Development of a molten salt system for thermal energy storage at elevated temperatures

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Overview

- Characterization of salt systems:
 - thermal stability
 - thermodynamical properties (Cp ~ costs)
 - availibility
 - handling
- Optimization of salt system: reducing the melting temperature for increased storage capacity:
 - traditional approach
 - new method





Definition of salt system

cations:

single element cations:

-> no decomposition for cations takes place

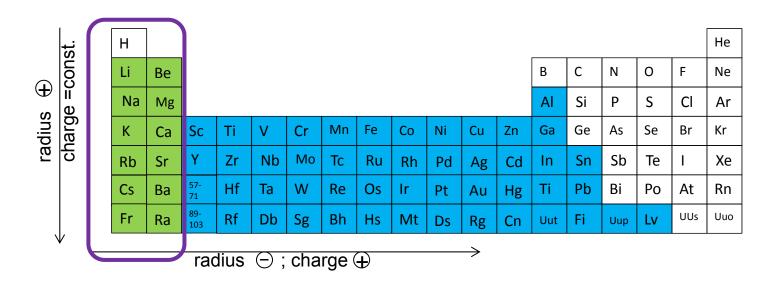
anions:

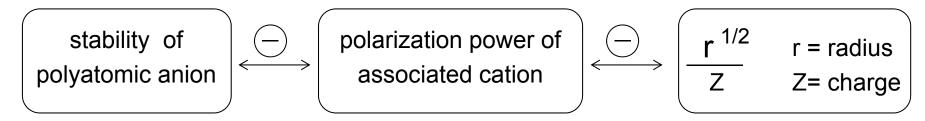
- sulfate
- carbonate
- fluoride/ chloride/ bromide/ iodide





Suitable cations





=> Cations : alkali metals / alkaline earth metals



Extent of theoretical research:

anion groups : 6 single salts : 50

salt mixtures : 180

Result of anion groups:

Fluoride F⁻ Bromide Br⁻ Iodide I⁻

→ toxic/ corrosive

 \rightarrow expensive

Carbonate CO_3^{2-} Chloride CI^- Sulfate SO_4^{2-}

→ suitable





Carbonate

Chloride

Sulfates



- High thermal stability >1200 °C
- High thermal stability> 1200 °C
- High thermal stability>1000 °C

- High heat capacity>1.5 J/gK
- Cheap

High heat capacity>1.2 J/gK

Not corrosive

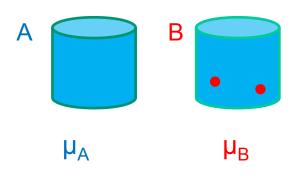


- High melting point >800 °C
- Low heat capacity (~1 J/ gK)
- Quite corrosive
- High melting point
- High melting point >880 °C





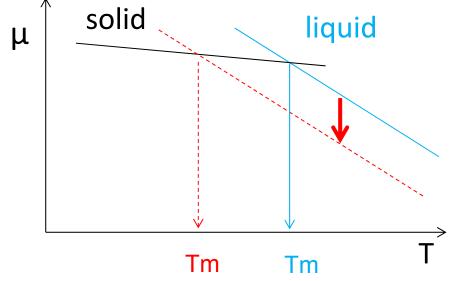
Reduction of melting point



x := ratio of second component

$$(d\mu/dT)_p = -S$$

$$\mu_{B} - \mu_{A} = RT \ln (1-x);$$



→ Mixing reduces Tm (if component is insoluble in the solid)

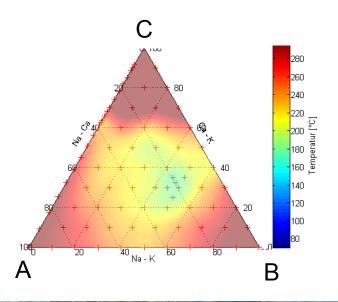


Reduction of melting temperature by high troughput screening

Determination of melting temperatures of samples by DSC (differential scanning calorimetry)



- Advantage:
 - Applicable to all conceivable salt mixtures
- Disadvantage:
 - For every system numerous salt compositions have to be analyzed

