



5th International Exergy, Life Cycle Assessment,  
and Sustainability Workshop & Symposium (ELCAS-5)  
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## Exergetic analysis of renewable Fischer-Tropsch fuels production from biomass, CO<sub>2</sub> and electricity

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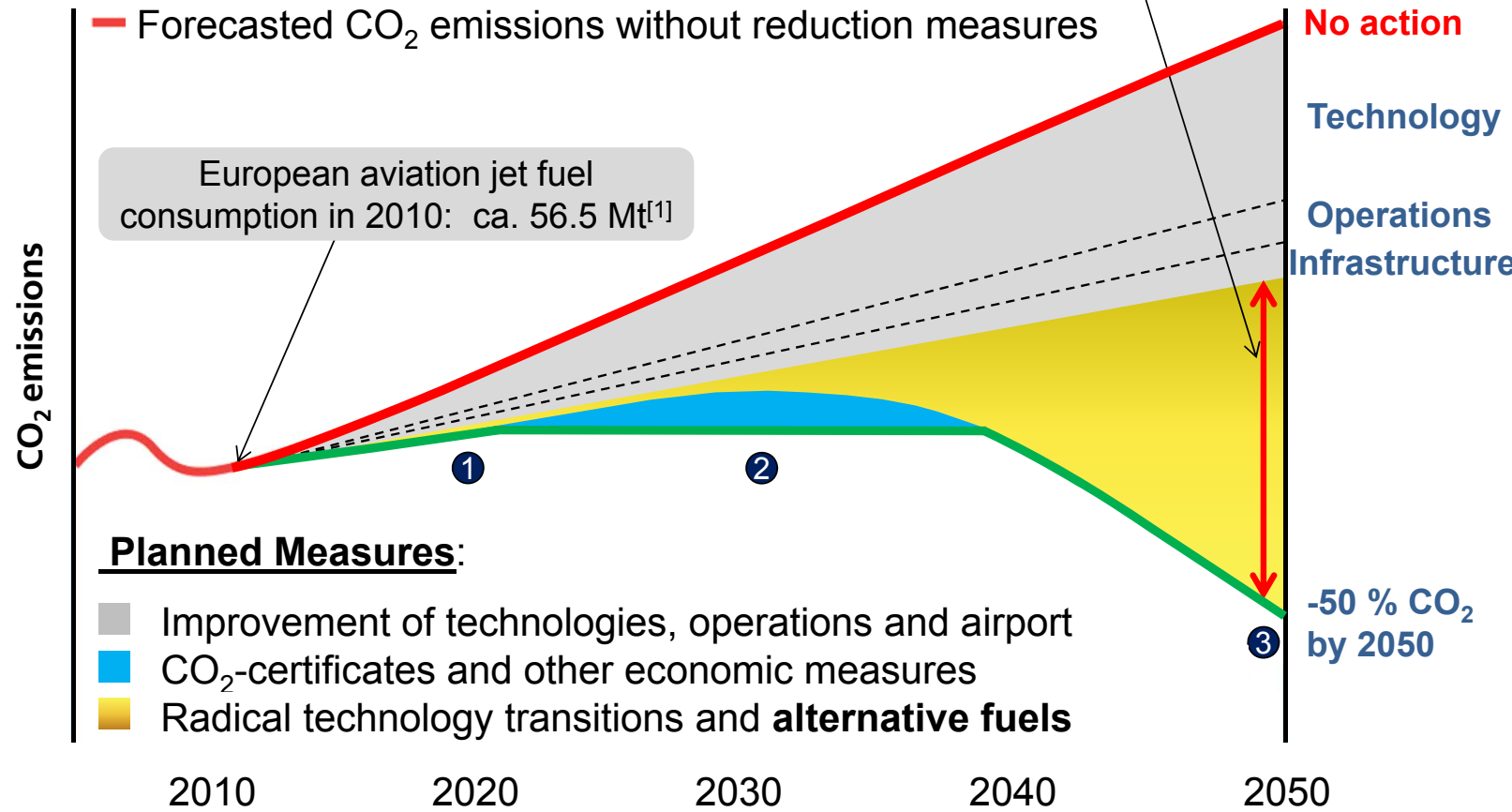
# IATA Technology Roadmap

## 4. Edition, June 2013

**Expected demand of  $\approx 50 - 60$  Mt kerosene equivalent**

### Main goals:

- 1 Improvement of fuel efficiency about 1,5 %p.a. until 2020
- 2 Carbon-neutral growth from 2020
- 3 Potential CO<sub>2</sub> emissions reductions by 2050



[1] FuelsEurope "Statistical Report" 2010

Source: iata.org



## Applied methodology for fuel evaluation

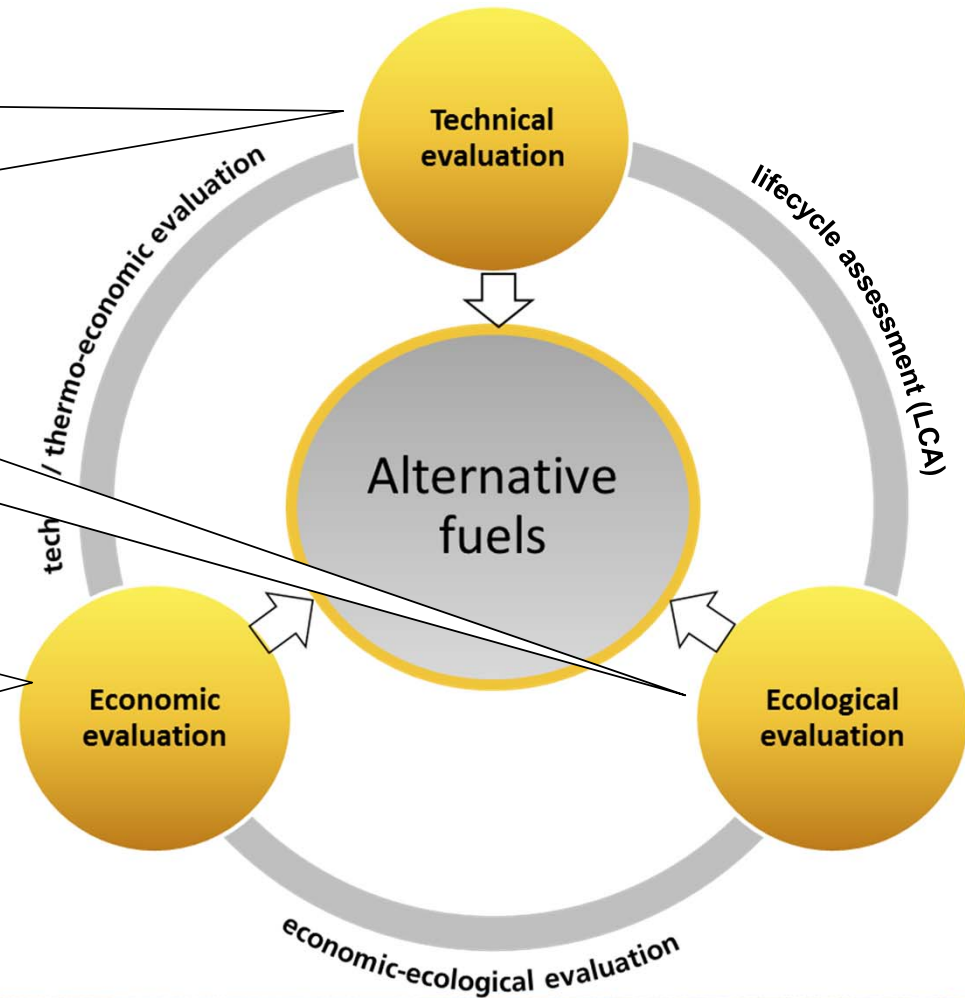
### Technical evaluation – focus on:

