Study of Detailed Degradation Behavior of Solid Oxide Electrolyzer Cells (SOEC)

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Outline

- Introduction: Need for energy storage
 Principle of solid oxide electrolysis
- Motivation and concept
- Cell manufacturing and characterization
- Degradation study and results from post-mortem analyses
- Conclusion



Storage of Electricity from Renewable Energy Sources

- Need for energy storage
 - → Increasing fluctuating power generation
 - → Mobile applications
- Electrical energy difficult to store
 - → Conversion to chemical energy
- Water electrolysis: H₂O + W_{el} → H₂ + ½ O₂
- Solid oxide electrolysis is one possible conversion technology





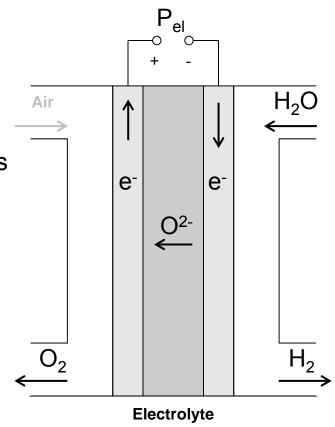
Principle of Solid Oxide Electrolysis

Advantages:

- High temperature (600 900° C)
 - Fast reaction kinetics
 - Low overvoltage
 - High efficiency & high current densities
- No noble metals as catalysts
- Fuel versatility: CO₂ electrolysis
 - → Co-electrolysis of H₂O/CO₂ possible
 - → Syn-gas production
 - → External (or internal) hydrocarbon formation

Problem:

Low longevity - Degradation



Anode - Oxygen electrode

Cathode - Fuel electrode



Present Work – Motivation and Concept

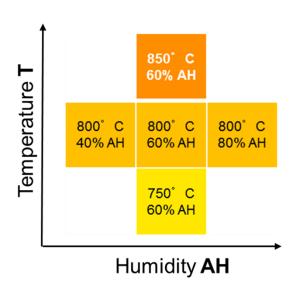
Systematic study: operating parameter → degradation

- Temperature (T)
- Fuel gas humidity (AH)
- Current density (i)

Experimental concept:

- Degradation experiments for 1000 h
- Test rig quadruple cell measurement
 - → Identical temperature, gas supply (and also incidents)
 - → Four different current densities simultaneously
- Fuel electrode supported cells from FZ Jülich and CeramTec
 - → Ni-8YSZ support | Ni-8YSZ | 8YSZ | CGO | LSCF





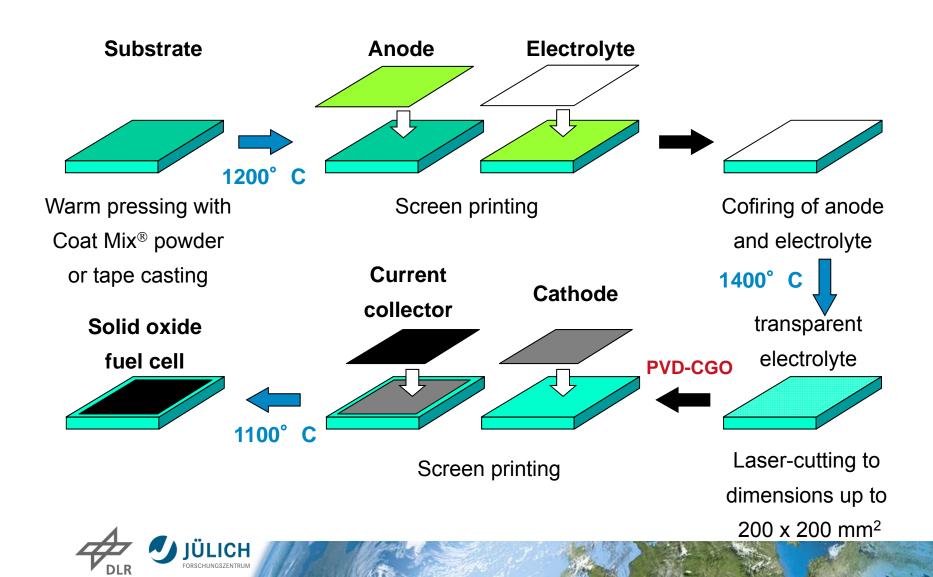
Objectives

- To gain fundamental understanding of degradation processes
 - → Distinguish between degradation processes
 - → Identify degradation mechanisms
 - → Correlate them with operating parameters
- To optimize cells for electrolysis operation
- To adapt operating parameters for low degradation