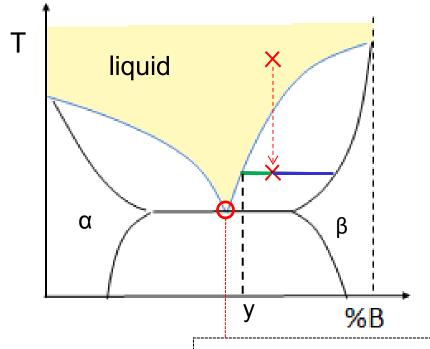




Binary systems

Temperature dependancy and composition depenency:

- number and type of phases
- ratio liquid/solid
- ratio $^{[A]}/_{[B]}$



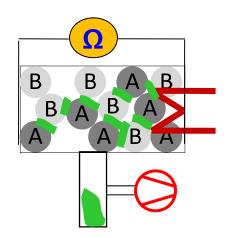
→ Reduction of the temperature changed composition of liquid phase

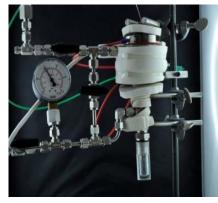
composition with lowest melting temperature



Innovative synthesis

- Preparation of pellet with A and B
- •Slow heating T≈ T_{melt}
- Liquid phase formation
- + detection (by electric resistance)
- extraction(by applying vacuum)

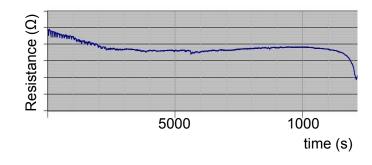




container 1

container 2

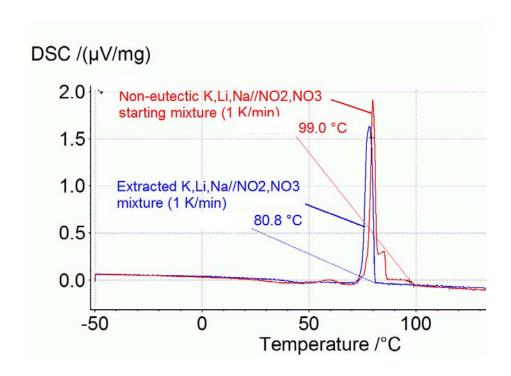
evacuation system





Validation for low temperature system

- Known System¹ of K,Li,Na//NO₂,NO₃
- Starting with non-eutectic mixture (red DSC line)
- Heating to "start of melting temperature" (solidus)
- Extraction of liquid phase
- Composition of extracted mixture is eutectic (blue DSC line)



-1J.G. Cordaro, N.C. Rubin, M.D. Sampson, R.W. Bradshaw (2010) Multi-Component Molten Salt Mixtures based on

-Nitrate/Nitrite Anions, Paper presented at the Solar Paces, 21.-24. Sep., Perpignan, France

Results for high temperature systems:

• Chloride: NaCl-KCl-MgCl₂ (24-21-55) (1),(2)

Melting Heat Thermal density temperature capacity conductivity

393°C 1 J/gK 0.95 W/ mK 1 800 kg/m³

• Carbonate: Li₂CO₃-Na₂CO₃-K₂CO₃ (43.5-31.5-25) (3)

Melting Heat Thermal density temperature capacity conductivity

397°C 1.63 J/gK 2.02 W/ mK 2140 kg/m³

- (1) Murat M. Kenisarin (2010) High-temperature phase change materials for thermal energy storage
- (2) G.J. Janz, R.P.T. Tomkins: Physical Properties Data Compilations Relevant to Energy Storage. IV. Molten Salts: Data on Additional Single and Multi-Component Salt System
- (3) M.Geyer (1990) A feasibility study on thermal energy storage for commercial applications

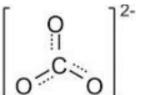


Conclusions

Storage media for high temperature applications:

- Chloride systems/ Carbonate systems (400 °C 800 °C)
- Further investigations required for lower T_{melt}

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Methods for reducing melting temperature:

- High throughput method
- Extraction-by-vakuum method (to be extended for high T)