### Ecological evaluation – focus on:

- CO<sub>2</sub>-footprint of produced fuels
- CO<sub>2</sub>-abatement costs

### Economic evaluation – focus on:

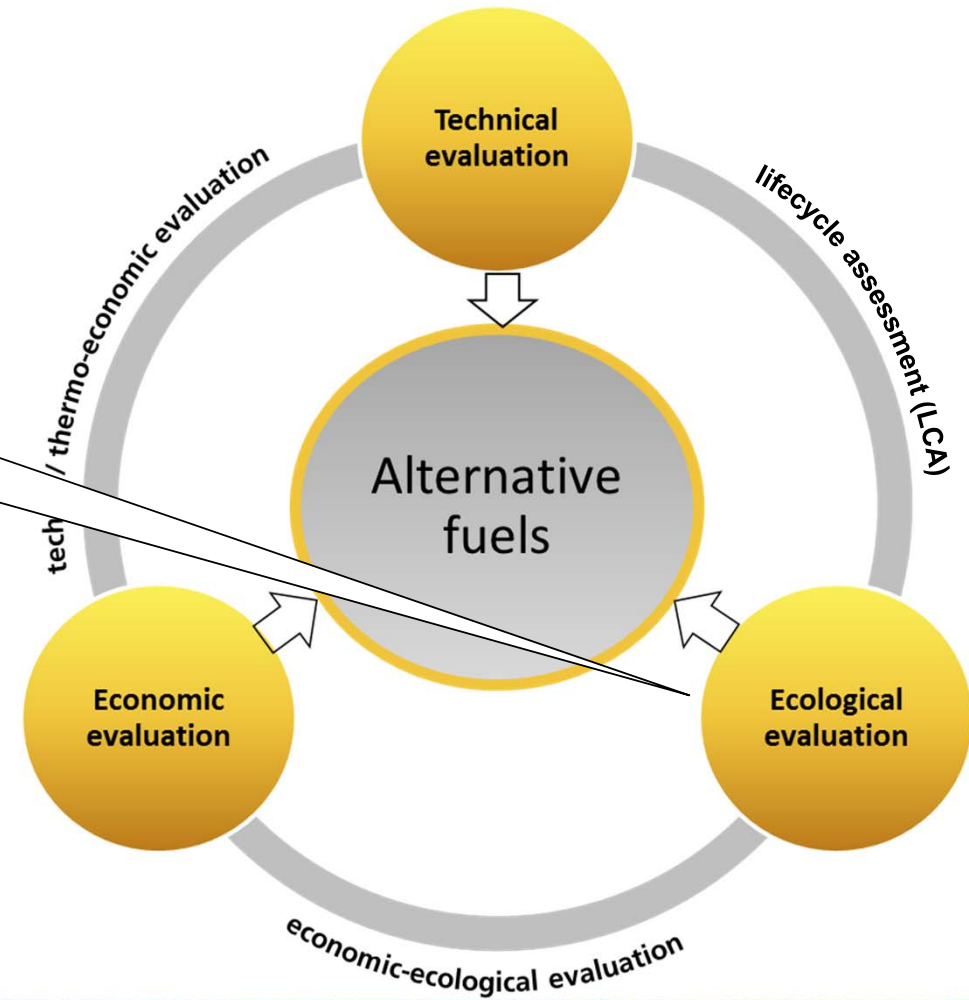
- Production costs (CAPEX, OPEX, NPC)
- Sensitivity analysis
- Identification of cost reduction potentials (exergoeconomic evaluation)



# Applied methodology for fuel evaluation

## Ecological evaluation – focus on:

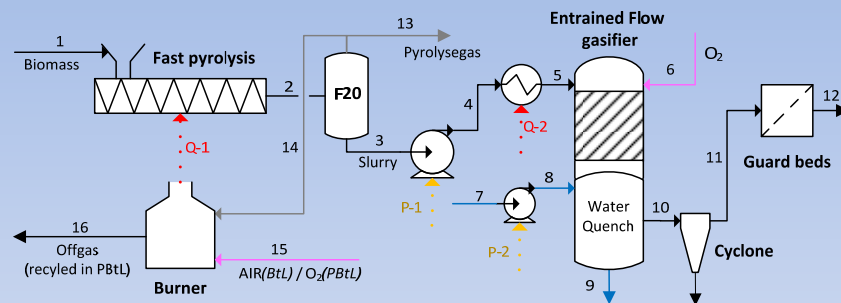
- CO<sub>2</sub>-footprint of produced fuels
- CO<sub>2</sub>-abatement costs