Manufacturing Steps of SOFC Anode-Supported Cells



Solid Oxide Electrolyser Cells: Planar Design

Materials

Anode: $(La,Sr)(Fe,Co)O_3$

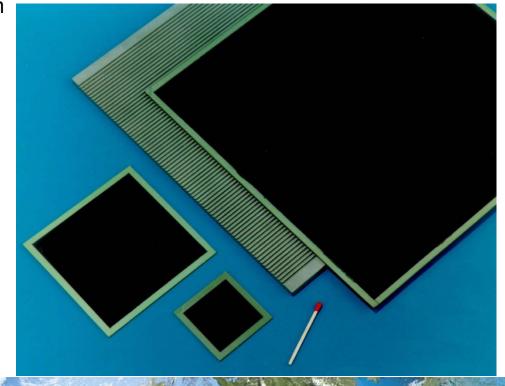
Diffusion barrier: $CGO - 1-5 \mu m$

Electrolyte: $8YSZ - 5-10 \mu m$

Cathode: Ni/YSZ

Cathode Substrate: Ni/YSZ

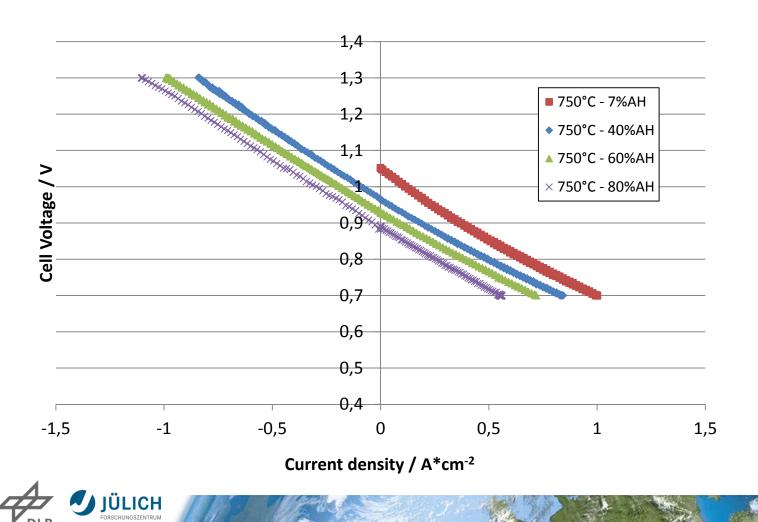






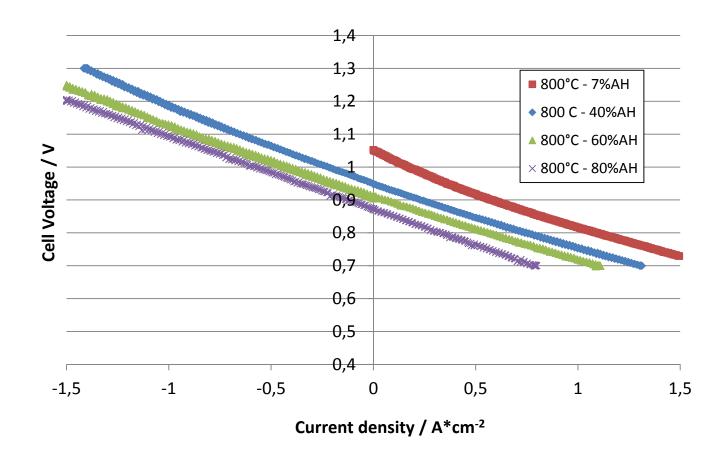
I-V Curves at 750 ° C as a Function of Steam Content

(Flow rates: 2 l/min H_2/H_2O , 3 l/min air)



