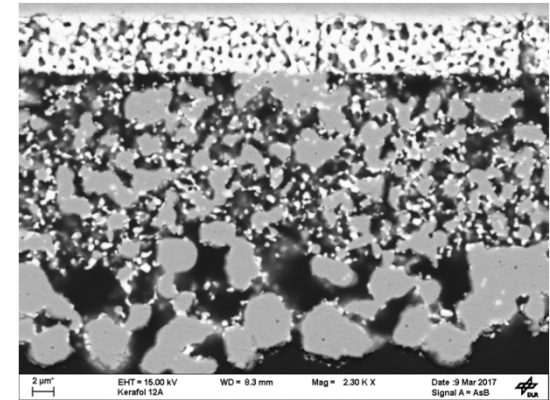
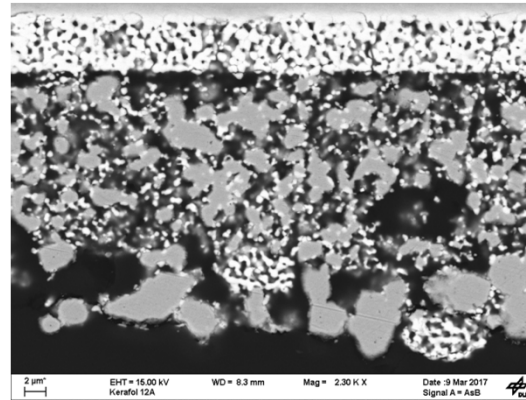
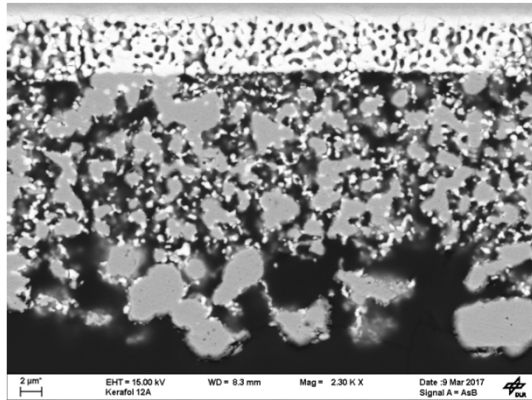
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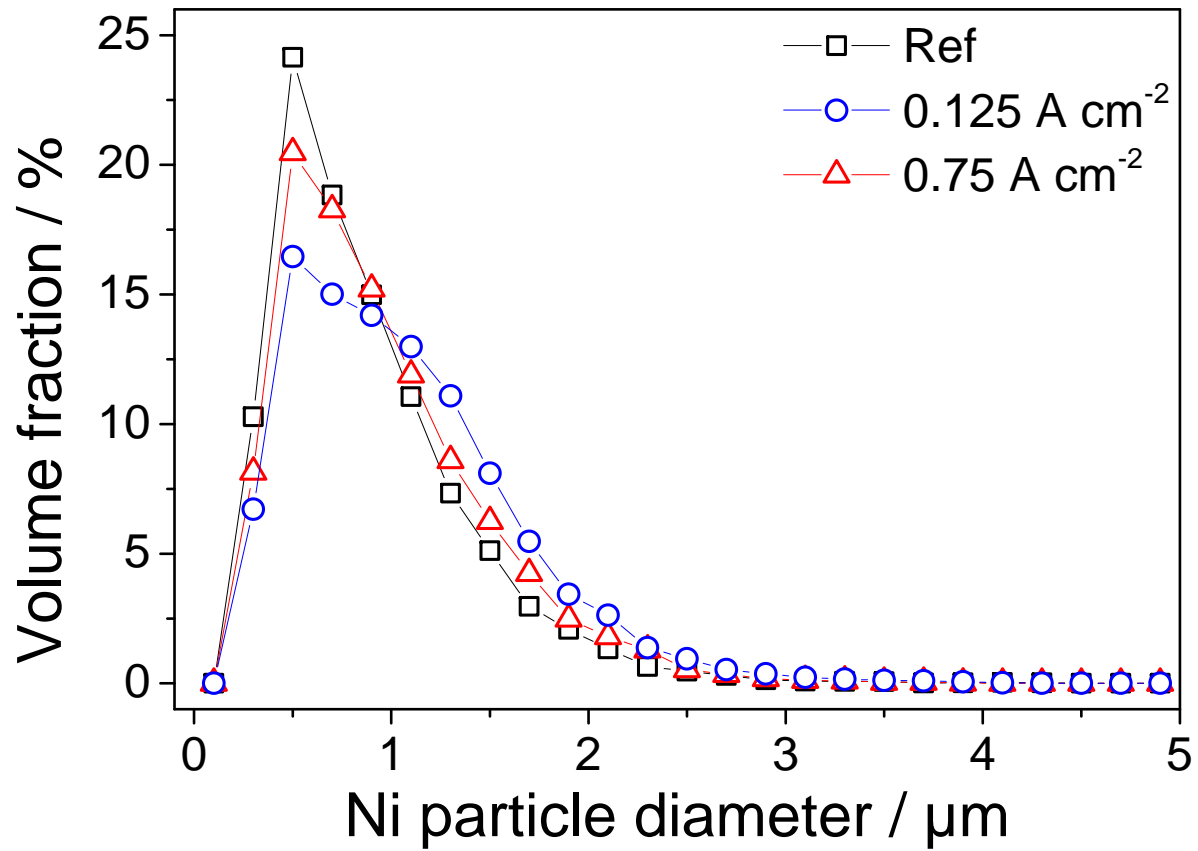
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Supplementary Information



Particle size distribuion



FIB/SEM