## Methodology – exergy analysis

### Process Simulation

### Exergy Analysis



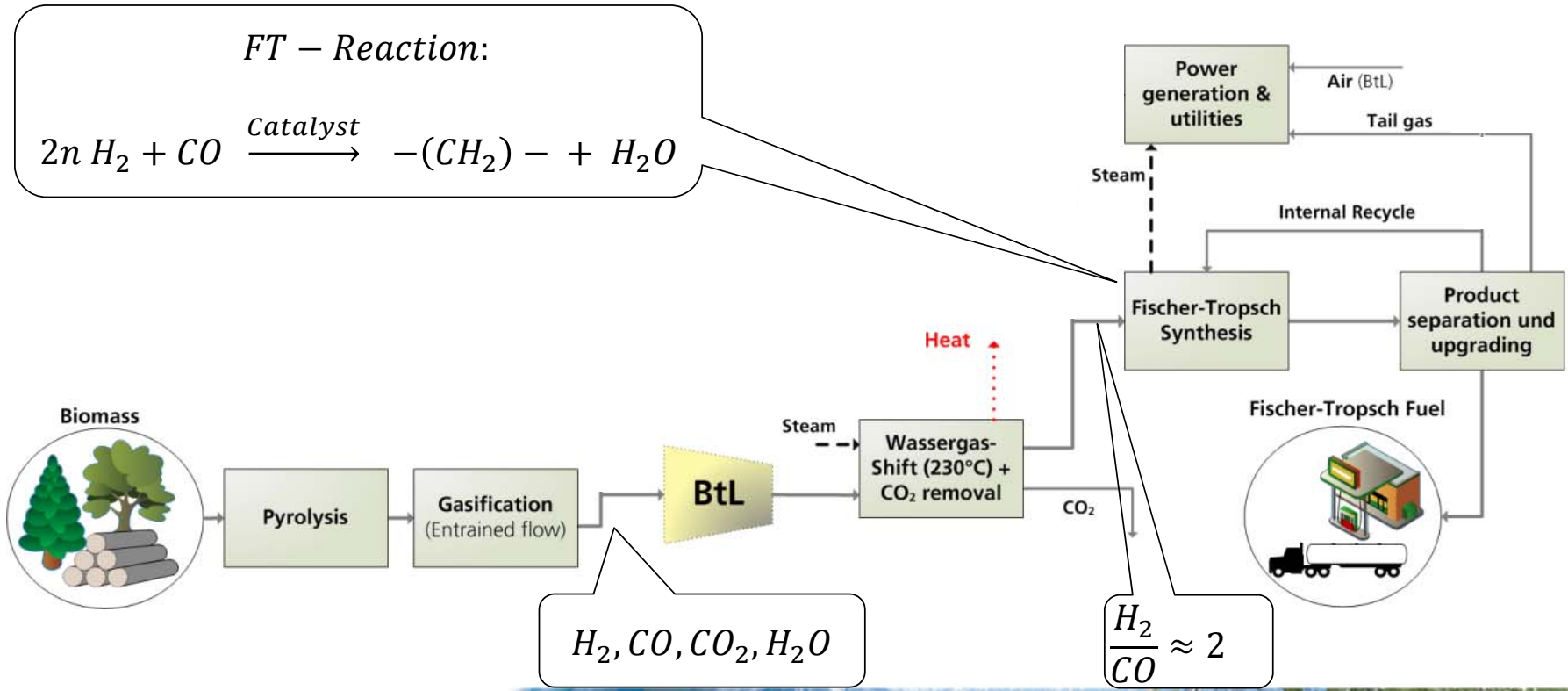
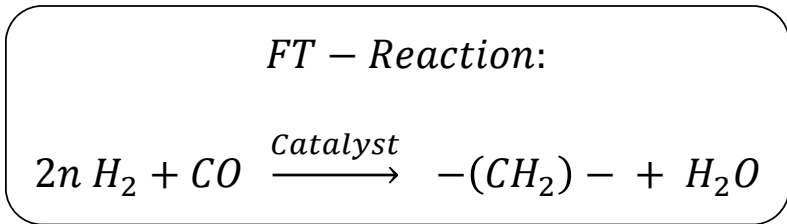
- Includes all important equipment such as pumps/HEX/Reactors
- Physical exergy  $E_x^{Ph}$  available in Aspen Plus for every material stream

- Direct link between Aspen and TEPET
- Calculation of chemical exergy  $E_x^{Ch}$
- Automated exergy analysis
- (planned) exergoeconomic optimization



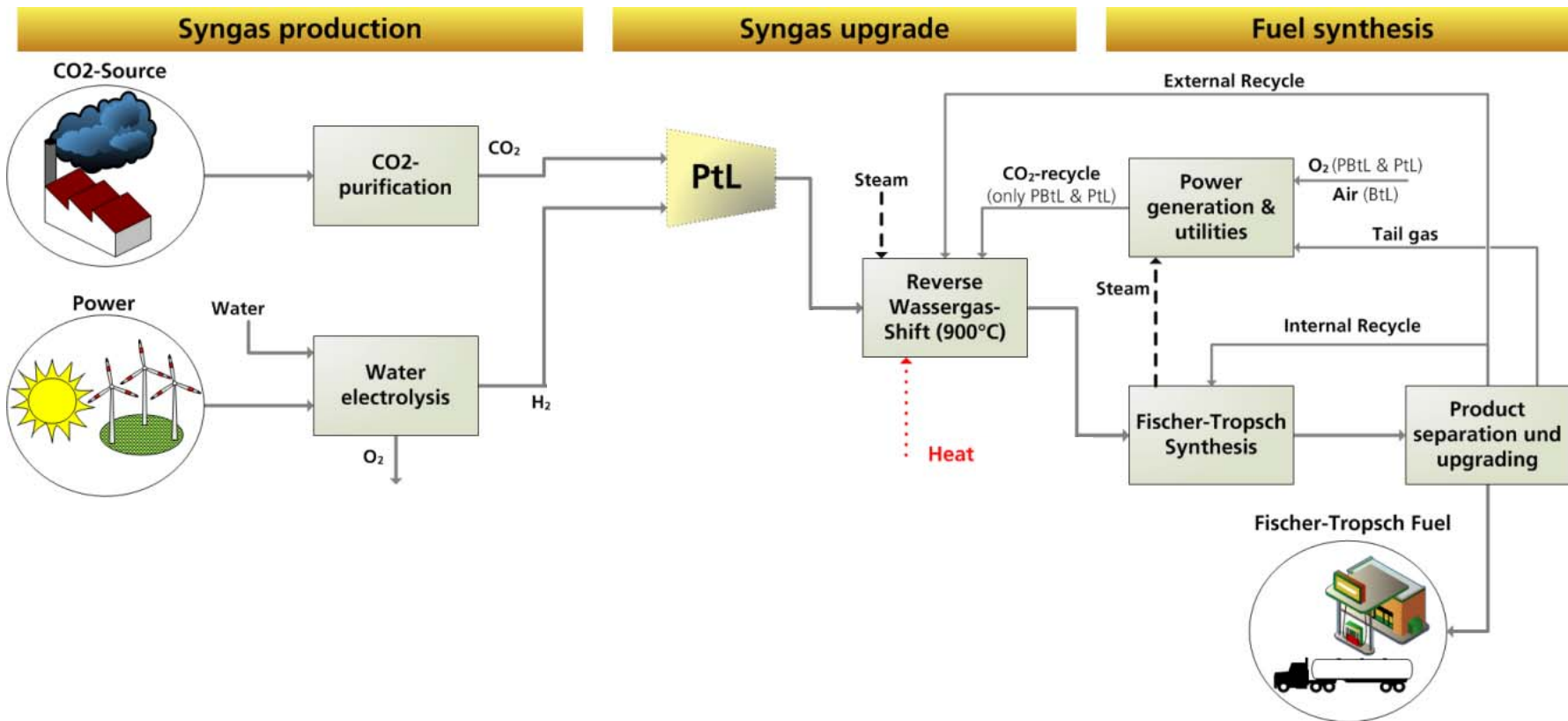
# Multiple options for FT-fuels from biomass, power and CO<sub>2</sub>