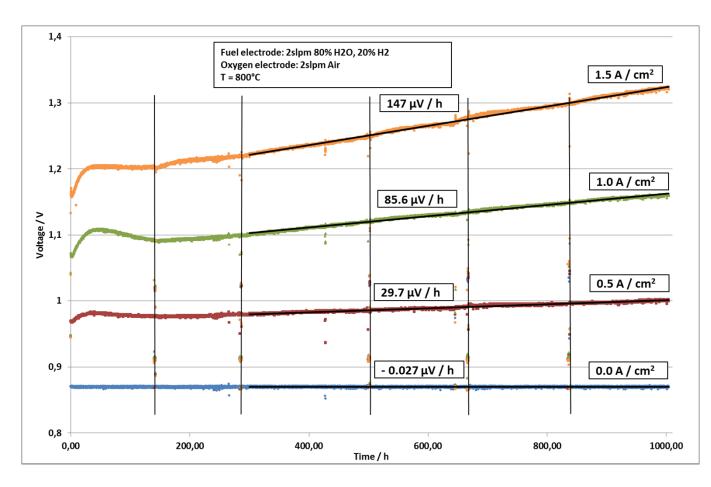
I-V Curves at 800 ° C as a Function of Steam Content

(Flow rates: 2 I/min H_2/H_2O , 3 I/min air)



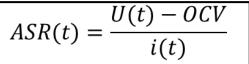


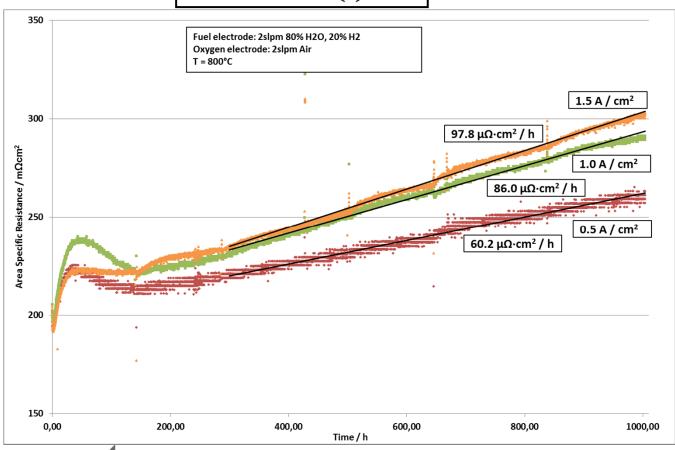




- 4 cells measured simultaneously at different current densities
- Linear degradation after initial phase
- Be careful with interpretation of voltage degradation rate

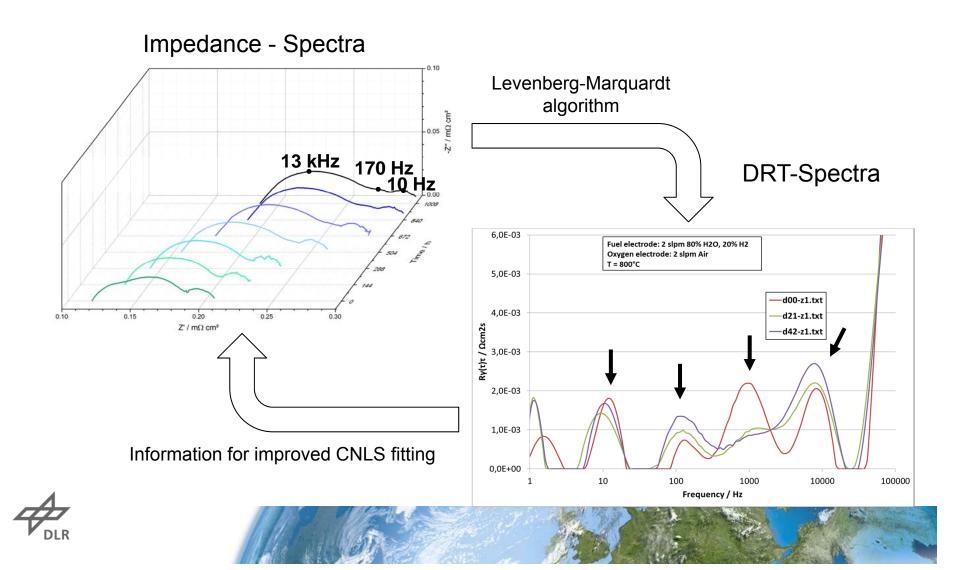






- Degradation rate at 1.5 A/cm² only 13 % higher than at 1.0 A/cm²
- Degradation rate at 0.5 A/cm² significantly lower
- ASR degradation rate about 30% compared to 3% voltage degradation (per 1000 h @ 0.5 A/cm²)