## FT-fuel from Biomass – Biomass-to-Liquid (BtL)



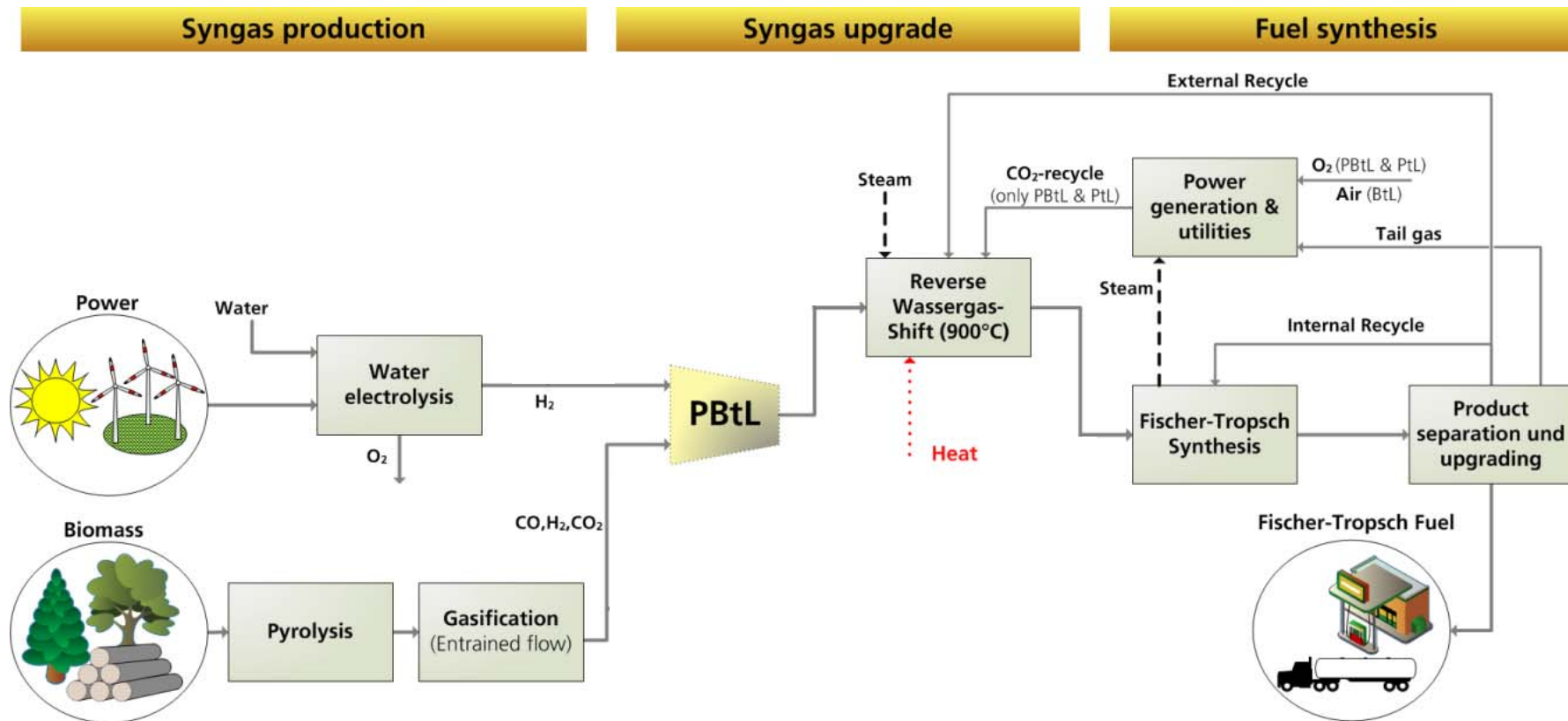
# Multiple options for FT-fuels from biomass, power and CO<sub>2</sub>