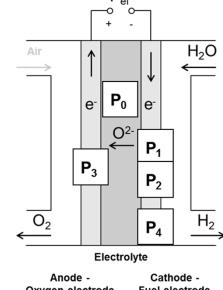
Method 1: DRT-Analysis with parameter variation



Method 2: Physico-chemical modelling

5 rate limiting processes:

- Ohmic contributions
- First Fuel Electrode (FE) Process: 1-2·10⁴ Hz Charge transfer reaction at TPB coupled with ionic transport in porous electrode geometry
- Second Fuel Electrode (FE) Process: approx. 1·10³ Hz Charge transfer coupled at TPB
- Oxygen Electrode Process: 1-2·10² Hz
- Mass transport limitation: 1-2·10¹ Hz Diffusion through FE-support along with gas conversion
- → Both methods are in good agreement!





Fuel electrode

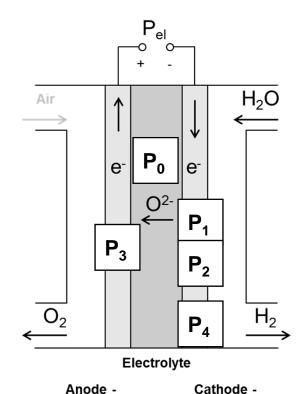




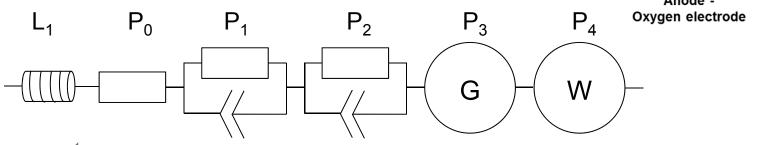
Degradation Experiment and In-situ Data Interpretation

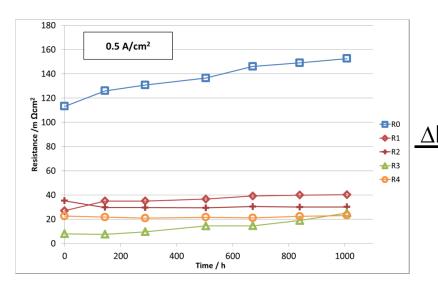
Equivalent circuit model

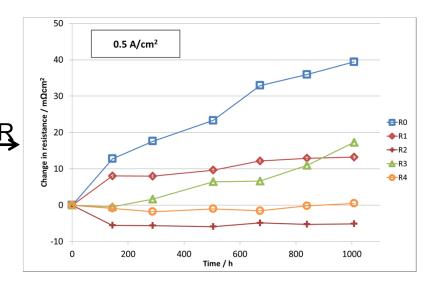
- L₁: High frequency induction
- P₀: Ohmic resistance (> 10⁵ Hz)
- P₁: Fuel electrode process A (~ 10⁴ Hz)
- P₂: Fuel electrode process B (~ 10³ Hz)
- P₃: Oxygen electrode process (~ 10² Hz)
- P₄: Fuel electrode mass transport (~ 10¹ Hz)



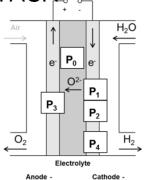
Fuel electrode





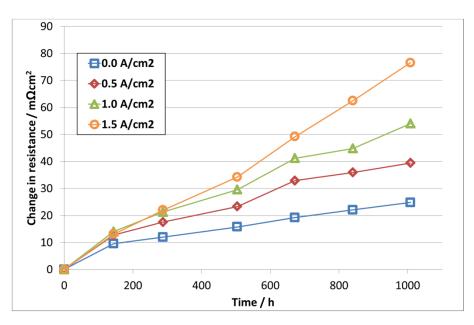


 Ohmic resistance contributes more than 50% of total ASR.