## FT-fuel from Power and CO<sub>2</sub> – Power-to-Liquid (PtL)



# Multiple options for FT-fuels from biomass, power and CO<sub>2</sub>

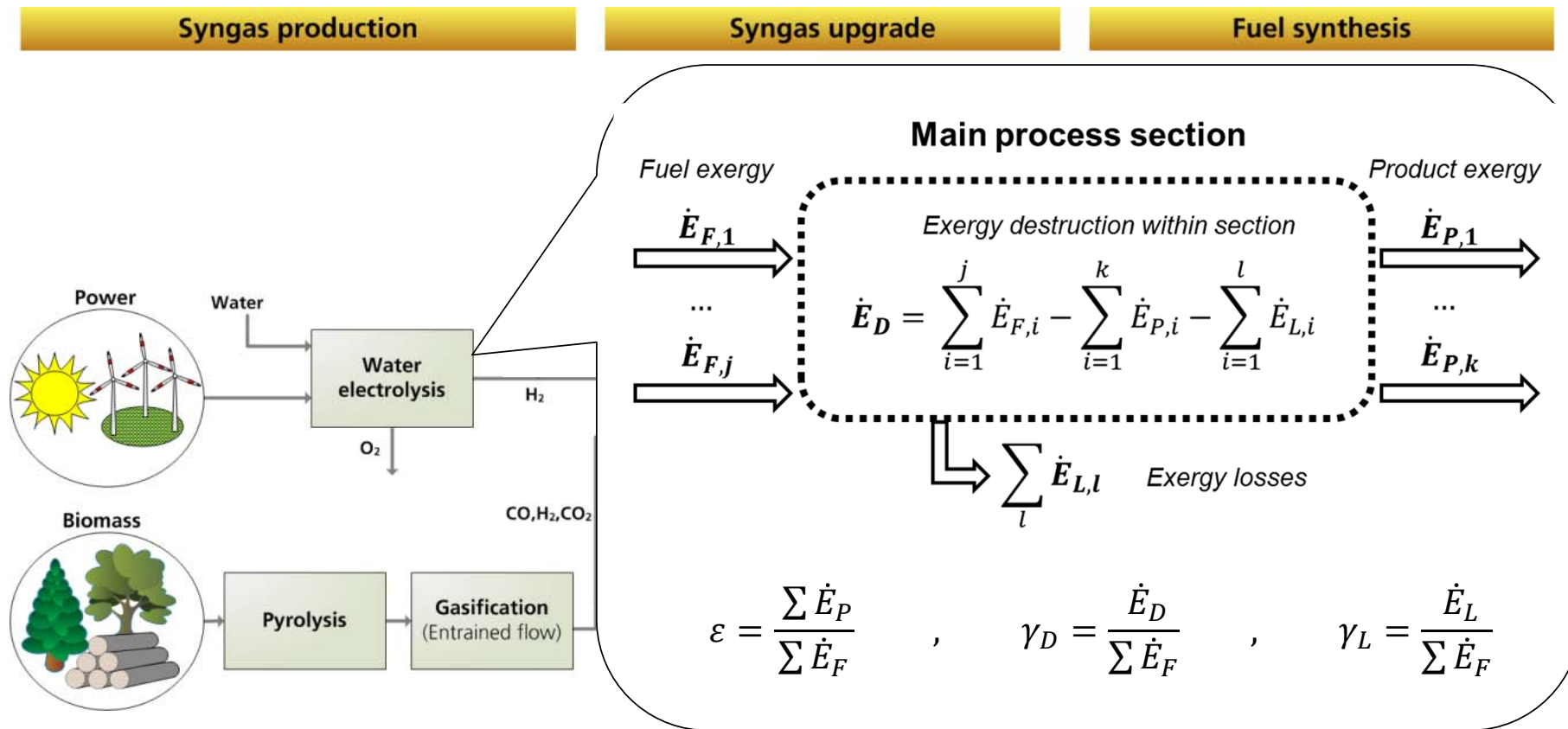
## FT-fuel from Power and Biomass – Power&Biomass-to-Liquid (PBtL)





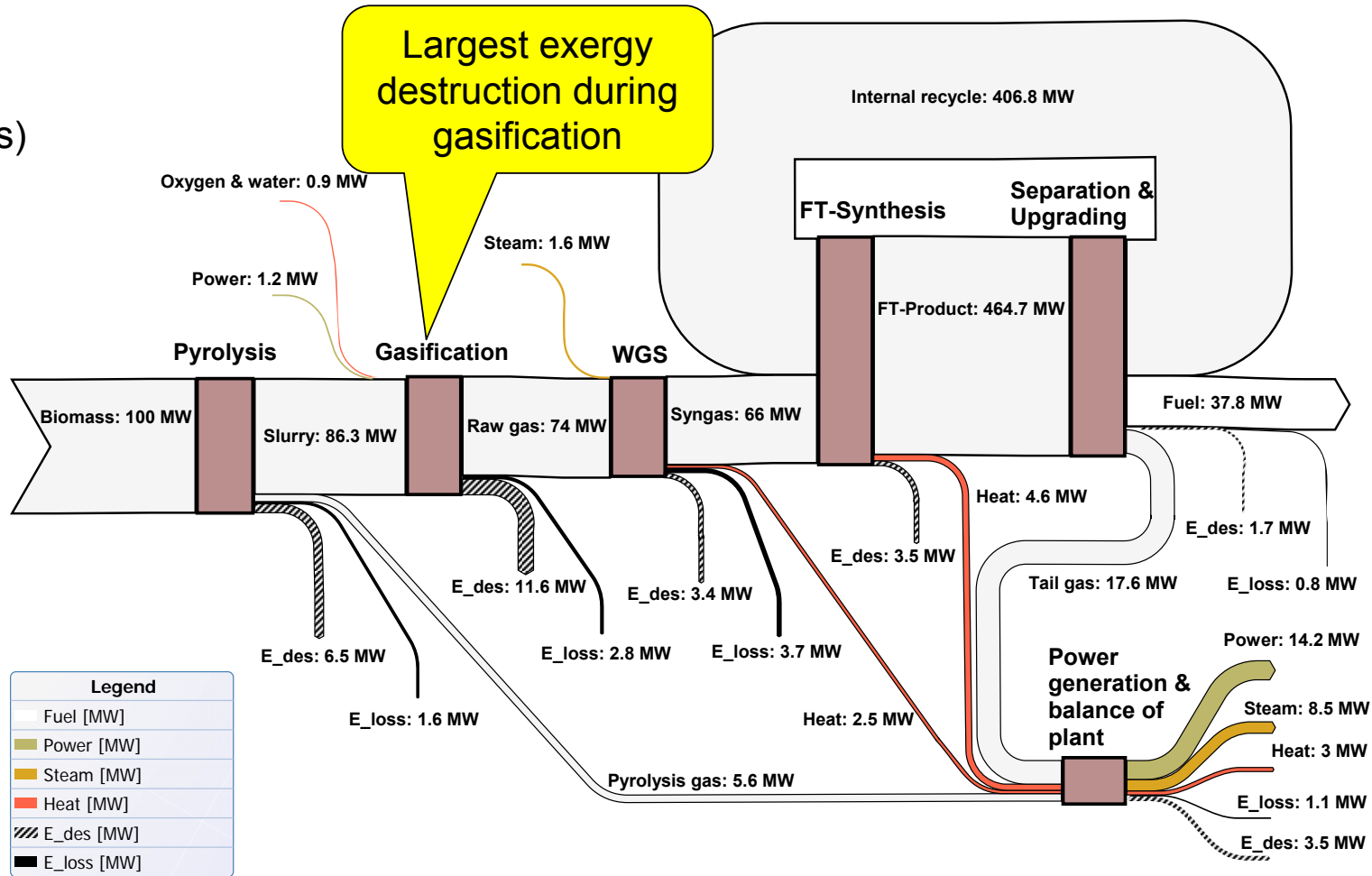
# Multiple options for FT-fuels from biomass, power and CO<sub>2</sub>

## FT-fuel from Power and Biomass – Power&Biomass-to-Liquid (PBtL)



# Exergy flows - Biomass-to-Liquid

Exergy input:  
100 MW (Biomass)

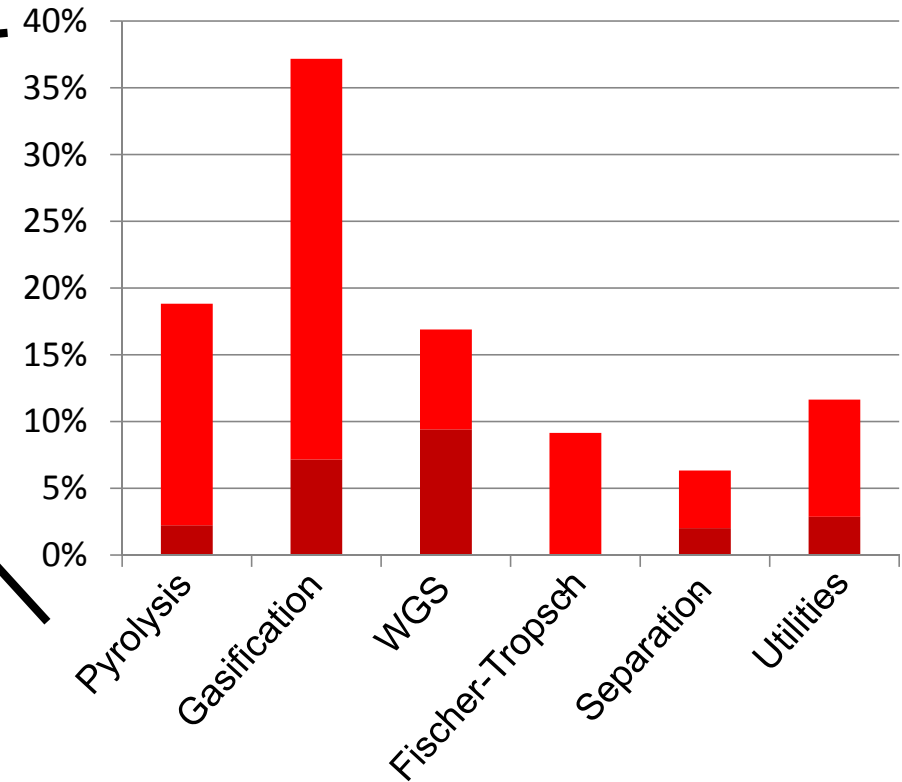
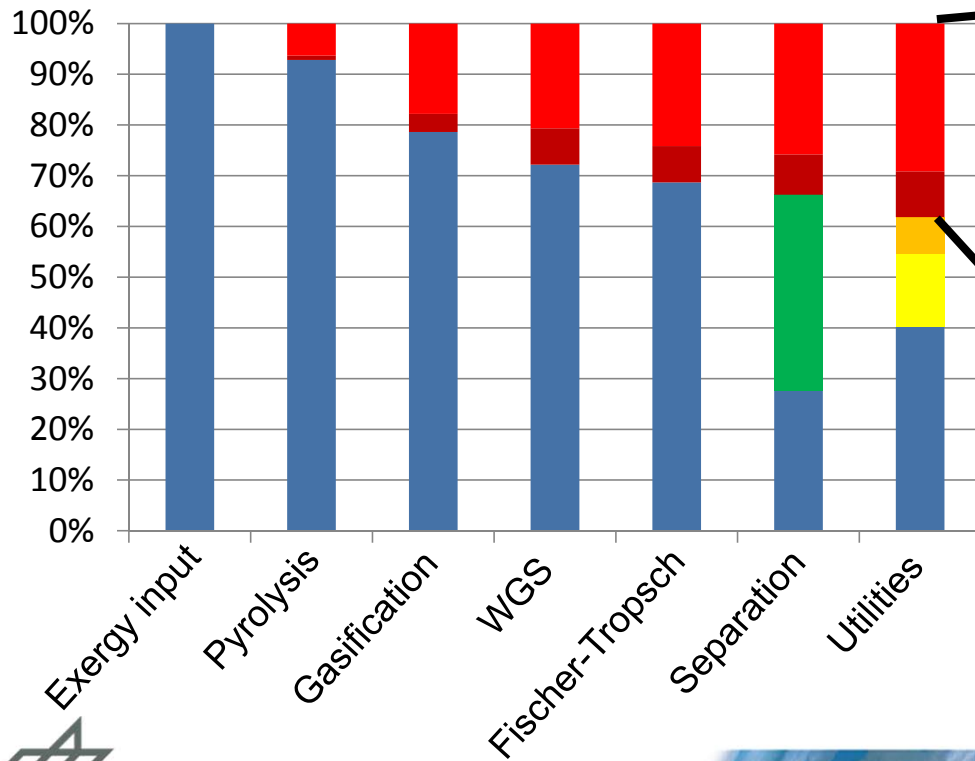




# Exergy flows - Biomass-to-Liquid

$$\gamma_{D,sys} = \frac{\dot{E}_{D,section}}{\sum \dot{E}_D} \quad , \quad \gamma_{D,sys} = \frac{\dot{E}_{D,section}}{\sum \dot{E}_D}$$

- Exergy - transf.   ■ Exergy - Fuel   ■ Exergy - Power
- Exergy - Steam   ■ Exergy - loss   ■ Exergy - dest.