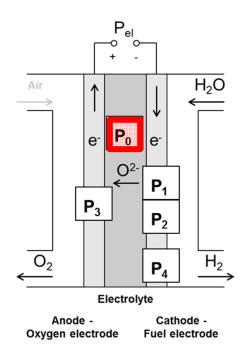
- Degradation of ohmic resistance is most severe
- Oxygen electrode has small ASR but high contribution to degradation
- Fuel electrode process 1 degrades
 while process 2 improves performance



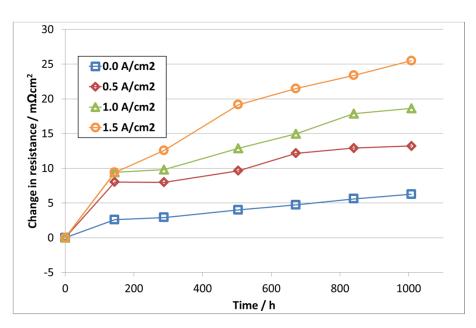


P_0: Ohmic resistance

- Obvious correlation with current density
- Linear degradation with time





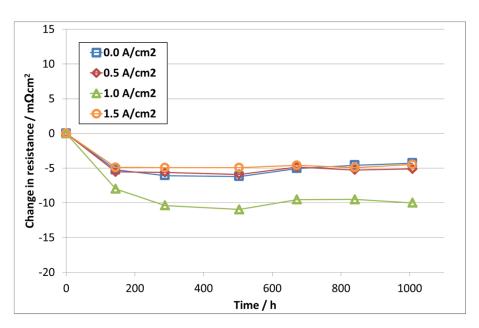


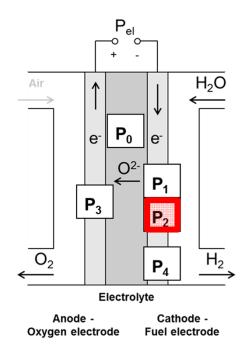
P_1: Fuel electrode process 1

- Also obvious correlation with current density
- Degradation initially fast but slowing down with time







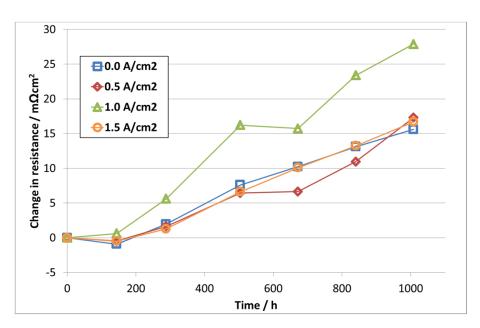


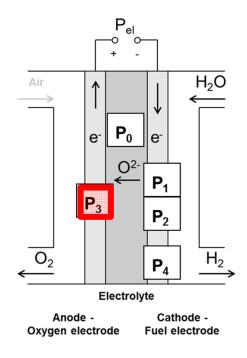
P_2: Fuel electrode process 2

- Offset of 1.0 A/cm² curve is likely artifact (compare process 3)
- Degradation independent of current density
- Initial improvement of performance
- Very stable after initial change







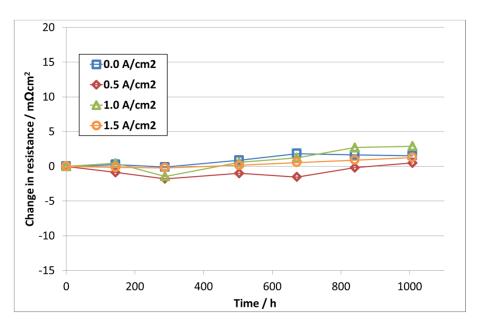


P_3: Oxygen electrode process

- Shift shown by 1.0 A/cm² curve is likely artifact (compare process 2)
- Initially stable → afterwards linear degradation
- Degradation independent of current density