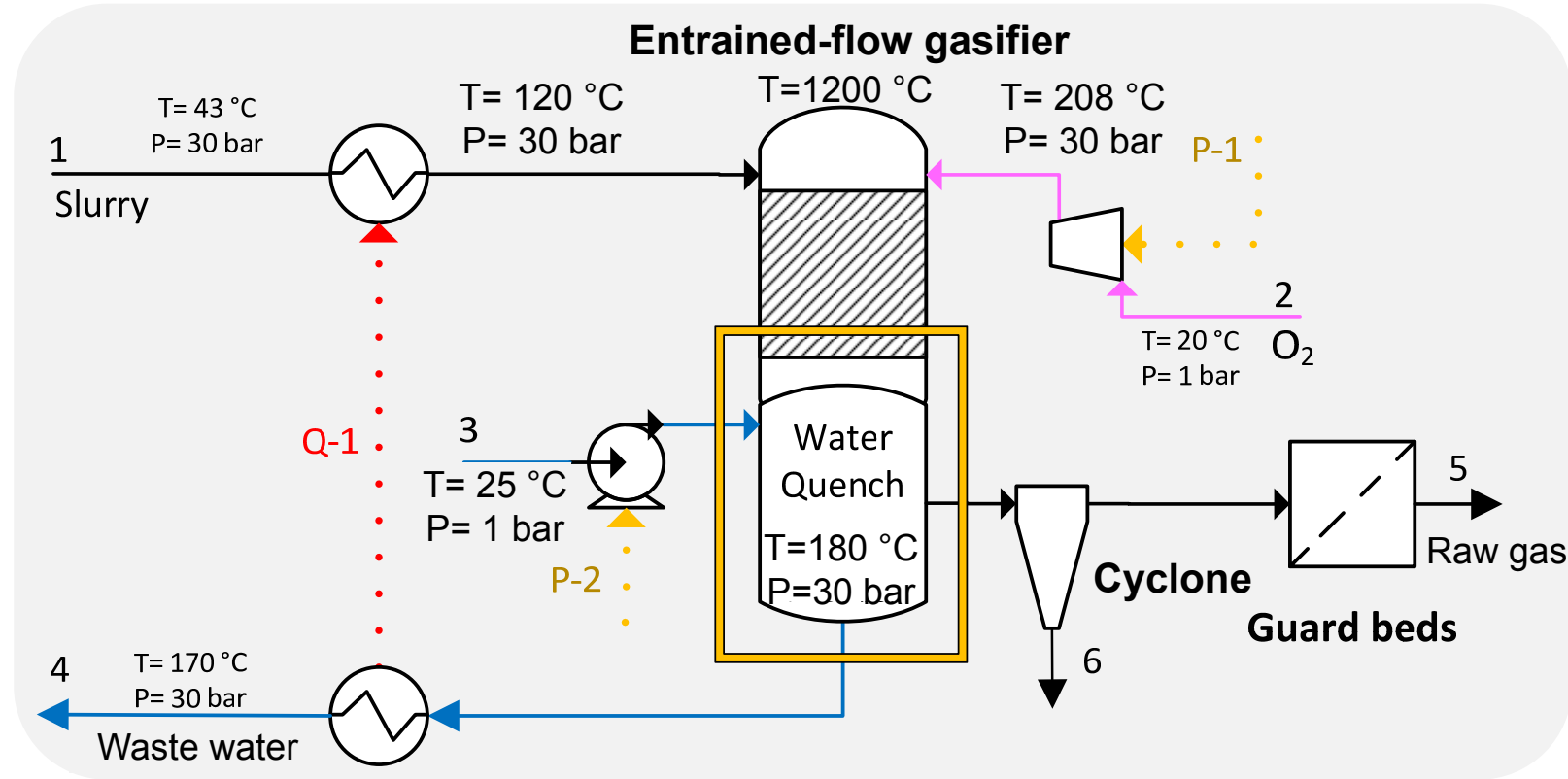
# Detailed exergy analysis of gasification section

## Water quench responsible for:

- **87 %** of exergy destruction within gasification section
- **35 %** of total exergy destruction within system

## Promising alternatives:

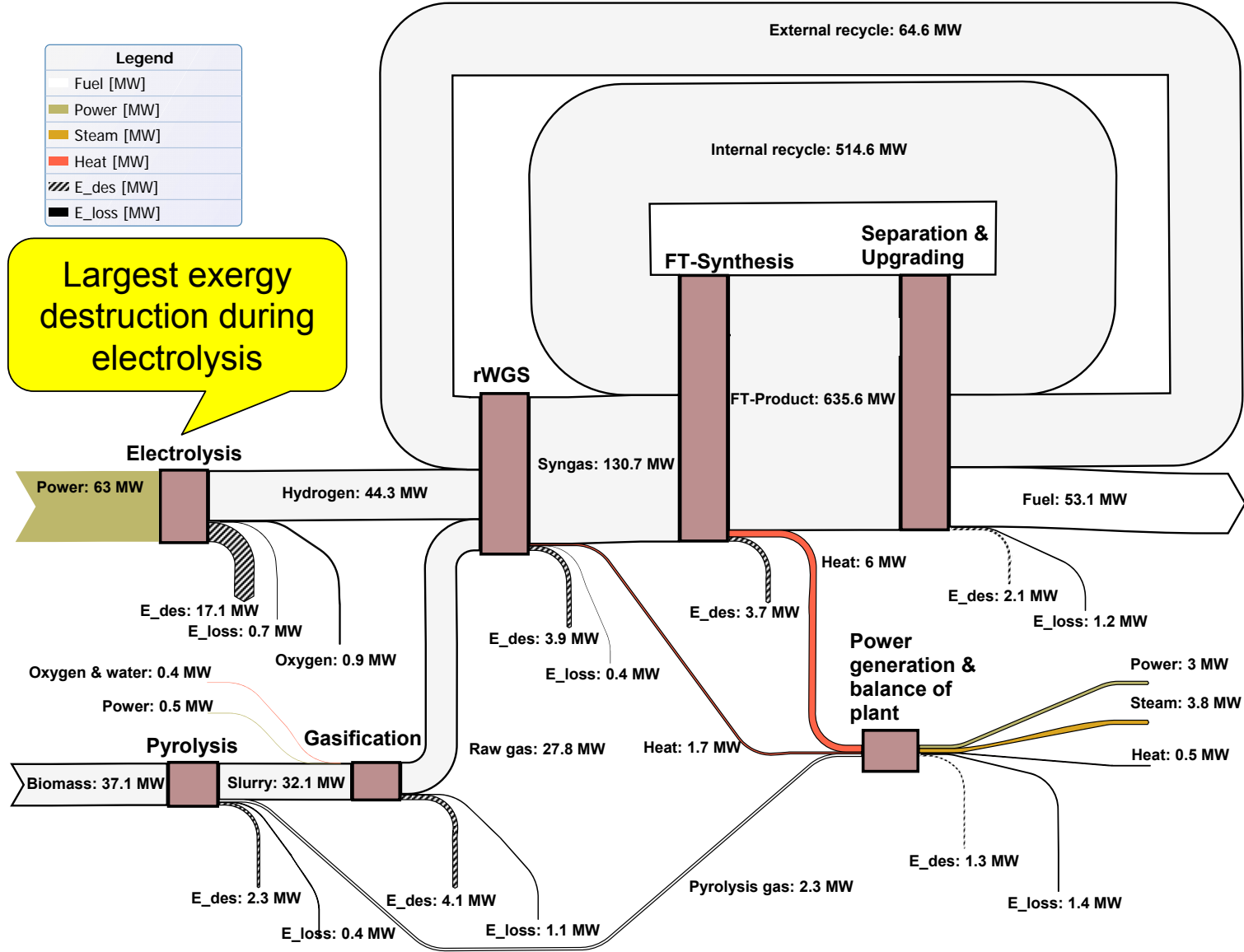
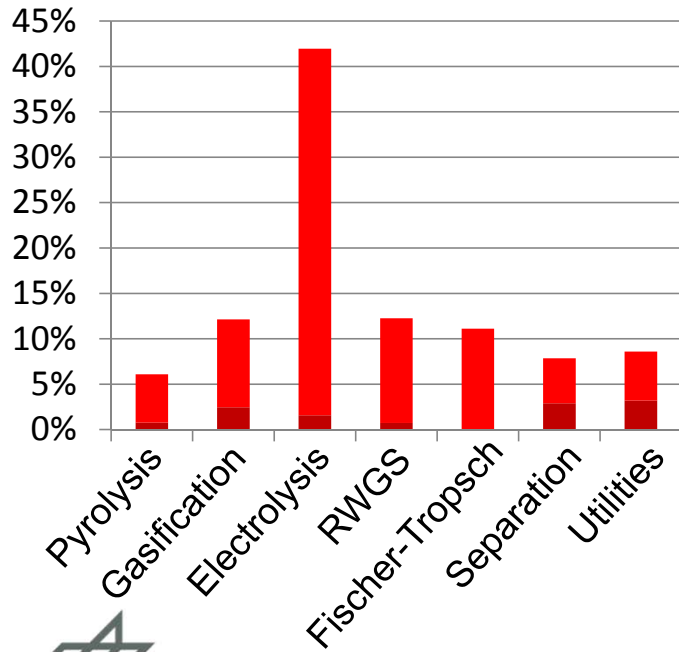
- Hot gas cleaning
- Change of gasifier technology