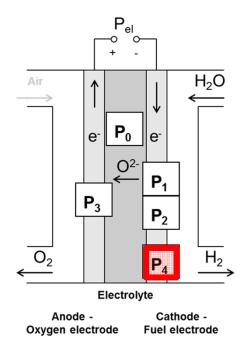




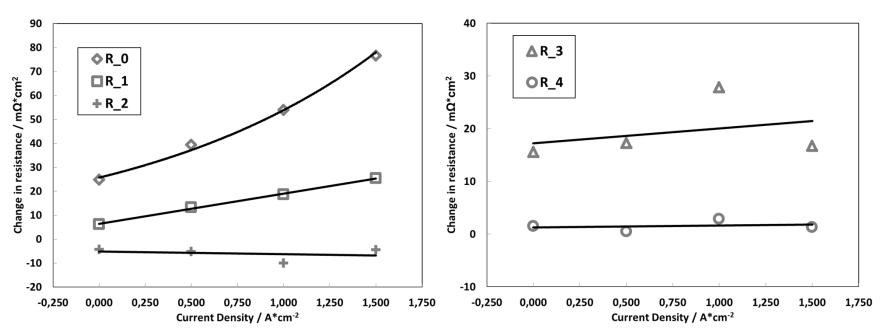


P_4: Fuel electrode mass transport

- Very little degradation
- Independent of current density



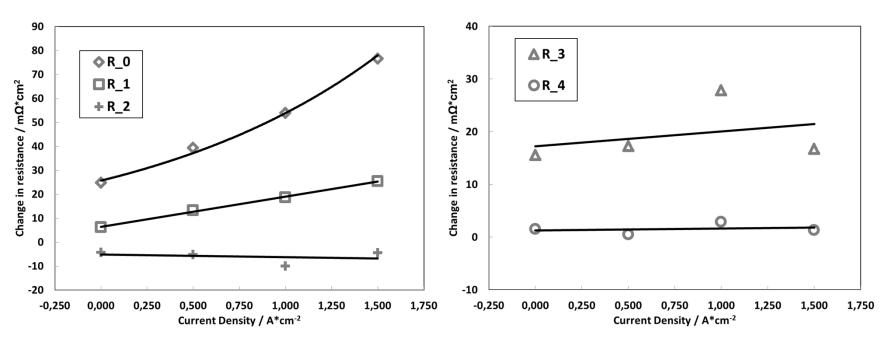




Degradation after 1000 h

Ohmic resistance: strong dependence on current density
 Dependence possibly exponential



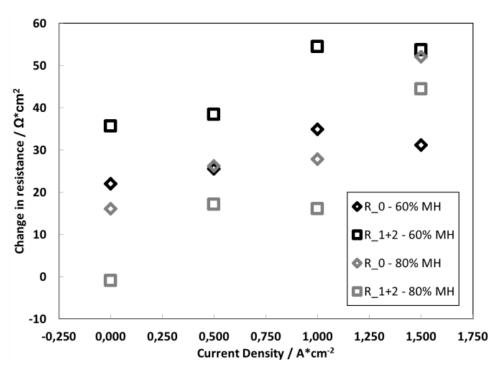


Degradation after 1000 h

- Fuel electrode process 1: clear linear dependence on current density
- Other three processes: no current dependency



Humidification



Ohmic resistance (R_0):

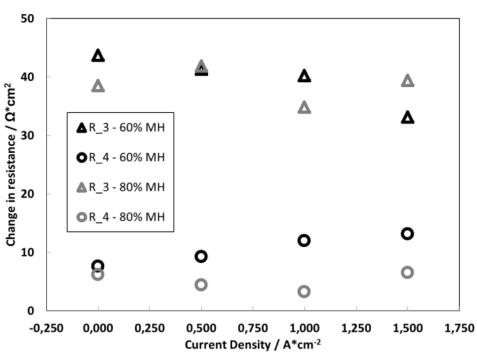
Dependent on current density

Fuel electrode polarization (R_1+2):

- Lower degradation rate at higher humidities...
- ... but higher degradation dependence on current density



Humidification



Oxygen electrode polarization (R_3):

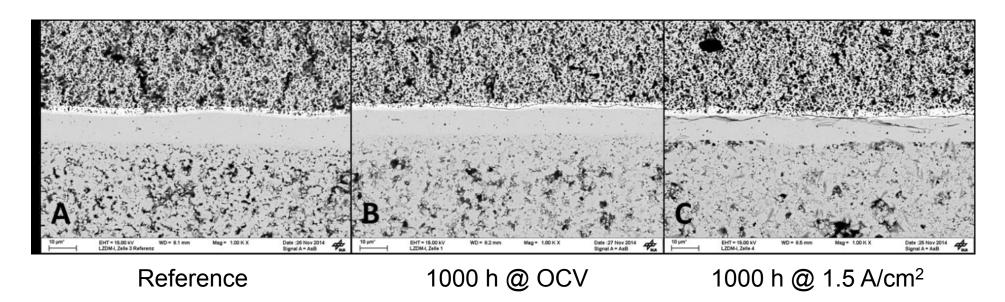
Humidity has very little influence

Fuel electrode polarization (R_4):

- Generally small degradation
- Lower at higher humidity
- No obvious trend



Post-mortem Analysis – Electrolyte

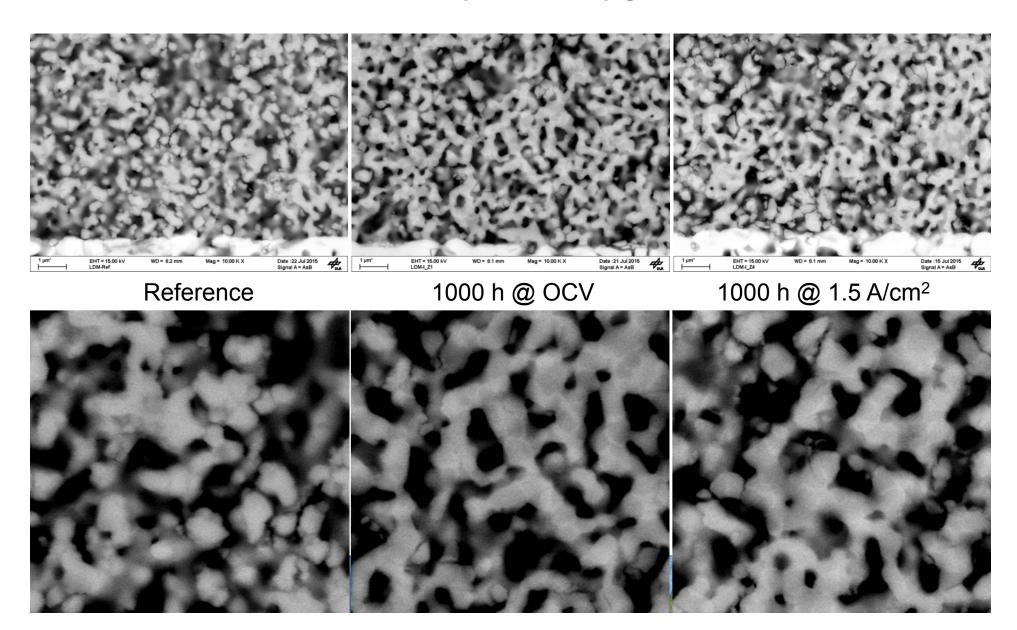


Ohmic resistance:

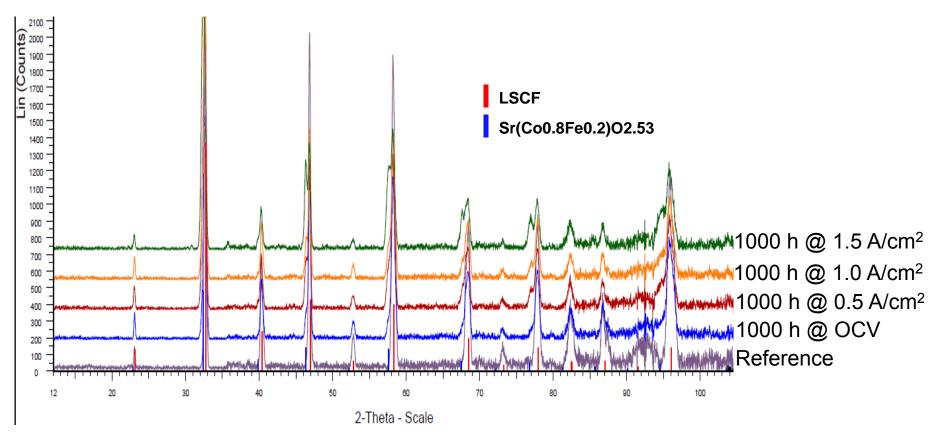
- Weakening of YSZ|CGO|LSCF interface → probably formation of cracks
- Visible cracks probably formed during sample preparation along weakened microstructure