# Exergy flows –PBtL

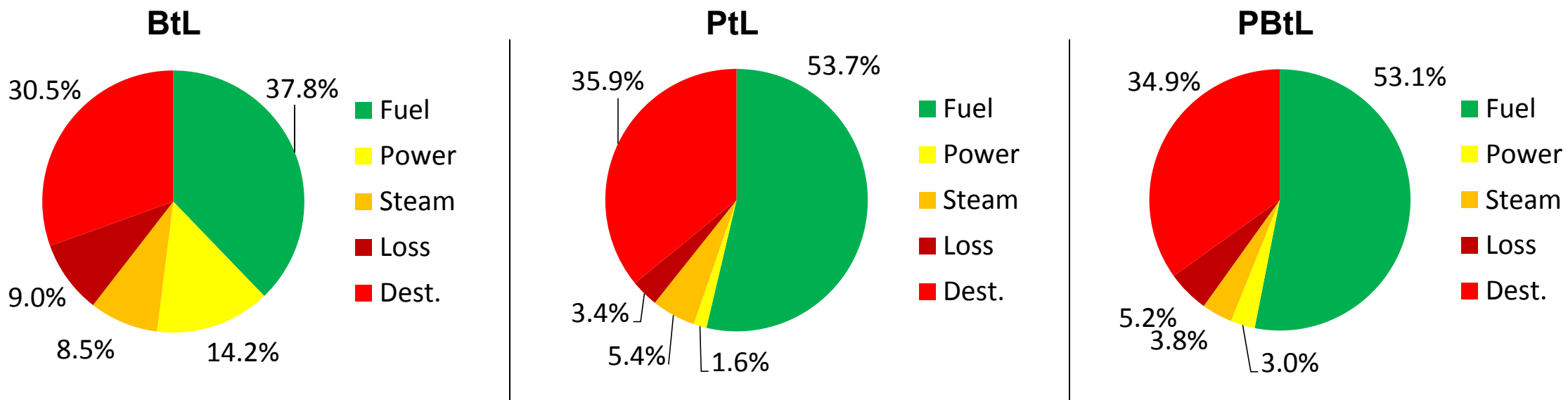
Exergy input:  
 37.1 MW (Biomass)  
 63 MW (Power)

■ Exergy - loss ■ Exergy - dest.





## Result of exergy analysis



Model	BtL	PtL	PBtL
$\epsilon_{fuel}$	37.8 %	53.7 %	53.1 %
$\epsilon_{total}$	63.5 %	61.2 %	60.4 %
Source of highest exergy destruction	gasification	electrolysis	electrolysis





## Conclusion

- High demand of alternative fuels in order to fulfill CO<sub>2</sub>-reduction targets  
-> especially with regard to the aviation sector
- DLR has developed a methodology to evaluate fuel production pathways
- Results of the presented case study:
  - Exergy efficiency of fuel production in the range of 37- 54 %
  - Most exergy destruction occurs during syngas production -> Technology shift may increase system efficiency significantly

Promising options:      BtL- Hot gas cleaning

                                 PtL- High temperature electrolysis (SOEC)





## Outlook

- Applying fuel evaluation methodology on other renewable fuel production concepts
  - Butanol
  - Methanol-to-Gasoline
  - HEFA
  - Solar-Fuels
  - etc.
- Economic optimization (Exergoeconomic analysis/optimization)
- Lifecycle assessment
  - CO<sub>2</sub>-footprint
  - CO<sub>2</sub>-abatement cost
- Application of exergy and exergoeconomic analysis on other thermo-chemical processes
  - DLR-Project IsEN (Isentropic energy storage)





## Other options for „green“ aviation? Gossamer Albatross?

Crossing of the English Channel between  
Folkestone and Cap Gris-Nez by Bryan  
Allen on 12. June 1979

- Distance: 35.8 km
- Travel time: 2:49 hours

**This corresponds to:**

Flight from Stuttgart (STR)

➔ Kos (KGS): 1.970 km

Calculated flight time: **155 hours (6.5 days)**



Source: [https://de.wikipedia.org/wiki/Gossamer\\_Albatross](https://de.wikipedia.org/wiki/Gossamer_Albatross)



**THANK YOU FOR YOUR ATTENTION!**

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## Example: Process simulation Flowsheet (PtL)