Post-mortem Analysis – Oxygen Electrode

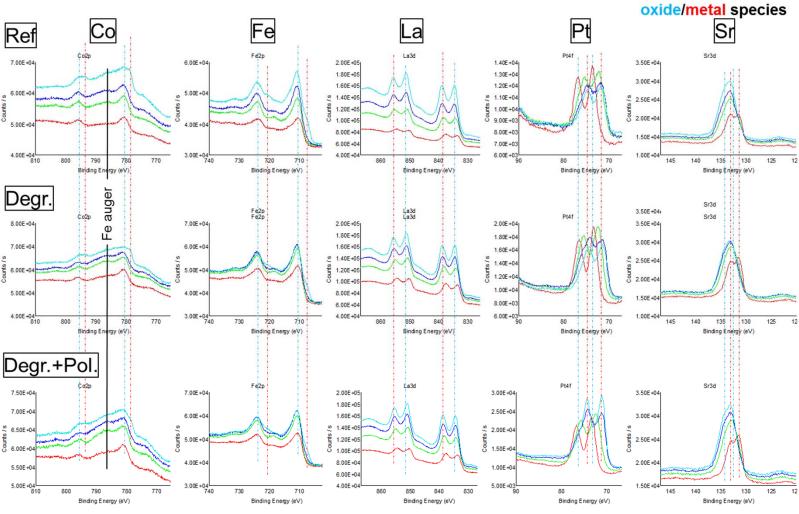


Post-mortem Analysis – Oxygen Electrode



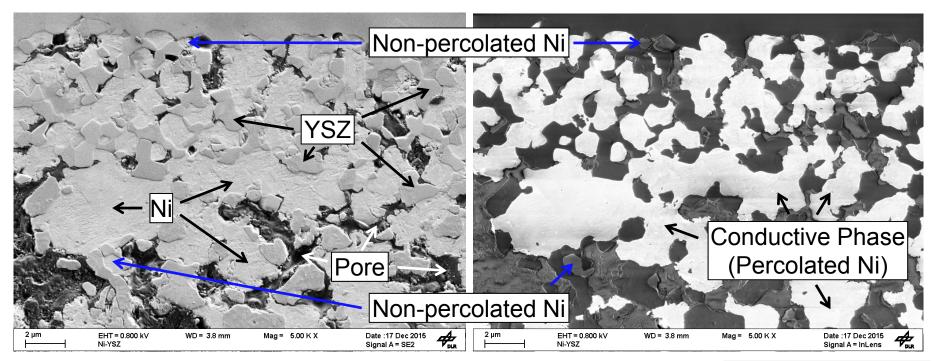
- Formation of a new crystalline compound
- Higher polarization → change more pronounced
- More detailed analyses necessary for reliable information on new phase

Post-mortem Analysis – Oxygen Electrode





Post-mortem Analysis – Fuel Electrode



Percolation

Ni almost completely percolated

1000 h @ 1.5 A/cm2, 850° C and 80% MH

• Ni can be separated from percolation network in cross section EDX measurement: no Ni depletion



Conclusion

- Correlation between degradation and current density has been investigated
- Ohmic resistance dominates degradation and increases with current density
- Oxygen electrode contributes significantly to degradation and is independent of current density
- Higher frequency fuel electrode process is significant for degradation and dependent of current density
- Lower frequency fuel electrode process is stable after initial activation and independent of current density
- No degradation in mass transport limitation
- Results of post-mortem analyses give further information and must be further evaluated





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Thank you for your attention



